

Applicants: Grid Power Direct, LLC.
Description: Baseline eTariff Filing: Grid Power Direct MBR Application to be effective 3/31/2018.

Filed Date: 1/29/18.

Accession Number: 20180129–5220.

Comments Due: 5 p.m. ET 2/20/18.

Docket Numbers: ER18–725–000.

Applicants: Public Service Company of New Mexico.

Description: § 205(d) Rate Filing: Modifications to NITSA/NOA between PNM and Tri-State to be effective 1/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129–5249.

Comments Due: 5 p.m. ET 2/20/18.

Docket Numbers: ER18–726–000.

Applicants: Public Service Company of New Mexico.

Description: § 205(d) Rate Filing: Modification to Contract P0695 between PNM and Western to be effective 1/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129–5293.

Comments Due: 5 p.m. ET 2/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 29, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–02225 Filed 2–2–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission

and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation, Member Representatives Committee and Board of Trustees Meetings, Board of Trustees Corporate Governance and Human Resources Committee, Finance and Audit Committee, Compliance Committee, and Standards Oversight and Technology Committee Meetings
Hilton Fort Lauderdale Marina, 1881 SE 17th Street, Fort Lauderdale, FL 33316

February 7 (8:00 a.m.–5:00 p.m. eastern time) and February 8 (8:30 a.m.–12:00 p.m. eastern time), 2018

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR17–6, North American Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or jonathan.first@ferc.gov.

Dated: January 30, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02240 Filed 2–2–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3932–011]

Hydrodyne Industries, LLC; Hydrodyne Energy, LLC; Notice of Transfer of Exemption

1. By letter filed January 17, 2018, George S. Cook, Manager, Hydrodyne Industries, LLC, exemptee and Michael Rickly P.E., Manager, Hydrodyne Energy, LLC informed the Commission that the exemption from licensing for the Little River Hydroelectric Project No. 3932, originally issued May 4, 1982¹ has been transferred to Hydrodyne Energy, LLC. The project is located on the Little River in Montgomery County, North Carolina. The transfer of an exemption does not require Commission approval.

2. Hydrodyne Energy, LLC is now the exemptee of the Little River Hydroelectric Project No. 3932. All

¹ Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *American Hydro Power Company*, 19 FERC ¶ 62,191 (1982).

correspondence should be forwarded to: Mr. Michael Rickly P.E., Manager, Hydrodyne Energy, LLC, 1700 Joyce Ave., Columbus, OH 43219, Phone: 614–297–9877, Cell: 614–648–2466, Fax: 614–297–9878, Email: mike@rickly.com.

Dated: January 30, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02241 Filed 2–2–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2530–054]

Brookfield White Pine Hydro LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2530–054.

c. *Dated Filed:* November 30, 2017.

d. *Submitted By:* Brookfield White Pine Hydro LLC (White Pine Hydro).

e. *Name of Project:* Hiram Hydroelectric Project.

f. *Location:* On the Saco River in the towns of Hiram, Baldwin, Brownfield, and Denmark, within Oxford and Cumberland Counties, Maine. The project does not occupy United States lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Frank Dunlap, Licensing Specialist, Brookfield Renewable, Brookfield White Pine Hydro LLC, 150 Maine Street, Lewiston, Maine 04240; (207) 755–5603; frank.dunlap@brookfieldrenewable.com.

i. *FERC Contact:* Allan Creamer at (202) 502–8365, or email at allan.creamer@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in

the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (1) The U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and (2) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating White Pine Hydro as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. White Pine Hydro filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission staff's Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, as well as study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission. Documents may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, send a paper copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

All filings with the Commission must include on the first page, the project name (Hiram Hydroelectric Project and number P-2530-054), and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by March 30, 2018.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, the meetings listed below will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested agencies, Indian tribes, organizations, and individuals to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Evening Scoping Meeting

Date: Wednesday, February 28, 2018.

Time: 6:30 p.m.

Location: Baldwin Community Center, Conference Room, 534 Pequawket Trail, ME 113, West Baldwin, ME 04091.

Phone: Danielle Taylor at (207) 625-9107.

Daytime Scoping Meeting

Date: Thursday, March 1, 2018.

