

applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6-1669 Filed 2-7-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

February 1, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12632-000.

c. *Date filed:* December 20, 2005.

d. *Applicant:* East Texas Electric Cooperative, Inc.

e. *Name of Project:* Lake Livingston Hydroelectric Project.

f. *Location:* On Lake Livingston and the Trinity River, in Polk, San Jacinto, Walker and Trinity, Counties, Texas. Dam is owned by the Trinity River Authority of Texas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John H. Butts, Manager, East Texas Electric Cooperative, Inc., 2905 Westward Drive, P.O. Box 631623, Nacogdoches, TX 75963, (936) 560-9532, Fax (936) 560-9215.

i. *FERC Contact:* Patricia W. Gillis at (202) 502-8735.

j. *Deadline for filing comments, protests, and motions to intervene:* 30

days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) The existing Lake Livingston 14,400-foot-long, 45 to 90-foot-high dam owned by the Trinity River Authority of Texas, (2) an existing impoundment with a surface area of approximately 83,000 acres having a storage capacity of 1,750,000 acre-feet and a normal water surface elevation of 131.0 feet mean sea level, (3) a proposed powerhouse containing three turbine/generating units having a total installed capacity of 24-megawatts, (4) a proposed 2-mile-long, 138-kilovolt transmission line; and (5) appurtenant facilities. The proposed project would have an average annual generation of 118 gigawatt-hours, which would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after

the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application:* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6-1670 Filed 2-7-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-130-000; CP05-132-000; CP05-395-000; CP06-26-000; CP05-131-000 (Not consolidated)]

Dominion Cove Point LNG, L.P., Dominion Cove Point LNG, L.P., Dominion Cove Point LNG, L.P., Dominion Transmission, Inc.; Notice of Procedural Conference and Order on Late Interventions

February 2, 2006.

The Commission has received a number of pleadings in this proceeding regarding the quality of the natural gas delivered, and proposed to be delivered, to Washington Gas Light Company (WGL), from the liquefied natural gas (LNG) import terminal owned and operated by Dominion Cove Point LNG, LP (Cove Point), and the potential effects of the proposed expansion and modification of Cove Point's LNG import terminal on certain facilities

owned by WGL.¹ The Commission staff has determined that discussing with the parties the issues raised in these various pleadings would assist staff in evaluating these matters.

Accordingly, a Procedural Conference will be held at the Commission's offices in Washington, DC, on February 22, 2006, commencing at 10 a.m., in order that the parties and the Commission Staff can discuss the pleadings filed and the procedural options for continued timely processing of Cove Point's requests for expansion and modification of its LNG import terminal.

Participants at the conference should come prepared to discuss the relationship, if any, between Cove Point's proposal to expand and modify its LNG import terminal in the captioned proceedings and the problems on WGL's system which WGL alleges are associated with the quality of natural gas delivered from the Cove Point import terminal. As part of this discussion, participants should be prepared to provide information which shows that the alleged impacts on WGL's ability to provide safe and reliable services to its customers are either substantially related to the introduction of natural gas from Cove Point's LNG import terminal into Cove Point's pipeline and interconnecting pipelines and delivered to WGL, or are substantially related to other factors and that such problems have occurred prior to the introduction of LNG into Cove Point's pipeline and interconnecting pipelines.

The Commission, pursuant to Rule 214(d)(3)(i) of the Commission's Rules of Practice and Procedure, hereby grants the motions to intervene out of time listed in the Appendix to this Notice for the limited purpose of participating in the Procedural Conference. The Commission reserves the right to grant or deny further party status of any late intervenor, as appropriate.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-1410-000, EL05-148-000, ER06-456-000, EL05-145-000, ER06-309-000, ER06-406-000, EL06-50-000 (not consolidated)]

PJM Interconnection, LLC; PJM Interconnection, LLC; District of Columbia Public Service Commission; PJM Interconnection, LLC; PJM Interconnection, LLC; American Electric Power Service Corporation; Supplemental Notice Regarding RPM Technical Conference

February 2, 2006.

The Commission will hold a technical conference on February 3, 2006, on the matters raised by the Reliability Pricing Model (RPM) filed by PJM Interconnection, LLC (PJM) in Docket Nos. ER05-1410-000 and EL05-148-000 (February 3 RPM conference).¹ The additional docket numbers are added because filings in those proceedings contain issues that may arise in the course of discussions regarding RPM.

These proceedings are not consolidated. Once the February 3, 2006 RPM conference is completed and all documents related to that conference are filed, parties should not combine issues relating to these separate proceedings in a single filing. Parties should file future pleadings relating to PJM's filing in Docket Nos. ER05-1410-000 and EL05-148-000 in those dockets only, and similarly, should file future pleadings related to the proceedings in Docket Nos. ER06-456-000, EL05-145-000, ER06-309-000, ER06-406-000, and EL06-50-000 in those dockets respectively.

Magalie R. Salas,

Secretary.

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¹ See Notice of Commission Technical Conference (December 28, 2005) and Supplemental Notice of Commission Technical Conference (January 19, 2006) in Docket Nos. ER05-1410-000 and EL05-148-000.

¹ A list of pleadings that relate to these gas quality issues is in the Appendix to this Notice.