

**FERC-917 (NON-DISCRIMINATORY OPEN ACCESS TRANSMISSION TARIFF) AND FERC-918 (INFORMATION TO BE POSTED ON OASIS & AUDITING TRANSMISSION SERVICE INFORMATION)—Continued**

|                             | Number of respondents | Annual number of responses per respondent | Annual number of responses | Average burden hrs. and cost (\$) <sup>2</sup> per response | Total annual burden hours and total annual cost (\$) | Cost per respondent (\$) |
|-----------------------------|-----------------------|---|----------------------------|---|--|--------------------------|
|                             | (1)                   | (2)                                       | (1) * (2) = (3)            | (4)   | (3) * (4) = (5)                                      | (5) ÷ (1) = (6)          |
| Off-site storage cost ..... | .....                 | .....                                     | .....                      | .....   | \$7,400,000 .....                                    | .....                    |

Dated: June 13, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-13021 Filed 6-15-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2326-053]

**Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests; Great Lakes Hydro America, LLC.**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for a temporary variance from elevation requirements.

b. *Project No.:* 2326-053.

c. *Date Filed:* May 23, 2018.

d. *Applicant:* Great Lakes Hydro America, LLC.

e. *Name of Project:* Cross Power Hydroelectric Project.

<sup>2</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector (available at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and benefits data of May 2017 (available at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)):

Legal (Occupation Code: 23-0000): \$143.68; Consulting (Occupation Code: 54-1600): \$89.00; Management Analyst (Occupation Code: 13-1111): \$63.49; Office and Administrative Support (Occupation Code: 43-000): \$40.89; Electrical Engineer (Occupation Code: 17-2071): \$68.12; Information Security Analyst (Occupation Code: 15-1122): \$66.34; File Clerk (Occupation Code: 43-4071): \$32.74.

For reporting requirements, the skill sets are assumed to contribute equally, so the hourly cost is an average [(\$143.68 + \$89.00 + \$63.49 + \$40.89 + \$68.12 + \$66.34 + \$32.74) ÷ 7 = \$72.04]. The figure is rounded to \$72.00 per hour.

For recordkeeping requirements, the hourly cost for a file clerk (\$32.74) is used.

<sup>3</sup> ATC-related standards include: Implementation by each utility (Reporting), NERC/NAESB Team to develop (Reporting), and Review and comment by utility (Reporting).

f. *Location:* The project is located on the Androscoggin River in Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Kelly Maloney, Great Lakes Hydro America, LLC, 150 Main Street, Lewiston, ME 04240, (207) 755-5605.

i. *FERC Contact:* Zeena Aljibury, (202) 502-6065, [zeena.aljibury@ferc.gov](mailto:zeena.aljibury@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* June 26, 2018.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2326-053.

k. *Description of Request:* Great Lakes Hydro America, LLC requests Commission approval for temporary modifications from normal reservoir elevation to perform spillway repairs at the Cross Power Project. The licensee is proposing to lower the headpond to elevation 917.7 feet United States Geologic Datum (USGS), six inches below the concrete crest of the spillway (for worker safety), while the flashboards are being installed and removed. Once the flashboard work is completed, the licensee will maintain the headpond at or above the spillway crest elevation of 918.2 feet. Great Lakes Hydro America, LLC is proposing to begin the drawdown starting on July 1, 2018, and continue through September 2018. Great Lakes Hydro America, LLC does not foresee any recreational

impacts for this project since the repair activities are limited to a section of the Androscoggin River with limited access.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or

intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 12, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-12947 Filed 6-15-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18-10-000]

#### Commission Information Collection Activities (FERC-921); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-921 (Ongoing Electronic Delivery of Data from Regional Transmission Organizations and Independent System Operators) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those

comments to the Commission as explained below. On April 4, 2018, the Commission published a Notice in the **Federal Register** in Docket No. IC18-10-000 requesting public comments. The Commission received comments from one commenter, a subject respondent, who expressed clear support for the extension request.

**DATES:** Comments on the collection of information are due July 18, 2018.

**ADDRESSES:** Comments filed with OMB, identified by OMB Control No. 1902-0257, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-10-000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-921, Ongoing Electronic Delivery of Data from Regional Transmission Organizations and Independent System Operators.

**OMB Control No.:** 1902-0257.

**Type of Request:** Three-year extension of the FERC-921 information collection requirements with no changes to the current reporting requirements.

**Abstract:** The collection of data in the FERC-921 is an effort by the Commission to detect potential anti-competitive or manipulative behavior or ineffective market rules by requiring Regional Transmission Organizations (RTO) and Independent System Operators (ISO) to electronically submit, on a continuous basis, data relating to

physical and virtual offers and bids, market awards, resource outputs, marginal cost estimates, shift factors, financial transmission rights, internal bilateral contracts, uplift, and interchange pricing. Individual datasets that the Commission is requesting may be produced or retained by the market monitoring units (MMUs). The Commission directed each RTO and ISO either to: (1) Request such data from its MMU, so that the RTO or ISO can deliver such data to the Commission; or (2) request its MMU to deliver such data directly to the Commission. All data for this collection has (and is expected to continue to) come from each RTO or ISO and not the MMUs. Therefore, any associated burden is counted as burden on RTO and ISO.

Each RTO or ISO may make changes to their individual markets with Commission approval. Each RTO or ISO may also change the data being sent to the Commission to ensure compliance with Order No. 760. Such changes typically require respondents to alter the ongoing delivery of data under FERC-921. For this reason, the burden estimate has been updated to reflect the incremental burden associated with such changes. The burden associated with a changes varies considerably based on the significance of the specific change, therefore, the estimate reflects the incremental burden for an average change. Based on historical patterns of change, staff estimates there to be about one and a half changes per RTO or ISO per year.

**Public Comments on 60-day Notice and FERC Response:** The Commission received comments from one commenter who is also a subject respondent, the New York Independent System Operator, Inc. They wrote: "The Commission should continue to require the ongoing delivery of data in the same manner that the data is currently delivered, in accordance with FERC Order No. 760 and FERC-921." This comment clearly supports the Commission's request to extend the information collection without change.

**Type of Respondents:** Regional transmission organizations and independent system operators.

**Estimate of Annual Burden:**<sup>1</sup> The Commission estimates the average annual burden and cost<sup>2</sup> for this information collection as follows.

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

<sup>2</sup> Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for

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