Time: 9:00 a.m.

Location: Brookfield Renewable Offices, Moosehead Room, 150 Main Street, Lewiston, ME 04240.

Phone: Frank Dunlap at (207) 755-5603.

SD1, which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Environmental Site Review

The potential applicant and Commission staff will conduct an Environmental Site Review of the project on Thursday, March 1, 2018, starting at 2:00 p.m. All participants should meet at White Pine Hydro's Hiram Dam, located at 45 Hiram Dam Road, Baldwin, ME 04091. All participants are responsible for their own transportation. Anyone with questions about the site visit should contact Mr. Frank Dunlap of White Pine Hydro at (207) 755-5603 on or before February 20, 2018.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this notice.

Meeting Procedures

The meetings will be recorded by a stenographer. The transcripts will be placed in the public record for the project.

Dated: January 29, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-02229 Filed 2-2-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP11-1711-000.

Applicants: Texas Gas Transmission, LLC.

Description: Report Filing: 2017 Cash Out Filing.

Filed Date: 1/29/18.

Accession Number: 20180129-5075.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP13-886-003.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Compliance filing Petition to Amend Stipulation and Agreement under RP13-886.

Filed Date: 1/29/18.

Accession Number: 20180129-5286.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP17-197-008.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: Compliance filing

DECP—RP17-197 Settlement

Compliance—Appendix D to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5076.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-365-000.

Applicants: Nautilus Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Nautilus Section-Based Baseline Tariff to be effective 3/15/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5063.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-366-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rates—Bay State Releases eff 2-1-2018 to be effective 2/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5067.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-367-000.

Applicants: Kinder Morgan Illinois Pipeline LLC.

Description: Penalty Revenue Crediting Report of Kinder Morgan Illinois Pipeline LLC.

Filed Date: 1/29/18.

Accession Number: 20180129-5068.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-368-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing Cameron Access Rate Implementation Compliance CP15-109 to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5070.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-369-000.

Applicants: Sea Robin Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Revise Quality Provisions to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5071.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-370-000.

Applicants: Kinder Morgan Illinois Pipeline LLC.

Description: § 4(d) Rate Filing: Removal of Negotiated Rate Agreement to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5087.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-371-000.

Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: Penalty Revenue Crediting Report of Kinder Morgan Louisiana Pipeline LLC.

Filed Date: 1/29/18.

Accession Number: 20180129-5137.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-372-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Transportation Service Agreement Update Filing (City of Mesa) to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5252.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-373-000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and L&U Update to be effective 3/1/2018.

Filed Date: 1/29/18.

Accession Number: 20180129-5253.

Comments Due: 5 p.m. ET 2/12/18.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

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Dated: January 30, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-02243 Filed 2-2-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2759-007; ER10-2732-014; ER10-2733-014; ER10-2734-014; ER10-2736-014; ER10-2737-014; ER10-2741-014; ER10-2749-014; ER10-2752-014; ER12-2492-010; ER12-2493-010; ER12-2494-010; ER12-2495-010; ER12-2496-010; ER16-2455-004; ER16-2456-004; ER16-2457-004; ER16-2458-004; ER16-2459-004; ER14-264-004; ER10-2631-007; ER10-1437-007; ER13-815-005.

Applicants: Bridgeport Energy LLC, Emera Energy Services Inc., Emera Energy U.S. Subsidiary No. 1, Inc., Emera Energy U.S. Subsidiary No. 2, Inc., Emera Energy Services Subsidiary No. 1 LLC, Emera Energy Services Subsidiary No. 2 LLC, Emera Energy Services Subsidiary No. 3 LLC, Emera Energy Services Subsidiary No. 4 LLC, Emera Energy Services Subsidiary No. 5 LLC, Emera Energy Services Subsidiary No. 6 LLC, Emera Energy Services Subsidiary No. 7 LLC, Emera Energy Services Subsidiary No. 8 LLC, Emera Energy Services Subsidiary No. 9 LLC, Emera Energy Services Subsidiary No. 10 LLC, Emera Energy Services Subsidiary No. 11 LLC, Emera Energy Services Subsidiary No. 12 LLC, Emera Energy Services Subsidiary No. 13 LLC,