

displays a currently valid OMB control number.

SUPPLEMENTARY INFORMATION:

Title of Collection: DUE Project Data Form.

OMB Control No.: 3145-0201.

Abstract: The DUE Project Data Form (NSF 1295) is a component of all grant proposals submitted to NSF's Division of Undergraduate Education. This form collects information needed to direct proposals to appropriate reviewers and to report the estimated collective impact of proposed projects on institutions, students, and faculty members. Requested information includes the discipline of the proposed project, collaborating organizations involved in the project, the academic level on which the project focuses (e.g., lower-level undergraduate courses, upper-level undergraduate courses), characteristics of the organization submitting the proposal, special audiences (if any) that the project would target (e.g., women, minorities, persons with disabilities), strategic foci (if any) of the project (e.g., research on teaching and learning, international activities, integration of research and education), and the number of students and faculty at different educational levels who would benefit from the project.

Respondents: Investigators who submit proposals to NSF's Division of Undergraduate Education.

Estimated Number of Annual Respondents: 2,300.

Burden on the Public: 20 minutes (per response) for an annual total of 767 hours.

Dated: September 10, 2018.

Suzanne H. Plimpton,

Reports Clearance Officer, National Science Foundation.

[FR Doc. 2018-19957 Filed 9-13-18; 8:45 am]

BILLING CODE 7555-01-P

NATIONAL SCIENCE FOUNDATION

Advisory Committee for Geosciences; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation (NSF) announces the following meeting:

Name and Committee Code: Advisory Committee for Geosciences (1755).

Date and Time: October 17, 2018, 8:30 a.m.–5:00 p.m. EDT; October 18, 2018, 8:30 a.m.–2:00 p.m. EDT.

Place: National Science Foundation, 2415 Eisenhower Avenue, Room 2030, Alexandria, Virginia 22314.

Type of Meeting: Open.

Contact Person: Melissa Lane, National Science Foundation, Room C 8000, 2415 Eisenhower Avenue, Virginia 22314; Phone 703-292-8500.

Minutes: May be obtained from the contact person listed above.

Purpose of Meeting: To provide advice, recommendations, and oversight on support for geoscience research and education including atmospheric, geospace, earth, ocean and polar sciences.

Agenda

October 17, 2018

- Directorate and NSF activities and plans
- Budget Updates
- Committee Discussion on Follow-On Report to Dynamic Earth
- COV Reports

October 18, 2018

- Division Meetings
- Meeting with the NSF Director and COO
- Summary of AC OPP Spring Meeting and Upcoming Fall Meeting
- Action Items/Planning for Spring 2019 Meeting

Dated: September 11, 2018.

Crystal Robinson,

Committee Management Officer.

[FR Doc. 2018-19990 Filed 9-13-18; 8:45 am]

BILLING CODE 7555-01-P

NATIONAL SCIENCE FOUNDATION

Committee on Equal Opportunities in Science and Engineering; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation (NSF) announces the following meeting:

Name and Committee Code: Committee on Equal Opportunities in Science and Engineering (CEOSE) Advisory Committee Meeting (#1173).

Date and Time: October 18, 2018; 1:00 p.m.–5:30 p.m.; October 19, 2018; 8:30 a.m.–3:30 p.m.

Place: National Science Foundation (NSF), 2415 Eisenhower Avenue, Alexandria, VA 22314.

To help facilitate your entry into the building, please contact Una Alford (ualford@nsf.gov or 703-292-7111) on or prior to October 16, 2018.

Type of Meeting: Open.

Contact Person: Dr. Bernice Anderson, Senior Advisor and CEOSE Executive Secretary, Office of Integrative Activities (OIA), National Science Foundation, 2415 Eisenhower Avenue, Alexandria, VA 22314. Contact

Information: 703-292-8040/banderso@nsf.gov.

Minutes: Meeting minutes and other information may be obtained from the CEOSE Executive Secretary at the above address or the website at <http://www.nsf.gov/od/oia/activities/ceose/index.jsp>.

