

Commission staff's review of the Electric Quarterly Reports indicates that the following five public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: L&L Energy LLC, Bartram Lane LLC, Aspurity Energy, LLC, Palama, LLC, and Promet Energy Partners, LLC. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.<sup>3</sup>

4. The Commission further stated that,

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.<sup>4</sup>

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate sellers that failed to submit their Electric Quarterly Reports.<sup>5</sup>

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768,<sup>6</sup> and

770.<sup>7</sup> The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b (2017). As noted above, Commission staff's review of the Electric Quarterly Reports for the period up to the first quarter of 2018 identified five public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or attempted to contact these entities to remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers has already filed its Electric Quarterly Reports in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers does not wish to continue having market-based rate authority, it may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

#### *The Commission orders:*

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued August 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG18-122-000.

*Applicants:* Green River Wind Farm Phase 1, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status for Green River Wind Farm Phase 1, LLC.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5034.

*Comments Due:* 5 p.m. ET 9/7/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-2231-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* § 205(d) Rate Filing: DEC Revised Depreciation Rates to be effective 8/1/2018.

*Filed Date:* 8/16/18.

*Accession Number:* 20180816-5123.

*Comments Due:* 5 p.m. ET 9/6/18.

*Docket Numbers:* ER18-2232-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OA Sections RE Confidentiality of Data and Information to be effective 10/15/2018.

*Filed Date:* 8/16/18.

*Accession Number:* 20180816-5136.

*Comments Due:* 5 p.m. ET 9/6/18.

*Docket Numbers:* ER18-2233-000.

*Applicants:* Ohio Power Company, AEP Ohio Transmission Company, Inc., PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: AEP Ohio et al. submits ILDSA, Service Agreement No. 1336 btwn AEPSC and Buckeye to be effective 7/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5020.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2234-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 2018-08-17 Spring Canyon, Tri-State

31,374 (2015), *order on reh'g*, Order No. 816-A, 155 FERC ¶ 61,188 (2016); *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at P 3, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011), *cert. denied*, *sub nom. Public Citizen, Inc. v. FERC*, 567 U.S. 934 (2012).

<sup>3</sup> Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 222.

<sup>4</sup> *Id.* P 223.

<sup>5</sup> See, e.g., *Electric Quarterly Reports*, 82 FR 60,976 (Dec. 26, 2017); *Electric Quarterly Reports*, 80 FR 58,243 (Sep. 28, 2015); *Electric Quarterly Reports*, 79 FR 65,651 (Nov. 5, 2014).

<sup>6</sup> *Electricity Market Transparency Provisions of Section 220 of the Federal Power Act*, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g*, Order No. 768-A, 143 FERC ¶ 61,054 (2013), *order on reh'g*, Order No. 768-B, 150 FERC ¶ 61,075 (2015).

<sup>7</sup> *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, FERC Stats. & Regs. ¶ 31,338 (2012).

IA-440-0.0.0-Filing to be effective 10/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5023.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2236-000.

*Applicants:* Parrey, LLC.

*Description:* § 205(d) Rate Filing: Amended and Restated Henrietta Shared Facilities Agreement No. 1 Filing to be effective 8/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5043.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2237-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 2826, Queue No. None (Consent) to be effective 6/1/2011.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5044.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2238-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018-08-17\_SA 3154 ATC-ACEC Project Commitment Agreement (Hancock) to be effective 10/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5050.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2239-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018-08-17\_SA 3155 ATC-ACEC Project Commitment Agreement (Springwater) to be effective 10/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5052.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2240-000.

*Applicants:* Yavi Energy, LLC.

*Description:* Baseline eTariff Filing: MBR Application to be effective 10/1/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5073.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2241-000.

*Applicants:* Garnet Wind, LLC.

*Description:* Baseline eTariff Filing: MBR Application to be effective 10/1/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5080.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2242-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2018-08-17 Energy Storage and Distributed Energy Resource Phase 2 Amendment to be effective 11/1/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5085.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2243-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Morgan Transformer Project Cost Allocation (Part 1) to be effective 10/16/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5141.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2244-000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B Revisions to be effective 10/17/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5142.

*Comments Due:* 5 p.m. ET 9/7/18.

*Docket Numbers:* ER18-2245-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Morgan Transformer Project Cost Allocation (Part 2) to be effective 10/16/2018.

*Filed Date:* 8/17/18.

*Accession Number:* 20180817-5143.

*Comments Due:* 5 p.m. ET 9/7/18.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES18-56-000.

*Applicants:* GridLiance High Plains LLC.

*Description:* Application for Authorization under Section 204 of the Federal Power Act of GridLiance High Plains LLC.

*Filed Date:* 8/16/18.

*Accession Number:* 20180816-5159.

*Comments Due:* 5 p.m. ET 9/6/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 17, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-45-000]

#### Notice of Schedule for Environmental Review of the Dominion Energy Transmission, Inc. Sweden Valley Project

On January 10, 2018, Dominion Energy Transmission, Inc. (Dominion) filed an application in Docket No. CP18-45-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Sweden Valley Project (Project), and involves the construction and operation of facilities located in Licking and Tuscarawas Counties, Ohio and Armstrong, Clinton, and Greene Counties, Pennsylvania. The Project would enable Dominion to provide 120,000 dekatherms per day of firm transportation service from Pennsylvania to Ohio for delivery to Tennessee Gas Pipeline Company, LLC.

On January 24, 2018, The Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—August 31, 2018  
90-Day Federal Authorization Decision  
Deadline—November 29, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Dominion proposes to construct and operate the following facilities Ohio: construction of 1.7 miles 20-inch-diameter lateral to the new Port