

Houston, Texas 77002-2700, filed in Docket No. CP18-507-000 a prior notice request pursuant to sections 157.205, 157.208, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83-76-000, to perform installations and activities to enable the in-line inspection, or pigging, of its 12-inch-diameter Line 5 (Line 5 Launcher & Receiver Project: Freedom Way to Meade's Rest). The proposed project installations and activities will include modifications to the existing pipeline at 22 locations (Mod Points) along 22.7 miles of the existing Line 5 right-of-way, and the installation of two bi-directional launching and receiving stations and related appurtenances. The project is located along the Ohio River in Brooke County, West Virginia, and Jefferson and Columbiana counties, Ohio.

Columbia's project proposes to perform installations and modifications to Columbia's existing Line 5 to allow for the internal passage of ILI devices, or pigging, in order to assess the integrity of the pipeline. Columbia states that the project is required to ensure compliance with the Pipeline and Hazardous Materials Safety Administration requirements for inspections of pipeline systems to ensure their safety and reliability.

The project will consist of various modification activities at 22 Mod Points to enable the in-line inspection, or pigging, of Line 5. Specifically, Columbia proposes to (1) install one new 24-inch x 20-inch bi-directional launcher/receiver station, valves, fitting, and pipe at Mod Point 1 in Brooke County, West Virginia; (2) install one new 24-inch x 20-inch bi-directional launcher/receiver at Mod Point 18 in Columbiana County, Ohio; (3) install, replace, or remove appurtenances, including valves, elbows, and pipe, at the remaining 20 Mod Points within Brooke County, West Virginia, and Jefferson and Columbiana Counties, Ohio; and (4) abandon in-place existing pipeline segments at Mod Point 1 in Brooke County, West Virginia, and at Mod Points 3, and 11 in Jefferson County, Ohio, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll

free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, by telephone at (832) 320-5685, by facsimile at (832) 320-6685, or by email at [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 29, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14559 Filed 7-6-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2905-033]

#### **Village of Enosburg Falls, Municipal Water and Light Department; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2905-033.

c. *Date Filed:* April 30, 2018.

d. *Submitted by:* Village of Enosburg Falls, Vermont (Enosburg Falls).

e. *Name of Project:* Enosburg Falls Hydroelectric Project.

f. *Location:* On the Missisquoi River in the Village of Enosburg Falls, Franklin County, Vermont. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Potential Applicant Contact:* Paul V. Nolan, Representative of Village of Enosburg Falls, 5515 North 17th Street, Arlington, VA 22205-2722; (703) 534-5509; email at [pvnnpvndiver@gmail.com](mailto:pvnnpvndiver@gmail.com).

i. *FERC Contact:* John Ramer at (202) 502-8969; or email at [john.ramer@ferc.gov](mailto:john.ramer@ferc.gov).

j. Enosburg Falls filed its request to use the Traditional Licensing Process on

April 30, 2018 on behalf of the Village of Enosburg Falls Municipal Water and Light Department, and provided public notice of the request on April 27, 2018. In a letter dated June 28, 2018, the Director of the Division of Hydropower Licensing approved Enosburg Falls' request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Vermont State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Enosburg Falls as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Enosburg Falls filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission on behalf of the Village of Enosburg Falls Municipal Water and Light Department, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at 42 Village Drive, Enosburg Falls, VT 05450.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2905. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2021.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 28, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-14568 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-506-000]

#### Portland Natural Gas Transmission System; Notice of Applications

Take notice that on June 19, 2018, Portland Natural Gas Transmission System (Portland Natural Gas), 700 Louisiana Street, Suite 700, Houston, TX 77002-2700, filed an application under section 7(c) and 7(b) of the Natural Gas Act (NGA), 15 U.S.C. Sections 717f(c) and 717f(b), and Parts 157 and 284 of the Commission's rules<sup>1</sup> and regulations for Phase III of the Portland Xpress Project. Portland Natural Gas requests authorization to install one new 6,300 horsepower compressor unit at the existing Eliot Compressor Station located in York County, Maine and modifications to the infrastructure at the existing Westbrook Compressor Station and Dracut Metering and Regulating Station located in Cumberland County, Maine and Middlesex County, Massachusetts respectively. Upon completion, the project will increase the certificated capacity on Portland Natural Gas' wholly-owned north system from Pittsburg, New Hampshire, to Westbrook, Maine, by 24.375 MMcf/d, and increase Portland Natural Gas' certificated capacity on the system it jointly owns with Maritimes & Northeast Pipeline, L.L.C. from Westbrook, Maine, to Dracut, Massachusetts by 22.339 MMcf/d. Additionally, Portland Natural Gas is requesting to abandon the leased capacity previously requested in CP18-479-000 and to acquire a proportionate share of ownership interest in a compressor unit at the Westbrook Compressor Station. Portland Natural Gas estimates the total cost of the project to be \$90.3 million, all as more fully described in the application which

is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Robert Jackson, Manager, Certificates & Regulatory Administration, Portland Natural Gas Transmission System, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, or call (832) 320-5487, or email: [robert\\_jackson@transcanada.com](mailto:robert_jackson@transcanada.com).

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the

<sup>1</sup> 18 CFR parts 157 and 284 (2017).