Purpose of Meeting: To study data, programs, policies, and other information pertinent to the National Science Foundation and to provide advice and recommendations concerning broadening participation in science and engineering.

Agenda

- Opening Statement and Chair Report by the CEOSE Chair
- NSF Executive Liaison Report
- Briefing: Sexual Harassment of Women: Climate, Culture and Consequences in STEM
- Presentation: NSF INCLUDES Updates
- Presentation: Building the Capacity and Competitiveness of MSIs—New Efforts
- Discussion: Reviewing the 2017–2018 Biennial Report to Congress
- Presentation: Office of Diversity and Inclusion: Policies, Resources, and Practices
- Reports and Updates from the CEOSE Liaisons and the Federal Liaisons
- Meeting with NSF Director and Chief Operating Officer
- Panel/Discussion: Future Directions

Dated: September 11, 2018.

Crystal Robinson,

Committee Management Officer.

[FR Doc. 2018-19991 Filed 9-13-18; 8:45 am]

BILLING CODE 7555-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-219; NRC-2018-0175]

Exelon Generation Company, LLC; Oyster Creek Nuclear Generating Station

AGENCY: Nuclear Regulatory Commission.

ACTION: Environmental assessment and finding of no significant impact; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of exemptions in response to a March 22, 2018, request from Exelon Generation Company, LLC (Exelon or the licensee), for the Oyster Creek Nuclear Generating Station (Oyster Creek). One exemption would permit the licensee to use funds from the

Oyster Creek decommissioning trust fund (DTF or the Trust) for irradiated fuel management activities and site restoration. Another exemption would allow the licensee to use withdrawals from the Trust for these activities without prior notification to the NRC. The NRC staff is issuing a final Environmental Assessment (EA) and final Finding of No Significant Impact (FONSI) associated with the proposed exemptions.

DATES: The environmental assessment and finding of no significant impact referenced in this document is available on September 14, 2018.

ADDRESSES: Please refer to Docket ID NRC-2018-0175 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- **Federal Rulemaking Website:** Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0175. Address questions about NRC dockets in [Regulations.gov](http://www.regulations.gov) to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. In addition, for the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.

- **NRC's PDR:** You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: John G. Lamb, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3100; email: John.Lamb@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is considering issuance of exemptions from sections 50.82(a)(8)(i)(A) and 50.75(h)(1)(iv) of title 10 of the *Code of Federal Regulations* (10 CFR) for Renewed Facility Operating License No. DPR-16, issued to Exelon for Oyster Creek, located in Ocean County, New Jersey. The licensee requested the exemptions by letter dated March 22, 2018 (ADAMS Accession No. ML18081A201). The exemptions would allow the licensee to use funds from the Trust for irradiated fuel management and site restoration activities without prior notice to the NRC, in the same manner that funds from the Trust are used under 10 CFR 50.82(a)(8) for decommissioning activities. In accordance with 10 CFR 51.21, the NRC prepared the following environmental assessment (EA) that analyzes the environmental impacts of the proposed action. Based on the results of this EA, which are provided in Section II, and in accordance with 10 CFR 51.31(a), the NRC has determined not to prepare an environmental impact statement for the proposed licensing action, and is issuing a final FONSI.

II. Environmental Assessment

Description of the Proposed Action

The proposed action would partially exempt Exelon from meeting the requirements set forth in 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(1)(iv). Specifically, the proposed action would allow Exelon to use funds from the Trust for irradiated fuel management and site restoration activities not associated with radiological decontamination and would exempt Exelon from meeting the requirement for prior notification to the NRC for these activities.

The proposed action is in accordance with the licensee's application dated March 22, 2018.

Need for the Proposed Action

By letter dated February 14, 2018 (ADAMS Accession No. ML18045A084), Exelon informed the NRC that it plans to permanently ceased power operations at Oyster Creek no later than October 31, 2018.

