

EL18–164–000, EL18–165–000, EL18–166–000, and EL18–167–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in the proceeding associated with a particular Respondent must file a notice of intervention or motion to intervene, as appropriate, in the docket number identified in the caption of this notice, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2017), within 21 days of the date of issuance of the order.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–13849 Filed 6–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5596–019]

Town of Bedford; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 5596–019.

c. *Date Filed:* April 30, 2018.

d. *Submitted By:* Town of Bedford.

e. *Name of Project:* Bedford Hydroelectric Project.

f. *Location:* On the James River, in Amherst and Bedford Counties, Virginia. The project does not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* M. Scott Salmon, Electrical Department, Town of Bedford, 877 Monroe Street, Bedford, Virginia 24523, (540) 587–6022; or Jot Splenda at (919) 866–4417; email—jsplenda@louisberger.com.

i. *FERC Contact:* Allyson Conner at (202) 502–6082; or email at allyson.conner@ferc.gov.

j. The Town of Bedford filed its request to use the Traditional Licensing Process on April 30, 2018. The Town of Bedford provided public notice of its request on May 23, 2018. In a letter dated June 21, 2018, the Director of the Division of Hydropower Licensing

approved the Town of Bedford's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402. We are also initiating consultation with the Virginia State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. The Town of Bedford filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

n. The Town of Bedford states its unequivocal intent to submit an application for a new license for Project No. 5596. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2021.

o. Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–13855 Filed 6–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18–900–000.
Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Removal of Expiring Newfield Agreements to be effective 8/1/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5017.

Comments Due: 5 p.m. ET 7/2/18.

Docket Numbers: RP18–901–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Pioneer July–Sept 2018) to be effective 7/1/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5091.

Comments Due: 5 p.m. ET 7/2/18.

Docket Numbers: RP18–902–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Tariff Merger Filing—June 18 to be effective 7/21/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5093.

Comments Due: 5 p.m. ET 7/2/18.

Docket Numbers: RP18–903–000.
Applicants: Dauphin Island Gathering Partners.

Description: § 4(d) Rate Filing: Negotiated Rate Filing 6–21–2018 to be effective 6/21/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5117.

Comments Due: 5 p.m. ET 7/2/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-13847 Filed 6-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-458-000]

Midship Pipeline Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Midcontinent Supply Header Interstate Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Midcontinent Supply Header Interstate Pipeline Project, proposed by Midship Pipeline Company, LLC (Midship Pipeline) in the above-referenced docket. Midship Pipeline requests authorization to construct and operate approximately 234.1 miles of new pipeline, three compressor stations, a booster station, and accompanying facilities in Oklahoma. The project would deliver an additional 1,440 million standard cubic feet per day of year-round firm transportation capacity from Kingfisher County, Oklahoma to existing natural gas pipelines near Bennington, Oklahoma for transport to growing Gulf Coast and Southeast Markets.

The final EIS assesses the potential environmental effects of the construction and operation of the project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the project would result in some adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Midship Pipeline's proposed mitigation and the additional measures recommended in the final EIS.

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Environmental Protection Agency provided input to the conclusions and recommendations presented in the final EIS.

The final EIS addresses the potential environmental effects of the construction and operation of the following proposed project facilities in Oklahoma:

- 199.7 miles of new 36-inch-diameter natural gas pipeline in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties;
- 20.5 miles of new 30-inch-diameter pipeline lateral in Kingfisher County;
- 13.8 miles of new 16-inch-diameter pipeline lateral in Stephens, Carter, and Garvin Counties;
- 0.1 mile of new 24-inch-diameter tie-in piping in Canadian County;
- three new compressor stations and one new booster station in Canadian, Garvin, Bryan, and Stephens Counties; and
- eight new receipt meters, two new receipt taps, four new delivery meters, and appurtenant facilities.

The FERC staff mailed copies of the EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. Paper copy versions of Volume I of the EIS were mailed to those specifically requesting them; all recipients received a CD version containing both Volumes I and II of the EIS. In addition, the EIS is available for public viewing on the FERC's website (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426, (202) 502-8371.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number in the Docket Number field excluding the last three digits (*i.e.*, CP17-458). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription, which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-13852 Filed 6-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-105-000.

Applicants: GenOn Energy Management, LLC, GenOn Mid-Atlantic, LLC, NRG REMA LLC.

Description: Joint Application of GenOn Energy Management, LLC, *et al.* for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action.

Filed Date: 6/20/18.

Accession Number: 20180620-5120.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: EC18-106-000.

Applicants: Colorado Green Holdings LLC.

Description: Application for Approval Pursuant to Section 203 of the Federal Power Act, and Requests for Waivers, Privileged Treatment and Expedited Consideration of Colorado Green Holdings LLC.

Filed Date: 6/21/18.

Accession Number: 20180621-5077.

Comments Due: 5 p.m. ET 7/12/18.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG18-102-000.

Applicants: Holloman Lessee LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Holloman Lessee LLC.

Filed Date: 6/21/18.

Accession Number: 20180621-5057.

Comments Due: 5 p.m. ET 7/12/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1667-003.