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Comment Date: 5 p.m. Eastern Time on February 10, 2006.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-50-000]

Panhandle Eastern Pipe Line Company, LP; Notice of Application

January 24, 2006.

Take notice that on January 18, 2006, Panhandle Eastern Pipe Line Company, LP (Panhandle), P.O. Box 4967, Houston, Texas 77210-4967, filed in Docket No. CP06-50-000, an application pursuant to section 7(c) of the Natural Gas Act (NGA), for authorization to: (1) Install a new receipt point with Northern Natural Gas Company (Northern), (2) replace and construct new minor facilities to reconfigure a portion of Panhandle's Liberal 24-inch 100-Line to add the capability of bi-directional flow, (3) relocate certain form and city tap facilities; and (4) install metering and appurtenant facilities, located in Seward, Meade, Clark, Ford and Kiowa Counties, Kansas, all as more fully set forth in the request which is on file with Commission and open to public inspection.

Specifically, Panhandle proposes to: (1) Relocate 80 farm tap customers and 8 city-gate delivery point customers from Panhandle's 100-Line to Panhandle's existing 200-Line and 300-Line, (2) replace an existing launcher with a new 24-inch bi-directional launcher/receiver at the Liberal

Compressor Station, (3) install two new 24-inch bi-directional launcher/receiver facilities, including a 12-inch ultrasonic meter skid and appurtenant facilities at the existing Mullinville Receipt Meter location; and (4) install a new 24-inch tee, 24-inch valve, and connecting piping at the Mullinville Receipt Meter location to the outlet of the new meter skid. The cost of the proposed project is estimated to be \$4.96 million.

Any questions regarding this application should be directed to William W. Grygar, Vice President, Rates and Regulatory Affairs, at (713) 989-7000, Panhandle Eastern Pipe Line Company, LP, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's

environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 14, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-1243 Filed 1-31-06; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-155]

Tennessee Gas Pipeline Company; Notice of Termination of Negotiated Rate Arrangement

January 25, 2006.

Take notice that on January 12, 2005, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a notice of termination of a negotiated rate arrangement between Tennessee and United States Gypsum Company (United States Gypsum) to become effective June 1, 2005.

Tennessee states that this filing serves as notice of termination of a negotiated rate arrangement between Tennessee and United States Gypsum because United States Gypsum successfully bid in an open season in May 2005 a request to change the primary delivery point of its existing Firm Transportation Agreement and to change the rate from a negotiated rate to the applicable Tennessee Maximum Tariff Demand and Commodity rates.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-10-000, EY06-7-000, and TS06-2-000]

Standards of Conduct for Transmission Providers and Venice Gathering System, L.L.C.; Notice Granting Extension of the Waiver of Posting and Recordkeeping Requirements

January 25, 2006.

On December 30, 2005, Venice Gathering System, L.L.C. (Venice Gathering) filed to seek an extension of the emergency waiver of § 358.4(a)(2) of the Commission's regulations, 18 CFR 358.4(a)(2) (2005). Venice Gathering requests an extension of that waiver as

it relates to section 358.4(a)(2) of the Commission's regulations until March 31, 2006 or the date on which the Venice Gathering system has returned to full pre-hurricane operation.

On the same date, in a separate filing, Venice Gathering filed to seek an extension of § 358.4(b)(3)(iv) of the Commission's regulations, 18 CFR 358.4(b)(3)(iv) (2005) with respect to the deadline for updating the information contained in its posted employee organizational charts and its posted job descriptions. Venice Gathering requests an extension of that waiver as it relates to § 358.4(b)(3)(iv) of the Commission's regulations until January 31, 2006.

Venice owns and operates a FERC-jurisdictional natural gas gathering and transmission system consisting of (1) A twenty-six-inch mainline, extending from the South Timbalier Block 151 compressor platform in the Gulf of Mexico to the Venice Plant, (2) a twenty-four-inch mainline extending from the South Timbalier Block 151 compressor platform to the West Delta Block 79A platform, and (3) a twenty-two-inch mainline extending from the West Delta Block 79A platform to the Venice Plant located near Venice, Louisiana. In its initial request for exemption, Venice stated that Hurricane Katrina caused extensive damage to processing plants and offshore pipelines located along the Louisiana Gulf Coast, including the Venice Plant and the Venice Gathering system.

In its motions for an extension, Venice explains that restoration work has proceeded diligently at the Venice Gathering and Venice Plant facilities. Venice notes, however, that this restoration work is expected to continue well into 2006. Venice states that these extensions are needed to permit all employees within its parent company who have expertise and availability to assist in the restoration efforts to engage in detailed communications about the status of the restoration efforts and to coordinate joint operations and repair work, without regard to their designations under Order No. 2004 and without the requirement to log each individual deviation from the Standards of Conduct.

In its January 18, 2006 supplement to the motions for an extension, Venice Gathering clarifies that limited quantities of gas are flowing to Trunkline Gas Company LLC through two new interconnections. Venice Gathering clarifies, further, that although the Venice Plant is not currently operational and is not expected to become operational for some time, it is working with Venice Energy Services Company, L.L.C. and

with the appropriate downstream pipelines to allow gas to flow in its pre-hurricane direction without being processed in the Venice Plant.

Venice Gathering states that, in order to enable it to take all appropriate steps within its control to restore its system to full, pre-hurricane operations, it is necessary that the waiver of the recording and posting requirements of section 358.4(a)(2) of the Commission's regulations be extended. Venice Gathering states, further, that due to the significant Targa resources devoted to the restoration project, it is left with limited resources to carry out revisions to its website postings related to its recent change in control after the Targa acquisition.

The Commission initially granted a temporary emergency waiver of §§ 358.4(a)(2) and 358.4(b)(3)(iv) of the Commission's regulations in a notice issued on November 28, 2005 in order to allow Venice Gathering to proceed with the restoration work on its pipeline facilities and on the Venice Gathering Processing Plant necessitated by Hurricane Katrina. The Commission granted the waiver until the earlier of the end of the gas day on December 31, 2005, or the date on which the Venice Gathering system returned to full pre-hurricane operation, without prejudice to Venice Gathering requesting a further extension, if necessary.

The Commission notes that Venice issued a notice on its Internet website indicating that it estimates the repairs will be completed by February 1, 2006.¹ The Commission also notes that Venice asserts that it is able to make nominations for gas at two receipt points. The Commission, therefore, will grant Venice Gathering an extension of waiver of the otherwise applicable requirements of section 358.4(a)(2) to record and post a log of emergency-related deviations from the Standards of Conduct until the end of the gas day on January 31, 2006. This waiver extension is granted without prejudice to Venice requesting a further extension, if necessary, with specific justification for such a request.

The Commission also grants an extension for the waiver of the recording and posting requirements of section 358.4(b)(3)(iv) requirements to post updated information on organizational changes resulting from the acquisition by Targa Resources, Inc. (Targa) of Venice Gathering's managing member, Dynegy Midstream Services, Limited Partnership (Dynegy Midstream) until January 31, 2006.

¹ See <http://www.venicegathering.com/Notices/notice010406.htm> (January 20, 2006).