As required by 10 CFR 50.82(a)(8)(i)(A), decommissioning trust funds may be used by the licensee if the withdrawals are for legitimate decommissioning activity expenses, consistent with the definition of decommissioning in 10 CFR 50.2. This definition addresses radiological decontamination and does not include activities associated with irradiated fuel management or site restoration.

Similarly, the requirements of 10 CFR 50.75(h)(1)(iv) restrict the use of decommissioning trust fund disbursements (other than for ordinary and incidental expenses) to decommissioning expenses until final decommissioning has been completed. Therefore, partial exemptions from 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(1)(iv) are needed to allow Exelon to use funds from the Trust for irradiated fuel management and site restoration activities.

Exelon stated that Table 2 of the application dated March 22, 2018, demonstrates that the DTF contains the amount needed to cover the estimated costs of radiological decommissioning, as well as spent fuel management and site restoration activities. The adequacy of funds in the Trust to cover the costs of activities associated with irradiated fuel management, site restoration, and radiological decontamination through license termination is supported by the Oyster Creek Post-Shutdown Decommissioning Activities Report submitted by Exelon in a letter dated May 21, 2018 (ADAMS Accession No. ML18141A775). The licensee stated that it needs access to the funds in the Trust in excess of those needed for radiological decontamination to support irradiated fuel management and site restoration activities not associated with radiological decontamination.

The requirements of 10 CFR 50.75(h)(1)(iv) further provide that, except for decommissioning withdrawals being made under 10 CFR 50.82(a)(8) or for payments of ordinary administrative costs and other incidental expenses of the Trust, no disbursement may be made from the Trust until written notice of the intention to make a disbursement has been given to the NRC at least 30 working days in advance of the intended disbursement. Therefore, an exemption from 10 CFR 50.75(h)(1)(iv) is needed to allow Exelon to use funds from the Trust for irradiated fuel management and site restoration activities without prior NRC notification.

In summary, by letter dated March 22, 2018, Exelon requested exemptions to allow Trust withdrawals, without prior written notification to the NRC, for irradiated fuel management and site restoration activities.

Environmental Impacts of the Proposed Action

The NRC staff has completed its evaluation of the environmental impacts of the proposed action.

The proposed action involves exemptions from requirements that are

of a financial or administrative nature and that do not have an impact on the environment. The NRC has completed its evaluation of the proposed action and concludes that there is reasonable assurance that adequate funds are available in the Trust to complete all activities associated with decommissioning and irradiated fuel management and site restoration. There is no decrease in safety associated with the use of the Trust to fund activities associated with irradiated fuel management and site restoration. Section 50.82(a)(8)(v) of 10 CFR requires a licensee to submit a financial assurance status report annually between the time of submitting its decommissioning cost estimate and submitting its final radiation survey and demonstrating that residual radioactivity has been reduced to a level that permits termination of its license. Section 50.82(a)(8)(vi) of 10 CFR requires that if the remaining balance, plus expected rate of return, plus any other financial surety mechanism does not cover the estimated costs to complete the decommissioning, additional financial assurance must be provided to cover the cost of completion. These annual reports provide a means for the NRC to monitor the adequacy of available funding. Since the exemptions would allow Exelon to use funds from the Trust that are in excess of those required for radiological decontamination of the site and the adequacy of funds dedicated for radiological decontamination are not affected by the proposed exemptions, there is reasonable assurance that there will be no environmental impact due to lack of adequate funding for decommissioning.

The proposed action will not significantly increase the probability or consequences of radiological accidents. Additionally, the NRC staff has concluded that the proposed changes have no direct radiological impacts. There would be no change to the types or amounts of radiological effluents that may be released, therefore, no change in occupational or public radiation exposure from the proposed changes. There are no materials or chemicals introduced into the plant that could affect the characteristics or types of effluents released offsite. In addition, the method of operation of waste processing systems will not be affected

