

## NUCLEAR REGULATORY COMMISSION

### Agency Information Collection Activities: Submission for the Office of Management and Budget (OMB) Review; Comment Request

**AGENCY:** U.S. Nuclear Regulatory Commission (NRC).

**ACTION:** Notice of the OMB review of information collection and solicitation of public comment.

**SUMMARY:** The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:*

DOE/NRC Form 742—Revision.

DOE/NRC Form 742C—Extension.

2. *The title of the information collection:*

DOE/NRC Form 742, "Material Balance Report;"

NUREG/BR-0007, "Instructions for the Preparation and Distribution of Material Status Reports;" and DOE/NRC Form 742C, "Physical Inventory Listing."

3. *The form numbers if applicable:* NRC Form 742 and NRC Form 742C.

4. *How often the collection is required:* DOE/NRC Forms 742 and 742C are submitted annually following a physical inventory of nuclear materials.

5. *Who will be required or asked to report:* Persons licensed to possess specified quantities of special nuclear or source material.

6. *An estimate of the number of responses:*

DOE/NRC Form 742: 180 licensees.

DOE/NRC Form 742C: 180 licensees.

7. *An estimate of the number of annual respondents:*

DOE/NRC Form 742: 180 licensees.

DOE/NRC Form 742C: 180 licensees.

8. *The number of hours needed annually to complete the requirement or request:*

DOE/NRC Form 742: 900 hours (5 hours per respondent.).

DOE/NRC Form 742C: 1,080 hours (6 hours per respondent.).

9. *An indication of whether section 3507(d), Public Law 104-13 applies:* NA.

10. *Abstract:* Each licensee authorized to possess special nuclear material

totaling more than 350 grams of contained uranium-235, uranium-233, or plutonium, or any combination thereof, are required to submit DOE/NRC Forms 742 and 742C. In addition, any licensee authorized to possess 1,000 kilograms of source material is required to submit DOE/NRC Form 742. The information is used by NRC to fulfill its responsibilities as a participant in US/IAEA Safeguards Agreement and various bilateral agreements with other countries, and to satisfy its domestic safeguards responsibilities.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide Web site <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by August 18, 2006. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date.

John A. Asalone, Office of Information and Regulatory Affairs (3150-0004; -0058), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be e-mailed to [John\\_A\\_Asalone@omb.eop.gov](mailto:John_A_Asalone@omb.eop.gov) or submitted by telephone at (202) 395-4650.

The NRC Clearance Officer is Brenda Jo Shelton, (301) 415-7233.

Dated at Rockville, Maryland, this 12th day of July 2006.

For the Nuclear Regulatory Commission.

**Brenda Jo Shelton,**

*NRC Clearance Officer, Office of Information Services.*

[FR Doc. E6-11409 Filed 7-18-06; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 72-54]

### Omaha Public Power District Independent Spent Fuel Storage Installation; Environmental Assessment and Finding of No Significant Impact

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Issuance of an Environmental Assessment and Finding of No Significant Impact.

### FOR FURTHER INFORMATION CONTACT:

Joseph M. Sebrosky, Senior Project Manager, Spent Fuel Project Office, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Telephone: (301) 415-1132; Fax number: (301) 415-8555; E-mail: [jms3@nrc.gov](mailto:jms3@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The U.S. Nuclear Regulatory Commission (NRC or Commission) is considering issuance of an exemption to Omaha Public Power District (OPPD) pursuant to 10 CFR 72.7, from specific provisions of 10 CFR 72.48(c)(2)(viii), 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214. The licensee wants to use the Transnuclear, Inc. (TN) Standardized NUHOMS® Storage System, Certificate of Compliance No. 1004 (CoC or Certificate) Amendment No. 8 (32PT dry shielded canister), to store spent nuclear fuel under a general license in an Independent Spent Fuel Storage Installation (ISFSI) associated with the operation of the Fort Calhoun Station (FCS), located in Washington County, Nebraska. OPPD is requesting an exemption from CoC No. 1004 and NRC regulations to allow changes to the transfer cask (TC) dose rate measurements, an earlier start time for vacuum drying and use of a method of thermal analysis that is a departure from the methodology described in the Standardized NUHOMS® updated final safety analysis report (FSAR).

