

document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40

CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference

Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

| Docket No.            | File date | Presenter or requester                   |
|-----------------------|-----------|--|
| <b>Exempt</b>         |           |  |
| 1. CP16-454-000 ..... | 5-29-2018 | U.S. Congress. <sup>1</sup>              |
| 2. CP17-458-000 ..... | 5-30-2018 | FERC Staff. <sup>2</sup>                 |
| 3. CP15-138-000 ..... | 6-7-2018  | U.S. House Representative Lloyd Smucker. |

<sup>1</sup> Senators John Cornyn and Ted Cruz. House Representatives Jodey Arrington, Kevin Brady, Mike Conaway, Pete Olson, and Gene Green.

<sup>2</sup> Record of phone conference and follow-up communications between May 17 to 23, 2018 with Environmental Resources Management, Inc. and U.S. Fish and Wildlife Service.

Dated: June 12, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-12950 Filed 6-15-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18-5-000]

#### Corrected Errata Notice

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Corrected errata and comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act (PRA) of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collections FERC-917 (Non-discriminatory Open Access Transmission Tariff) and FERC-918 (Information to be posted on OASIS & Auditing Transmission Service Information) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published 60-day and 30-day notices (in the **Federal Register** on February 6, 2018, and May 9, 2018, respectively), for the renewal of the FERC-917 and FERC-918 information collections. Both

notices requested comments on FERC-917 and FERC-918 and indicated the Commission will submit the information collections to the Office of Management and Budget (OMB) for review. The cost information was inadvertently omitted from the Notices. Due to this oversight, we provided an additional 15 days for comments, which are due June 27, 2018. In addition, some figures included in the Errata Notice (published in the **Federal Register** on June 12, 2018) are being corrected in this Notice. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. (There are no changes to the information collections.)

**DATES:** Comments on the collections of information are due by June 27, 2018.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0233 (FERC-917 and FERC-918) should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov), Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC18-5-000, by one of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with

submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-917 (Non-discriminatory Open Access Transmission Tariff) and FERC-918 (Information to be Posted on OASIS & Auditing Transmission Service Information).

**OMB Control No.:** 1902-0233.

**Type of Request:** Three-year extension of the FERC-917 and FERC-918 information collection requirements with no changes to the reporting requirements.

**Type of Respondents:** Public Utilities transmission providers.

**Estimate of Annual Burden:** This Errata Notice adds the missing cost data and corrects other figures.

The corrected table follows.<sup>1</sup>

<sup>1</sup> The zeroes for respondents and responses are based on having no filings of this type over the past four years. In addition, we estimate no filings during the next three years. The requirements remain in the regulations and are included as part of the OMB Control Number.

**FERC-917 (NON-DISCRIMINATORY OPEN ACCESS TRANSMISSION TARIFF) AND FERC-918 (INFORMATION TO BE POSTED ON OASIS & AUDITING TRANSMISSION SERVICE INFORMATION)**