by the exemption. The proposed exemption will not result in changes to the design basis requirements of structures, systems, and components (SSCs) that function to limit or monitor the release of effluents. All the SSCs associated with limiting the release of effluents will continue to be able to perform their functions. Moreover, no changes would be made to plant buildings or the site property from the proposed changes. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed changes would have no direct impacts on land use or water resources, including terrestrial and aquatic biota, as they involve no new construction or modification of plant operational systems. There would be no changes to the quality or quantity of nonradiological effluents and no changes to the plant's National Pollutant Discharge Elimination System permits would be needed. In addition, there would be no noticeable effect on socioeconomic conditions in the region, no environment justice impacts, no air quality impacts, and no impacts to historic and cultural resources from the proposed changes. Therefore, there are no significant nonradiological environment impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the NRC staff considered denial of the proposed action (*i.e.*, the “no-action” alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

There are no unresolved conflicts concerning alternative uses of available resources under the proposed action.

Agencies or Persons Consulted

No additional agencies or persons were consulted regarding the

environmental impact of the proposed action. On August 10, 2018, the State of New Jersey representatives were notified of the EA and FONSI.

III. Finding of No Significant Impact

The licensee has proposed exemptions from 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(1)(iv), which would allow Exelon to use funds from the Trust for irradiated fuel management and site restoration activities, without prior written notification to the NRC. The proposed action would not significantly affect plant safety, would not have a significant adverse effect on the probability of an accident occurring, and would not have any significant radiological or nonradiological impacts. The reason the human environment would not be significantly affected is that the proposed action involves exemptions from requirements that are of a financial or administrative nature and that do not have an impact of the human environment. Consistent with 10 CFR 51.21, the NRC conducted the EA for the proposed action, and this FONSI incorporates by reference the EA included in Section II. Therefore, the NRC concludes that the proposed action will not have significant effects on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

Other than the licensee's letter dated March 22, 2018, there are no other environmental documents associated with this review. This document is available for public inspection as indicated section I.

Previous considerations regarding the environmental impacts of operating Oyster Creek Nuclear Generating Station, in accordance with its renewed operating license, is described in the “Final Environmental Statement for Oyster Creek Nuclear Generating Station,” dated December 1974, and NUREG-1437, Supplement 28, “Generic Environmental Impact Statement for License Renewal of Nuclear Plants: Regarding Oyster Creek Nuclear Generating Station,” Volumes 1 and 2, Final Report, dated January 2007.

IV. Availability of Documents

Date	Title	ADAMS accession No.
3/22/2018	Letter from Exelon to NRC titled “Request for Exemption from 10 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(1)(iv)”.	ML18081A201

Date	Title	ADAMS accession No.
2/14/2018	Letter from Exelon to NRC titled "Certification of Permanent Cessation of Power Operations for Oyster Creek Nuclear Generating Station".	ML18045A084
5/21/2018	Letter from Exelon to NRC titled "Oyster Creek Nuclear Generating Station—Post-Shutdown Decommissioning Activities Report".	ML18141A775
12/1974	Final Environmental Statement for Oyster Creek Nuclear Generating Station	ML072200150
1/2007	NUREG-1437, Supplement 28, "Generic Environmental Impact Statement for License Renewal of Nuclear Plants: Regarding Oyster Creek Nuclear Generating Station," Volumes 1 and 2.	ML070100234 ML070100258

Dated at Rockville, Maryland, this 10th day of September 2018.

For the Nuclear Regulatory Commission.

John G. Lamb,

Senior Project Manager, Special Projects and Process Branch, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2018-19976 Filed 9-13-18; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-84069; File No. SR-NYSEAMER-2018-43]

Self-Regulatory Organizations; NYSE American LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Amend Rule 7.23E, Obligations of Market Makers

September 10, 2018.