### Environmental Assessment (EA)

*Identification of Proposed Action:* The proposed action would exempt OPPD from the requirements of 10 CFR 72.48(c)(2)(viii), 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214 and enable OPPD to use a light weight TC and allow the use of an earlier start time for vacuum drying in conjunction with the Standardized NUHOMS® Storage System, CoC 1004, at the FCS. Sections 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214 specifically require storage in casks approved under the provisions of 10 CFR part 72 and compliance with the conditions set forth in the CoC for each dry spent fuel storage cask used by an ISFSI general licensee. The TN NUHOMS® CoC provides requirements, conditions, and operating limits in Attachment A, Technical Specifications (TSs). The proposed action would exempt OPPD from the requirements of 10 CFR 10 CFR

72.212(a)(2), 10 CFR 72.212(b)(2)(i)(A), 10 CFR 72.212(b)(7) and 10 CFR 72.214 in order to permit changes from TSs in Amendment 8 to CoC No. 1004 which would allow changes to the TC dose rate measurements, and allow an earlier start time for vacuum drying. Specifically, the exemption would be from CoC No. 1004 Attachment A, TSs, 1.2.1, "Fuel Specification," 1.2.11, "Transfer Cask Dose Rates with a Loaded 24P, 52B, 61BT, or 32PT Dry Shielded Canister," and 1.2.17a, "32PT Dry Shielded Canister Vacuum Drying Duration Limit." In addition, the proposed action would exempt OPPD from requirements of 10 CFR 72.48(c)(2)(viii), which requires that a general licensee request that the certificate holder obtain a CoC amendment prior to implementing a change that would result in a departure from a method of evaluation described in the FSAR for the design. The method of evaluation for which OPPD is seeking an exemption involves the thermal analysis associated with the TC while it is inside the transfer trailer radiological shielding.

OPPD committed in its June 9, 2006, submittal to a maximum decay heat load per dry shielded canister (DSC) of 11 kilowatts (kW). This is less than the CoC No. 1004 Attachment A, Technical Specification, Table 1-1e maximum decay heat limit of 24 kW per DSC. In addition, in its July 3, 2006, supplement OPPD indicated that the minimum cooling time for the fuel that it intended to load is 16.2 years. This time is greater than the minimum amount of time specified in TS Table 1-1e.

The NRC has determined that the exemption, if granted, will contain the following four conditions: (1) OPPD will be limited to loading a total of four 32PT DSCs, (2) OPPD shall limit the decay heat level per DSC to 11 kW to ensure cask loadings are bounded by the analyses supporting the TN CoC No. 1004, Amendment No. 8, (3) OPPD shall limit the cooling time of the fuel that it intends to load to a minimum of 16.2 years to ensure that the radiological source term for fuel that is loaded in the light weight TC is kept as low as reasonably achievable, and (4) the TS 1.2.11 dose rate limit/specification are substituted with the limit of 170 mrem/hr in the axial direction and 110 mrem/hr in the radial direction. The axial dose rate limit of 170 mrem/hr is to be taken under the conditions in Table 1 below. The radial dose rate limit of 110 mrem/hr is to be taken under the conditions in Table 2 below.

