

TABLE 1—SENEGAL COMPACT  
BUDGET—Continued

Component	Amount
<b>2. Increasing Access to Electricity in Rural and Peri-Urban Areas Project</b>	
2.1 Supply-Side Activity .....	\$33,000,000
2.2 Consumer Demand Support Activity .....	\$13,400,000
2.3 Distribution Network Reinforcement Activity .....	\$10,900,000
Subtotal .....	\$57,300,000
<b>3. Power Sector Enabling Environment and Capacity Development Project</b>	
3.1 Sector Governance Activity .....	\$14,000,000
3.2 Regulatory Strengthening Activity .....	\$11,900,000
3.3 Utility Strengthening Activity .....	\$17,600,000
Subtotal .....	\$43,500,000
4. Monitoring and Evaluation	\$11,800,000
5. Program Administration and Oversight .....	\$60,600,000
Total MCC Funding .....	\$550,000,000
Total Program Budget ...	Amount
Total MCC Funding	\$550,000,000
Total Government Contribution .....	\$50,000,000
Total Program Budget ...	\$600,000,000

[FR Doc. 2018–27570 Filed 12–19–18; 8:45 am]

BILLING CODE 9211–03–P

**NUCLEAR REGULATORY COMMISSION**

[Docket Nos. 50–280 and 50–281; NRC–2018–0280]

**Virginia Electric and Power Company; Dominion Energy Virginia: Surry Power Station, Unit Nos. 1 and 2****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Intent to conduct scoping process and prepare environmental impact statement; public meeting and request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission will conduct a scoping process to gather information necessary to prepare an environmental impact statement (EIS) to evaluate the environmental impacts for the subsequent license renewal of the operating licenses for Surry Power Station, Unit Nos. 1 and 2 (Surry). The NRC is seeking stakeholder input on this action and has scheduled a public meeting.

**DATES:** Submit comments by January 22, 2019. Comments received after this date will be considered if it is practical to do

so, but assurance of consideration cannot be given to comments received after this date.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0280. Address questions about *regulations.gov* docket IDs to Krupskaya Castellon; telephone: 301–287–9221; email:

*Krupskaya.Castellon@nrc.gov*. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* May Ma, Office of Administration, Mail Stop TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001. For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Tam Tran, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3617, email: *tam.tran@nrc.gov*.

**SUPPLEMENTARY INFORMATION:****I. Obtaining Information and Submitting Comments***A. Obtaining Information*

Please refer to Docket ID NRC–2018–0280 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document by any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0280.
- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov*. The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced. Dominion Energy Virginia’s application for subsequent renewal of the Surry

licenses can be found in ADAMS under Package Accession No. ML18291A842.

- *NRC’s PDR:* You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

*B. Submitting Comments*

Please include Docket ID NRC–2018–0280 in the subject line of your comment submission in order to ensure that the NRC is able to make your comment submission available to the public in this docket.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

**II. Discussion**

By letter dated October 15, 2018 (ADAMS Package Accession No. ML18291A842), Dominion Energy Virginia submitted to the NRC an application for subsequent license renewal of Facility Operating License Nos. DPR–32 and DPR–37 for an additional 20 years of operation at Surry Power Station, Unit Nos. 1 and 2. The Surry units are pressurized water reactors designed by Westinghouse and are located in Surry County, Virginia (17 miles NW of Newport News, VA). The current renewed operating license for Unit 1 expires at midnight on May 25, 2032, and the current renewed operating license for Unit 2 expires at midnight on January 29, 2033. The application for subsequent license renewal was submitted pursuant to part 54 of title 10 of the *Code of Federal Regulations* (10 CFR) and included an environmental report (ER). A notice of receipt and availability of the application was published in the **Federal Register** on November 1, 2018 (83 FR 54948). A

notice of acceptance for docketing of the application and opportunity for hearing regarding subsequent license renewal of the facility operating license was published in the **Federal Register** on December 10, 2018 (83 FR 63541), corrected on December 17, 2018 (83 FR 64606), and is available in *Regulations.gov* by searching for docket ID NRC-2018-0247.

### III. Request for Comments

This notice informs the public of the NRC's intention to conduct scoping and prepare an EIS related to the subsequent license renewal application, and to provide the public an opportunity to participate in the environmental scoping process, as defined in 10 CFR 51.29.

The regulations in 36 CFR 800.8, "Coordination with the National Environmental Policy Act," allow agencies to use their National Environmental Policy Act of 1969 (NEPA) process to fulfill the requirements of Section 106 of the National Historic Preservation Act (NHPA). Therefore, pursuant to 36 CFR 800.8(c), the NRC intends to use its process and documentation for the preparation of the EIS on the proposed action to comply with Section 106 of the NHPA in lieu of the procedures set forth at 36 CFR 800.3 through 800.6.

In accordance with 10 CFR 51.53(c) and 10 CFR 54.23, Dominion Energy Virginia submitted the ER as part of the subsequent license renewal application. The ER was prepared pursuant to 10 CFR part 51 and is publicly available in ADAMS under Accession No. ML18291A842. The ER may also be viewed on the internet at <https://www.nrc.gov/reactors/operating/licensing/renewal/subsequent-license-renewal.html>. In addition, a paper copy of the SLR application including the ER are available for public review near the site at the Williamsburg Regional Library, 515 Scotland St., Williamsburg, VA 23185.