Pursuant to Section 19(b)(1) ¹ of the Securities Exchange Act of 1934 (the "Act") ² and Rule 19b-4 thereunder, ³ notice is hereby given that on August 28, 2018, NYSE American LLC (the "Exchange" or "NYSE American") filed with the Securities and Exchange Commission (the "Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Rule 7.23E, Obligations of Market Makers. The proposed rule change is available on the Exchange's website at www.nyse.com, at the principal office of the Exchange, and at the Commission's Public Reference Room.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of those statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to codify existing practice by harmonizing Rule 7.23E, Obligations of Market Makers, with similar rules of its affiliates, the New York Stock Exchange, Inc. ("NYSE"), ⁴ NYSE Arca, Inc. ("NYSE Arca"), ⁵ and NYSE National LLC ("NYSE National") ⁶. Specifically, the Exchange proposes to add language to paragraphs (a)(1)(B)(iii) and (iv) of Exchange Rule 7.23E to state that for purposes of each paragraph, rights and warrants will be considered Tier 2 NMS Stocks. This text was inadvertently not included in each paragraph when Exchange Rule 7.23E was first adopted. ⁷

In sum, Exchange Rule 7.23E(a)(1) sets forth the two-side quoting obligations of market makers and requires that the price of the bid (offer) interest shall be not more than the Designated Percentage away from the then current National Best Bid (Offer), or if no National Best Bid (Offer), not more than the Designated Percentage away from the last reported sale from the responsible single plan processor. In

the event that the National Best Bid (Offer) (or if no National Best Bid (Offer), the last reported sale) increases (decreases) to a level that would cause the bid (offer) interest of the Two-Sided Obligation to be more than the Defined Limit away from the National Best Bid (Offer) (or if no National Best Bid (Offer), the last reported sale) or if the bid (offer) is executed or cancelled, the Market Maker shall enter new bid (offer) interest at a price not more than the Designated Percentage away from the then current National Best Bid (Offer) (or if no National Best Bid (Offer), the last reported sale), or identify to the Exchange current resting interest that satisfies the Two-Sided Obligation.

Exchange Rules 7.23E(a)(1)(B)(iii) and (iv) include definitions for the terms "Designated Percentage" and "Defined Limit." Pursuant to paragraph (a)(1)(B)(iii) of Exchange Rule 7.23E, the "Designated Percentage" shall be 8% for Tier 1 NMS Stocks under the Limit Up-Limit Down Plan ("Tier 1 NMS Stocks"), 28% for Tier 2 NMS Stocks under the Limit Up-Limit Down Plan ("Tier 2 NMS Stocks") with a price equal to or greater than \$1.00, and 30% for Tier 2 NMS Stocks with a price lower than \$1.00, except that between 9:30 a.m. and 9:45 a.m. Eastern Time and between 3:35 p.m. Eastern Time and the close of Core Trading Hours, the Designated Percentage shall be 20% for Tier 1 NMS Stocks, 28% for Tier 2 NMS Stocks with a price equal to or greater than \$1.00, and 30% for Tier 2 NMS Stocks with a price lower than \$1.00.

Pursuant to paragraph (a)(1)(B)(iv) of Exchange Rule 7.23E, the "Defined Limit" shall be 9.5% for Tier 1 NMS Stocks, 29.5% for Tier 2 NMS Stocks with a price equal to or greater than \$1.00, and 31.5% for Tier 2 NMS Stocks with a price lower than \$1.00, except that between 9:30 a.m. and 9:45 a.m. Eastern Time and between 3:35 p.m. Eastern Time and the close of Core Trading Hours, the Defined Limit shall be 21.5% for Tier 1 NMS Stocks, 29.5% for Tier 2 NMS Stocks with a price equal to or greater than \$1.00, and 31.5% for Tier 2 NMS Stocks with a price lower than \$1.00.

⁴ See NYSE Rule 104(a)(1)(B)(iii) and (iv).

⁵ See NYSE Arca Rule 7.23-E(a)(1)(B)(iii) and (iv).

⁶ See NYSE National Rule 7.23(a)(1)(B)(iii) and (iv).

⁷ See Securities Exchange Act Release No. 80577 (May 2, 2017), 82 FR 21446 (May 8, 2017) (SR-NYSEMKT-2017-04).

¹ 15 U.S.C. 78s(b)(1).

² 15 U.S.C. 78a.

³ 17 CFR 240.19b-4.