TABLE 1.—AXIAL DOSE RATE MEASUREMENT CONFIGURATION

32PT DSC inside the OS197L inside the decon sleeve/bell  
Water drained from the DSC  
TC/DSC annulus full (within approximately 1 foot of the top)  
TC neutron shield full  
Top shield plug in place and included in axial shielding  
Inner top cover plate in place and included in axial shielding  
Automated welding system (AWS) with integral shield in place and included in axial shielding  
Measurement taken at vertical centerline of DSC, 3 feet from AWS shield

TABLE 2.—RADIAL DOSE RATE MEASUREMENT CONFIGURATION

32PT DSC inside OS197L inside decon sleeve/bell  
water drained from the DSC  
TC/DSC annulus full (within approximately 1 foot of the top)  
TC neutron shield full  
6 inch nominal thickness carbon steel decon sleeve/bell in place and included in radial shielding  
measurement taken at outside surface (contact) of decon sleeve/bell

The proposed action is in accordance with the licensee's request for exemption dated June 9, 2006, as supplemented July 3, 2006, July 7, 2006, and July 12, 2006.

*Need for the Proposed Action:* The proposed action is needed because the FCS will lose full core offload after the 2006 refueling outage. During this refueling outage, major components of the reactor coolant system will be replaced including two steam generators, the reactor vessel head and the pressurizer. The large amount of reactor coolant system components being replaced during the outage raises the likelihood that foreign material could be introduced into the reactor vessel and potentially deposited under the core support plate. This scenario would require the core to be offloaded to the spent fuel pool and the reactor core barrel to be removed to allow removal of the foreign material. In addition, allowing four DSCs to be loaded prior to the beginning of the refueling outage would allow better management of decay heat loads within the spent fuel pool (including minimization of fuel handling activities) and would also allow the receipt and storage of new fuel prior to the refueling outage. Regarding receipt and storage of the new fuel, OPPD intends to inspect 44 new fuel assemblies and 49 new control rods to support the 2006

refueling outage. Once inspections are complete the assemblies are transferred from the new fuel storage rack into the spent fuel pool. This fuel handling operation requires more resources, presents more radiological challenges, and is more complicated than normal intra-spent fuel pool fuel movements. Consequently, it is OPPD's practice to perform these operations prior to a refueling outage before the spent fuel from the core is offloaded into the spent fuel pool.

The proposed action is necessary because the NRC has not received an amendment to CoC No. 1004 to allow changes to the TC dose rate measurements, an earlier start time for vacuum drying and the use of a method of thermal analysis that is a departure from the methodology described in the Standardized NUHOMS® updated FSAR. The staff would have to review such an amendment request and only after making the appropriate findings would the staff initiate a 10 CFR 72.214 rulemaking to implement the change. This process typically takes at least 10 months from the receipt of the amendment request for simple license amendments. Complex license amendments can take over 30 months. Therefore, an amendment to allow changes to the TC dose rate measurements, an earlier start time for vacuum drying and the use of a method of thermal analysis that is a departure from the methodology described in the Standardized NUHOMS® updated FSAR can not be completed in time to support OPPD's stated needs.

*Environmental Impacts of the Proposed Action:* The NRC has completed its evaluation of the proposed action and concludes that there will be no significant environmental impact if the exemption is granted. The staff has determined that the proposed action would not endanger life or property. The potential environmental impact of using the NUHOMS® system was initially presented in the Environmental Assessment (EA) for the Final Rule to add the TN Standardized NUHOMS® Horizontal Modular Storage System for Irradiated Nuclear Fuel to the list of approved spent fuel storage casks in 10 CFR 72.214 (59 FR 65898, dated December 22, 1994).