|   | Number of respondents | Annual number of responses per respondent | Annual number of responses | Average burden hrs. and cost (\$) <sup>2</sup> per response | Total annual burden hours and total annual cost (\$) | Cost per respondent (\$) |
|---|-----------------------|---|----------------------------|---|--|--------------------------|
|   | (1)                   | (2)                                       | (1) * (2) = (3)            | (4)   | (3) * (4) = (5)                                      | (5) ÷ (1) = (6)          |
| <b>18 CFR 35.28 (FERC-917)</b>  |                       |   |                            |   |  |                          |
| Conforming tariff changes (Reporting).  | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| Revision of Imbalance Charges (Reporting).  | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| ATC revisions (Reporting) .....   | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| Planning (Attachment K) (Reporting).  | 134                   | 1   | 134                        | 100 hrs., \$7,200.00 .....                                  | 13,400 hrs., \$964,800 .....                         | \$7,200.00               |
| Congestion studies (Reporting).   | 134                   | 1   | 134                        | 300 hrs., \$21,600 .....                                    | 40,200 hrs., \$2,894,400 .....                       | 21,600.00                |
| Attestation of network resource commitment (Reporting).                           | 134                   | 1   | 134                        | 1 hrs., \$72.00 .....                                       | 134 hrs., \$9,648.00 .....                           | 72.00                    |
| Capacity reassignment (Reporting).  | 134                   | 1   | 134                        | 100 hrs., \$7,200.00 .....                                  | 13,400 hrs., \$964,800.00 .....                      | 7,200                    |
| Operational Penalty annual filing (Record Keeping).                               | 134                   | 1   | 134                        | 10 hrs., \$327.40 .....                                     | 1,340 hrs., \$43,871.60 .....                        | 327.40                   |
| Creditworthiness—include criteria in the tariff (Reporting).                      | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| FERC-917, Sub-Total of Record Keeping Requirements.                               | .....                 | .....                                     | .....                      | .....   | 1,340 hrs., \$43,871.60 .....                        | .....                    |
| FERC-917, Sub-Total of Reporting Requirements.                                    | .....                 | .....                                     | .....                      | .....   | 67,134 hrs., \$4,833,648.00 ...                      | .....                    |
| FERC-917, Sub-Total of Reporting and Recordkeeping Requirements.                  | .....                 | .....                                     | .....                      | .....   | 68,474 hrs., \$4,877,519.60 ...                      | .....                    |
| <b>18 CFR 37.6 &amp; 37.7 (FERC-918) <sup>3</sup></b>                             |                       |   |                            |   |  |                          |
| Implementation by each utility (Reporting).                                       | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| NERC/NAESB Team to develop (Reporting).   | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| Review and comment by utility (Reporting).  | 0                     | 0   | 0                          | 0 .....   | 0 .....  | 0                        |
| Mandatory data exchanges (Reporting).   | 134                   | 1   | 134                        | 80 hrs., \$5,760.00 .....                                   | 10,720 hrs., \$771,840.00 .....                      | 5,760.00                 |
| Explanation of change of ATC values (Reporting).                                  | 134                   | 1   | 134                        | 100 hrs., \$7,200.00 .....                                  | 13,400 hrs., \$964,800.00 .....                      | 7,200.00                 |
| Reevaluate CBM and post quarterly (Record Keeping).                               | 134                   | 1   | 134                        | 20 hrs., \$654.80 .....                                     | 2,680 hrs., \$87,743.20 .....                        | 654.80                   |
| Post OASIS metrics; requests accepted/denied (Reporting).                         | 134                   | 1   | 134                        | 90 hrs., \$6,480.00 .....                                   | 12,060 hrs., \$868,320.00 .....                      | 6,480.00                 |
| Post planning redispatch offers and reliability redispatch data (Record Keeping). | 134                   | 1   | 134                        | 20 hrs., \$654.80 .....                                     | 2,680 hrs., \$87,743.20 .....                        | 654.80                   |
| Post curtailment data (Reporting).  | 134                   | 1   | 134                        | 1 hrs., \$72.00 .....                                       | 134 hrs., \$9,648.00 .....                           | 72.00                    |
| Post Planning and System Impact Studies (Reporting).                              | 134                   | 1   | 134                        | 5 hrs., \$360.00 .....                                      | 670 hrs., \$48,240.00 .....                          | 360.00                   |
| Posting of metrics for System Impact Studies (Reporting).                         | 134                   | 1   | 134                        | 100 hrs., \$7,200.00 .....                                  | 13,400 hrs., \$964,800.00 .....                      | 7,200.00                 |
| Post all rules to OASIS (Record Keeping).   | 134                   | 1   | 134                        | 5 hrs., \$163.70 .....                                      | 670 hrs., \$21,935.80 .....                          | 163.70                   |
| FERC-918, Sub-Total of Record Keeping Requirements.                               | .....                 | .....                                     | .....                      | .....   | 6,030 hrs., \$197,422.20 .....                       | .....                    |
| FERC-918, Sub-Total of Reporting Requirements.                                    | .....                 | .....                                     | .....                      | .....   | 50,384.00 hrs., \$3,627,648 ...                      | .....                    |
| FERC-918, Sub-Total of Reporting and Recordkeeping Requirements.                  | .....                 | .....                                     | .....                      | .....   | 56,414 hrs., \$3,825,070.20 ...                      | .....                    |
| Total FERC-917 and FERC-918 (Reporting and Recordkeeping Requirements).           | .....                 | .....                                     | .....                      | .....   | 124,888 hrs., \$8,702,589.80                         | .....                    |