The NRC intends to gather the information necessary to prepare a plant-specific supplement to the NRC's "Generic Environmental Impact Statement (GEIS) for License Renewal of Nuclear Plants" (NUREG-1437), related to the application for subsequent license renewal of the Surry operating licenses for an additional 20 years beyond the period specified in each of the current renewed licenses.

Possible alternatives to the proposed action include the no action alternative and reasonable alternative energy sources. The NRC is required by 10 CFR 51.95 to prepare a supplement to the GEIS in connection with the renewal of

an operating license. This notice is being published in accordance with NEPA and the NRC's regulations found at 10 CFR part 51.

The NRC will first conduct scoping for the supplement to the GEIS and, as soon as practicable thereafter, will prepare a draft supplement to the GEIS for public comment. Participation in the scoping process by members of the public and local, State, Tribal, and Federal government agencies is encouraged. The scoping process for the supplement to the GEIS will be used to accomplish the following:

a. Define the proposed action, which is to be the subject of the supplement to the GEIS;

b. Determine the scope of the supplement to the GEIS and identify the significant issues to be analyzed in depth;

c. Identify and eliminate from detailed study those issues that are peripheral or are not significant; or were covered by a prior environmental review;

d. Identify any environmental assessments and other EISs that are being or will be prepared that are related to, but are not part of, the scope of the supplement to the GEIS being considered;

e. Identify other environmental review and consultation requirements related to the proposed action;

f. Indicate the relationship between the timing of the preparation of the environmental analyses and the Commission's tentative planning and decision-making schedule;

g. Identify any cooperating agencies and, as appropriate, allocate assignments for preparation and schedules for completing the supplement to the GEIS to the NRC and any cooperating agencies; and

h. Describe how the supplement to the GEIS will be prepared, including any contractor assistance to be used.

The NRC invites the following entities to participate in scoping:

a. The applicant, Dominion Energy Virginia;

b. Any Federal agency that has jurisdiction by law or special expertise with respect to any environmental impact involved or that is authorized to develop and enforce relevant environmental standards;

c. Affected State and local government agencies, including those authorized to develop and enforce relevant environmental standards;

d. Any affected Indian tribe;

e. Any person who requests or has requested an opportunity to participate in the scoping process; and

f. Any person who has petitioned or intends to petition for leave to intervene under 10 CFR 2.309.

### IV. Public Scoping Meeting

In accordance with 10 CFR 51.26, the scoping process for an EIS may include a public scoping meeting to help identify significant issues related to a proposed activity and to determine the scope of issues to be addressed in an EIS. The NRC will hold a public meeting for the Surry subsequent license renewal supplement to the GEIS. The scoping meeting will be held on January 8, 2019. The meeting will be held from 6:00 p.m. to 8:00 p.m. at the Surry Administrator's Office at the Surry Government Center, 45 School Street, Surry VA 23883. There will be an open house 1 hour before the meeting for members of the public to meet with NRC staff and sign in to speak at the meeting. Should the public scoping meeting of January 8, 2019, be canceled due to inclement weather, it will be rescheduled for the same hour and location on January 15, 2019.

The meeting will be transcribed and will include: (1) An overview by the NRC staff of the NEPA environmental and Safety review process, the proposed scope of the supplement to the GEIS, and the proposed review schedule; and (2) the opportunity for interested government agencies, organizations, and individuals to submit comments or suggestions on the environmental issues or the proposed scope of the Surry subsequent license renewal supplement to the GEIS. To be considered, comments must be provided either at the transcribed public meeting or in writing, as discussed in the **ADDRESSES** section of this notice.

Persons may register to attend or present oral comments at the meeting on the scope of the NEPA review by contacting the NRC Project Manager, Mr. Tam Tran, by telephone at 301-415-3617, or by email at [tam.tran@nrc.gov](mailto:tam.tran@nrc.gov) no later than January 3, 2019. Members of the public may also register to speak during the registration period prior to the start of the meeting. Individual oral comments may be limited by the time available, depending on the number of persons who register. Members of the public who have not registered may also have an opportunity to speak if time permits. Public comments will be considered in the scoping process for the Surry subsequent license renewal supplement to the GEIS. Please contact Mr. Tam Tran no later than January 3, 2019, if accommodations or special equipment is needed to attend or present information at the public meeting, so

that the NRC staff can determine whether the request can be accommodated.

Participation in the scoping process for the Surry subsequent license renewal supplement to the GEIS does not entitle participants to become parties to the proceeding to which the supplement to the GEIS relates. Matters related to participation in any hearing are outside the scope of matters to be discussed at this public meeting.

Dated at Rockville, Maryland, on December 17, 2018.

For the Nuclear Regulatory Commission.