The staff performed a safety evaluation of the proposed exemption. The staff has determined that the exemption to allow changes to the TC dose rate measurements, an earlier start time for vacuum drying and the use of a method of thermal analysis that is a departure from the methodology described in the Standardized

NUHOMS® updated FSAR meets the requirements of 10 CFR part 72 for granting an exemption. Regarding the changes to the TC dose rate measurements, OPPD is seeking an exemption from TS 1.2.1, and 1.2.11. The exemption from TS 1.2.1 and 1.2.11 relate to the wording in these TSs for the TC dose rates. OPPD proposes to use a light weight TC that has reduced shielding including the elimination of all the lead shielding from previous versions of the TC. The reduced shielding results in a lower weight for the TC. The OS197L TC was developed by TN to be used at plants with reduced spent fuel pool building crane capacity. The OS197L TC is intended for plants that are limited to a 75 ton spent fuel pool building crane capacity. The TC that the OS197L TC replaces (which TN designates as the OS197 TC) requires a 100 ton spent fuel pool building crane capacity. Because the OS197L TC has less shielding (including the elimination of all the lead shielding) than the OS-197, the OS197L TC surface dose rates are higher than the OS197 TC with lead shielding. To reduce personnel doses, crane operations associated with the OS197L TC are done remotely and supplemental shielding is provided in the decontamination area where the DSC is welded and on the transfer trailer that is used to transport the OS197L TC to the horizontal storage module. The TS 1.2.1 and TS 1.2.11 exemptions involve the use of supplemental shielding in addition to the shielding provided by the OS197L TC to meet the intent of the TSs. TS 1.2.11 involves the measurement of the TC surface dose rates in the axial and radial direction. The objective of taking these dose rate measurements is to ensure that the DSC has not been inadvertently loaded with fuel not meeting specification (i.e., a fuel misload), and to maintain dose rates ALARA.

In the safety evaluation report (SER) the staff provides the following reasons for granting the exemptions to TS 1.2.1 and 1.2.11: (1) Use of fuel with a minimum cooling time of 16.2 years ensures that the OS197L TC surface dose rate will be significantly lower than it would be for bounding type fuel, (2) appropriate ALARA precautions are being taken at the FCS given the use of the OS197L TC, and (3) use of the OS197L TC is limited to four DSCs and is found to be acceptable at the FCS due to the extenuating circumstances that are described in OPPD's exemption request (e.g., limited to use of a 75 ton crane, loss of full core offload capability, allow receipt and storage of

new fuel, and allow better management of decay heat loads within the spent fuel pool). Additional reasons cited in the SER for granting the exemption to TS 1.2.11 include: (1) OPPD calculated TS limits specifically for the axial and radial directions and the calculations in the radial direction included the supplemental shielding, (2) OPPD's calculated values are consistent with the TS 1.2.11 values, and (3) the applicant demonstrated that the appropriate procedures will be in place to identify a fuel misloading and maintain doses ALARA. Based on the technical information provided in the exemption request, and the reasons provided above, the staff finds that there is reasonable assurance the applicant meets the shielding and dose requirements of 10 CFR part 72 and 10 CFR part 20.

Regarding an earlier start time for vacuum drying, the staff reviewed OPPD's request to change TS 1.2.17a. OPPD will start the time limit for completing vacuum drying earlier in the loading sequence and will use helium as the backfill gas. In the current FSAR, draining up to 750 gallons of water from the DSC prior to it leaving the spent fuel pool is allowed to reduce the weight on the crane. The DSC is then placed in the decontamination area where the inner top cover plate is welded. During the welding process approximately 750 gallons of water remains in the DSC. After the welding is completed and the weld examinations are successfully performed, the remaining water in the DSC is removed and vacuum drying is started. Unlike what is currently described in the FSAR, OPPD plans to remove the majority of the water from the DSC prior to it leaving the spent fuel pool. OPPD plans to perform the welding of the DSC inner top cover plate with the DSC in the drained condition. To support draining the DSC earlier in the process than currently described in the FSAR, OPPD proposes to start the time limit associated with completing vacuum drying at the time that the initial 750 gallon drain down from the canister is achieved, which is prior to movement of the cask/canister to the decontamination area.

