

*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–102–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate EQT to Colonial 8953383 to be effective 11/1/2018.  
*Filed Date:* 10/19/18.

*Accession Number:* 20181019–5057.  
*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–103–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2 Bay State Gas Company d/b/a Columbia Gas of Massachusetts SP330904 to be effective 11/1/2018.

*Filed Date:* 10/19/18.  
*Accession Number:* 20181019–5068.  
*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–104–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—ConEd to High Rise 797663 to be effective 10/21/2018.

*Filed Date:* 10/19/18.  
*Accession Number:* 20181019–5128.  
*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–105–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Sempra Deal IDs 951842 and 951848 to be effective 11/1/2018.

*Filed Date:* 10/19/18.  
*Accession Number:* 20181019–5154.  
*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–106–000.  
*Applicants:* Northwest Pipeline LLC.

*Description:* eTariff filing per 1430: Petition for a waiver of the requirement to file FERC Form No. 501–G.

*Filed Date:* 10/19/18.  
*Accession Number:* 20181019–5160.  
*Comments Due:* 5 p.m. ET 10/31/18.  
*Docket Numbers:* RP19–107–000.  
*Applicants:* Spire Storage West LLC.

*Description:* § 4(d) Rate Filing: Spire Storage West LLC—Modification of Creditworthiness Provisions to be effective 11/19/2018.

*Filed Date:* 10/19/18.  
*Accession Number:* 20181019–5185.  
*Comments Due:* 5 p.m. ET 10/31/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 22, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–23443 Filed 10–25–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–3–000]

#### Gulf South Pipeline Company, LP; Notice of Application

Take notice that on October 9, 2018, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) regulations seeking authorization to construct, operate, and maintain two new electric-driven 5,000 horsepower compressor units, within the existing Petal III Compressor Station (Petal III CS) building, associated with the Petal Gas Storage facility in Forrest County, Mississippi (Petal III Compression Project). Gulf South also proposes to add a dehydration unit, thermal oxidizer, and other auxiliary, appurtenant facilities which would be all located adjacent to the Petal III CS. The Petal III Compression Project would allow Gulf South to (i) increase the injection capability to 1,738 million cubic feet per day (MMcf/d); and (ii) decrease the certificated withdrawal capability to 2,495 MMcf/d., all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Juan

Eligio Jr., Supervisor of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046; by telephone at (713) 479–3480 or by email at [juan.eligio@bwpmlp.com](mailto:juan.eligio@bwpmlp.com) or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046; by telephone at (713) 479–8157 or by email at [payton.barrientos@bwpmlp.com](mailto:payton.barrientos@bwpmlp.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on November 9, 2018.

Dated: October 19, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-23440 Filed 10-25-18; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶61,167 at ¶50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14883-000]

#### Tenn-Tom Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 5, 2018, Tenn-Tom Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Aberdeen Hydropower Project (Aberdeen Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Aberdeen Lock and Dam on the Tennessee-Tombigbee Waterway, in Monroe County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A cylindrical intake structure in each of the three existing gated spillways sections, on the eastern end of the dam; (2) four proprietary shaped penstocks with run underneath each of the existing three Corps' spillway gates; (3) four submerged generating units, below each spillway section for a total of twelve units, with a total combined capacity of 4.8 megawatts; (4) a 50-foot-long, 50-foot-wide control building with switchyard on the dam's east abutment; (5) a 0.8 mile-long transmission line. The proposed project would have an estimated average annual generation of 32,000 megawatt-hours, and operate run-of-river utilizing surplus water from the Aberdeen Lock & Dam, as directed by the Corps.

*Applicant Contact:* Mr. Jeremy Wells, Wells Engineering, LLC, 101 Yearwood Drive, Macon, Georgia 31206; phone: (478) 238-3054.

*FERC Contact:* Michael Spencer, (202) 502-6093, [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov)

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14883-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14883) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 19, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-23442 Filed 10-25-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19-14-000.

*Applicants:* Fawkes Holdings, LLC, Wheelabrator Technologies Inc.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Wheelabrator Technologies Inc., et al.

*Filed Date:* 10/19/18.

*Accession Number:* 20181019-5233.

*Comments Due:* 5 p.m. ET 11/9/18.

*Docket Numbers:* EC19-15-000.

*Applicants:* Bishop Hill Energy III LLC, Bishop Hill Interconnection LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Bishop Hill Energy III LLC, et al.

*Filed Date:* 10/19/18.

*Accession Number:* 20181019-5235.

*Comments Due:* 5 p.m. ET 11/9/18.