**Eric R. Oesterle,**

*Chief, License Renewal Projects Branch,  
Division of Materials and License Renewal,  
Office of Nuclear Reactor Regulation.*

[FR Doc. 2018–27547 Filed 12–19–18; 8:45 am]

**BILLING CODE 7590–01–P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 55–63784–SP; ASLBP No. 19–961–01–SP–BD01]

### Establishment of Atomic Safety and Licensing Board: Andres Paez

Pursuant to delegation by the Commission, *see* 37 FR 28,710; December 29, 1972, and the Commission's regulations, *see, e.g.*, 10 CFR 2.104, 2.105, 2.300, 2.309, 2.313, 2.318, 2.321, notice is hereby given that an Atomic Safety and Licensing Board (Board) is being established to preside over the following proceeding:

**Andres Paez**

*(Denial of Senior Reactor Operator License)*

This proceeding concerns a hearing request from Andres Paez, dated December 5, 2018, in response to an examination appeal resolution letter from the Office of Nuclear Reactor Regulation notifying him that, following administrative review, the NRC is in agreement with the decision of Region II to deny a senior reactor operator license for the St. Lucie Station.

The Board is comprised of the following Administrative Judges:

- William J. Froehlich, Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001
- Ronald M. Spritzer, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001
- Dr. Anthony J. Baratta, Atomic Safety and Licensing Board Panel, U.S.

Nuclear Regulatory Commission,  
Washington, DC 20555–0001

All correspondence, documents, and other materials shall be filed in accordance with the NRC E-Filing rule. *See* 10 CFR 2.302.

Dated: December 14, 2018, in Rockville, Maryland.

**Edward R. Hawkens,**

*Chief Administrative Judge, Atomic Safety and Licensing Board Panel.*

[FR Doc. 2018–27529 Filed 12–19–18; 8:45 am]

**BILLING CODE 7590–01–P**

## PENSION BENEFIT GUARANTY CORPORATION

### Approval of Special Withdrawal Liability Rules: The United Food and Commercial Workers International Union—Industry Pension Fund

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Notice of approval.

**SUMMARY:** The Pension Benefit Guaranty Corporation (PBGC) received a request from the United Food and Commercial Workers International Union—Industry Pension Fund for approval of a plan amendment providing for special withdrawal liability rules. PBGC published a Notice of Pendency of the Request for Approval of the amendment. PBGC is now advising the public that the agency has approved the requested amendment.

#### FOR FURTHER INFORMATION CONTACT:

Bruce Perlin (*Perlin.Bruce@PBGC.gov*), 202–326–4020, ext. 6818 or Elizabeth Coleman (*Coleman.Elizabeth@PBGC.gov*), ext. 3661, Office of the General Counsel, Suite 340, 1200 K Street NW, Washington, DC 20005–4026; (TTY users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4020.)

#### SUPPLEMENTARY INFORMATION:

##### Background

Section 4203(a) of the Employee Retirement Income Security Act of 1974, as amended by the Multiemployer Pension Plan Amendments Act of 1980 (ERISA), provides that a complete withdrawal from a multiemployer plan generally occurs when an employer permanently ceases to have an obligation to contribute under the plan or permanently ceases all covered operations under the plan. Under section 4205 of ERISA, a partial withdrawal generally occurs when an employer: (1) Reduces its contribution base units by seventy percent in each of

three consecutive years; or (2) permanently ceases to have an obligation under one or more but fewer than all collective bargaining agreements under which the employer has been obligated to contribute under the plan, while continuing to perform work in the jurisdiction of the collective bargaining agreement of the type for which contributions were previously required or transfers such work to another location or to an entity or entities owned or controlled by the employer; or (3) permanently ceases to have an obligation to contribute under the plan for work performed at one or more but fewer than all of its facilities, while continuing to perform work at the facility of the type for which the obligation to contribute ceased.

Although the general rules on complete and partial withdrawal identify events that normally result in a diminution of the plan's contribution base, Congress recognized that, in certain industries and under certain circumstances, a complete or partial cessation of the obligation to contribute normally does not weaken the plan's contribution base. For that reason, Congress established special withdrawal rules for the construction and entertainment industries.

For construction industry plans and employers, section 4203(b)(2) of ERISA provides that a complete withdrawal occurs only if an employer ceases to have an obligation to contribute under a plan and the employer either continues to perform previously covered work in the jurisdiction of the collective bargaining agreement or resumes such work within 5 years without renewing the obligation to contribute at the time of resumption. In the case of a plan terminated by mass withdrawal (within the meaning of section 4041(A)(2) of ERISA), section 4203(b)(3) provides that the 5-year restriction on an employer's resuming covered work is reduced to 3 years. Section 4203(c)(1) of ERISA applies the same special definition of complete withdrawal to the entertainment industry, except that the pertinent jurisdiction is the jurisdiction of the plan rather than the jurisdiction of the collective bargaining agreement. In contrast, the general definition of complete withdrawal in section 4203(a) of ERISA includes the permanent cessation of the obligation to contribute regardless of the continued activities of the withdrawn employer.

Congress also established special partial withdrawal liability rules for the construction and entertainment industries. Under section 4208(d)(1) of ERISA, “[a]n employer to whom section 4203(b) (relating to the building and