The time limits of TS 1.2.17a were selected to ensure that the maximum cladding temperature is within the acceptable limit of 752 °F during vacuum drying. These time limits also ensure that the cladding temperature meets the thermal cycling criteria of 117 °F during drying, helium backfilling, and transfer operations. The staff's basis for concluding that the exemption is appropriate, as documented in the staff's SER, is that starting the time limit

for vacuum drying earlier in the loading sequence is bounded by the thermal analysis previously performed. Therefore, based on its review of the representations and information supplied by the applicant the staff concludes that the change to the sequence to drain the DSC earlier in the process and the corresponding change to the start of the vacuum drying time has been adequately described and evaluated by the applicant, and finds reasonable assurance that these changes meet the thermal requirements of 10 CFR part 72.

Regarding the change in method of evaluation related to the modeling of the heat transfer for the OS197L TC while it is inside the transfer trailer temporary shielding, OPPD intends to limit the loading of the DSCs to a total heat load of 11 kW. The supplemental shielding on the transfer trailer causes an impediment to heat transfer. Limiting the heat load of the DSC to 11 kW ensures that this configuration is bounded by the design basis fuel assemblies thermal analysis previously evaluated by the staff. The 11 kW limit is less than the CoC No. 1004 Attachment A, Technical Specification, Table 1-1e maximum decay heat limit of 24 kW and is therefore bounding. Based on its review of the representations and information supplied by the applicant the staff concludes that the thermal design for the TC inside the transfer trailer has been adequately described and evaluated by the applicant, and finds reasonable assurance that by limiting the heat load to 11 kW the thermal requirements of 10 CFR part 72 are met.

The proposed action to allow changes to the TC dose rate measurements, an earlier start time for vacuum drying and the use of a method of thermal analysis that is a departure from the methodology described in the Standardized NUHOMS® FSAR do not increase the probability or consequences of accidents, and no changes are being made in the types of any effluents that may be released offsite. Occupational exposures will not increase adversely because of the use of remote handling techniques for the OS197L TC and the additional supplemental shielding provided in the decontamination area and on the transfer trailer. Likewise public radiation exposure will not increase adversely due to the additional shielding provided on the transfer trailer. For an accident condition a complete loss of the OS197L TC neutron shield and the transfer trailer supplemental shielding was postulated. The dose rate at the site boundary assuming bounding fuel in a 32PT

canister and a 100 meter site boundary is approximately 13 mrem/hour. This equates to a 104 mrem dose at the site boundary assuming an 8 hour recovery period. This dose is well below the 10 CFR 72.106 regulatory limit of 5000 mrem for accident conditions.

Therefore, there are no significant radiological environmental impacts associated with the proposed action.

The exemption only affects the requirements associated with TC dose rate measurements, an earlier start time for vacuum drying, and the use of a different thermal analysis of the TC on the transfer trailer and does not affect non-radiological plant effluents or any other aspects of the environment. Therefore, there are no significant non-radiological impacts associated with the proposed action.

Accordingly, the Commission concludes that there are no significant environmental impacts associated with the proposed action.

**Alternative to the Proposed Action:** Because there is no significant environmental impact associated with the proposed action, alternatives with equal or greater environmental impact were not evaluated. As an alternative to the proposed action, the staff considered denial of the proposed action. Denial of the exemption would result in no change in the current environmental impact.

**Agencies and Persons Consulted:** This exemption request was discussed with Julia Schmitt of the Nebraska Health and Human Services Regulation and Licensure Radiation Control Program Office on July 5, 2006. The State official had no comments regarding the environmental impact of the proposed action. The NRC staff has determined that a consultation under Section 7 of the Endangered Species Act is not required because the proposed action will not affect listed species or critical habitat. The NRC staff has also determined that the proposed action is not a type of activity having the potential to cause effects on historic properties. Therefore, no further consultation is required under Section 106 of the National Historic Preservation Act.

**Conclusion:** The staff has reviewed the exemption request submitted by OPPD. Allowing changes to the TS TC dose rate measurements, an earlier start time for vacuum drying, and a different method of thermal analysis of the TC on the transfer trailer would have no significant impact on the environment.