**FERC-917 (NON-DISCRIMINATORY OPEN ACCESS TRANSMISSION TARIFF) AND FERC-918 (INFORMATION TO BE POSTED ON OASIS & AUDITING TRANSMISSION SERVICE INFORMATION)—Continued**

|                             | Number of respondents | Annual number of responses per respondent | Annual number of responses | Average burden hrs. and cost (\$) <sup>2</sup> per response | Total annual burden hours and total annual cost (\$) | Cost per respondent (\$) |
|-----------------------------|-----------------------|---|----------------------------|---|--|--------------------------|
|                             | (1)                   | (2)                                       | (1) * (2) = (3)            | (4)   | (3) * (4) = (5)                                      | (5) ÷ (1) = (6)          |
| Off-site storage cost ..... | .....                 | .....                                     | .....                      | .....   | \$7,400,000 .....                                    | .....                    |

Dated: June 13, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-13021 Filed 6-15-18; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2326-053]

**Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests; Great Lakes Hydro America, LLC.**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for a temporary variance from elevation requirements.

b. *Project No.:* 2326-053.

c. *Date Filed:* May 23, 2018.

d. *Applicant:* Great Lakes Hydro America, LLC.

e. *Name of Project:* Cross Power Hydroelectric Project.

<sup>2</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector (available at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and benefits data of May 2017 (available at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)):

Legal (Occupation Code: 23-0000): \$143.68; Consulting (Occupation Code: 54-1600): \$89.00; Management Analyst (Occupation Code: 13-1111): \$63.49; Office and Administrative Support (Occupation Code: 43-000): \$40.89; Electrical Engineer (Occupation Code: 17-2071): \$68.12; Information Security Analyst (Occupation Code: 15-1122): \$66.34; File Clerk (Occupation Code: 43-4071): \$32.74.

For reporting requirements, the skill sets are assumed to contribute equally, so the hourly cost is an average [(\$143.68 + \$89.00 + \$63.49 + \$40.89 + \$68.12 + \$66.34 + \$32.74) ÷ 7 = \$72.04]. The figure is rounded to \$72.00 per hour.

For recordkeeping requirements, the hourly cost for a file clerk (\$32.74) is used.

<sup>3</sup> ATC-related standards include: Implementation by each utility (Reporting), NERC/NAESB Team to develop (Reporting), and Review and comment by utility (Reporting).

f. *Location:* The project is located on the Androscoggin River in Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Kelly Maloney, Great Lakes Hydro America, LLC, 150 Main Street, Lewiston, ME 04240, (207) 755-5605.

i. *FERC Contact:* Zeena Aljibury, (202) 502-6065, [zeena.aljibury@ferc.gov](mailto:zeena.aljibury@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* June 26, 2018.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2326-053.

k. *Description of Request:* Great Lakes Hydro America, LLC requests Commission approval for temporary modifications from normal reservoir elevation to perform spillway repairs at the Cross Power Project. The licensee is proposing to lower the headpond to elevation 917.7 feet United States Geologic Datum (USGS), six inches below the concrete crest of the spillway (for worker safety), while the flashboards are being installed and removed. Once the flashboard work is completed, the licensee will maintain the headpond at or above the spillway crest elevation of 918.2 feet. Great Lakes Hydro America, LLC is proposing to begin the drawdown starting on July 1, 2018, and continue through September 2018. Great Lakes Hydro America, LLC does not foresee any recreational

impacts for this project since the repair activities are limited to a section of the Androscoggin River with limited access.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or