#### Finding of No Significant Impact

The environmental impacts of the proposed action have been reviewed in

accordance with the requirements set forth in 10 CFR part 51. Based upon the foregoing Environmental Assessment, the Commission finds that the proposed action of granting the exemption from specific provisions of 10 CFR 72.48(c)(2)(viii), 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214 to allow OPPD to make changes to the TS TC dose rate measurements, an earlier start time for vacuum drying, and a different method of thermal analysis of the TC on the transfer trailer, subject to conditions, will not significantly impact the quality of the human environment. Accordingly, the Commission has determined that an environmental impact statement for the proposed exemption is not warranted.

In accordance with 10 CFR 2.390 of NRC's "Rules of Practice," final NRC records and documents regarding this proposed action are publically available in the records component of NRC's Agencywide Documents Access and Management System (ADAMS). The request for exemption dated June 9, 2006, and supplemented July 3, 2006, July 7, 2006, and July 12, 2006, was docketed under 10 CFR part 72, Docket No. 72-54. These documents may be inspected at NRC's Public Electronic Reading Room at <http://www.nrc.gov/reading-rm/adams.html>. These documents may also be viewed electronically on the public computers located at the NRC's Public Document Room (PDR), O1F21, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852. The PDR reproduction contractor will copy documents for a fee. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or (301) 415-4737, or by e-mail to [pdr@nrc.gov](mailto:pdr@nrc.gov).

Dated at Rockville, Maryland, this 13th day of July, 2006.

For the Nuclear Regulatory Commission.

**Joseph M. Sebrosky,**

Senior Project Manager, Spent Fuel Project Office, Office of Nuclear Material Safety and Safeguards.

[FR Doc. E6-11408 Filed 7-18-06; 8:45 am]

**BILLING CODE 7590-01-P**

#### POSTAL SERVICE

##### Postal Service Board of Governors, Sunshine Act Meeting

##### Board Votes to Close July 12, 2006, Meeting

In person and by telephone vote on July 12, 2006, a majority of the members

contacted and voting, the Board of Governors voted to close to public observation a meeting held in Washington, DC via teleconference. The Board determined that prior public notice was not possible.

#### ITEMS CONSIDERED:

1. Strategic Planning.
2. Rate Case Update.
3. Labor Negotiations Planning.

**GENERAL COUNSEL CERTIFICATION:** The General Counsel of the United States Postal Service has certified that the meeting was properly closed under the Government in the Sunshine Act.

#### CONTACT PERSON FOR MORE INFORMATION:

Requests for information about the meeting should be addressed to the Secretary of the Board, Wendy A. Hocking, at (202) 268-4800.

**Wendy A. Hocking,**

Secretary.

[FR Doc. 06-6383 Filed 7-17-06; 3:09 pm]

**BILLING CODE 7710-12-M**

#### RAILROAD RETIREMENT BOARD

##### Agency Forms Submitted for OMB Review

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35), the Railroad Retirement Board (RRB) has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

##### Summary of Proposal(s)

- (1) *Collection title:* Request for Medicare Payment.
  - (2) *Form(s) submitted:* G-740S, CMS-1500.
  - (3) *OMB Number:* 3220-0131.
  - (4) *Expiration date of current OMB clearance:* 10/31/2006.
  - (5) *Type of request:* Extension of a currently approved collection.
  - (6) *Respondents:* Individuals or households.
  - (7) *Estimated annual number of respondents:* See Justification (Item No. 12).
  - (8) *Total annual responses:* 1.
  - (9) *Total annual reporting hours:* 1.
  - (10) *Collection description:* The Railroad Retirement Board (RRB) administers the Medicare program for persons covered by the Railroad Retirement System. The collection obtains the information needed by Palmetto GBA, the RRB's carrier, to pay claims for services covered under Part B of the program.
- Additional Information or Comments:* Copies of the forms and supporting