

for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

*l. Deadline for filing additional study requests and requests for cooperating agency status:* July 30, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14795-002.

*m.* Due to the small size and remote location of this project, the applicant's

coordination with tribal, state, and federal agencies during the preparation of the application, and the lack of interest during pre-filing consultation, we intend to accept the consultation that has occurred on this project during the pre-filing period as satisfying our requirements for the standard 3-stage consultation process under 18 CFR 4.38.

*n.* The application is not ready for environmental analysis at this time.

*o.* The hydroelectric project includes: A 920-foot-long, 50-foot-wide ditch diverting water from an unnamed stream to an upper pond; a 12.59-acre upper pond created by A 200-foot-long, 50-foot-wide, 5-foot-high earthen dam with a spillway and a 200-foot-long overflow ditch; a short metal flume and a 275-foot-long, 12-inch-diameter wood stave pipe conveying water from the upper pond to the lower pond; a 1000-foot-long, 50-foot-wide ditch diverting water from an unnamed stream to the lower pond; a 2.2-acre lower pond created by a 200-foot-long, 50-foot-wide, 5-foot-high earthen dam; a 6,772-foot-long PVC and steel penstock conveying water from the lower pond to the

powerhouse; a steel powerhouse with a 75-kilowatt Pelton turbine; a short transmission line; and appurtenant facilities. The annual generation is 3,000 megawatt-hours.

*p.* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

*q. Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance .....	August 2018.
Issue Scoping Document 1 for comment .....	September 2018.
Comments on Scoping Document 1 due .....	October 2018.
Issue notice of ready for environmental analysis .....	December 2018.
Commission issues EA .....	April 2019.
Comments on EA .....	May 2019.

Dated: June 6, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-12583 Filed 6-11-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG18-96-000.

*Applicants:* Rush Springs Energy Storage, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Rush Springs Energy Storage, LLC.

*Filed Date:* 6/6/18.

*Accession Number:* 20180606-5035.

*Comments Due:* 5 p.m. ET 6/27/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-1222-002.

*Applicants:* PSEG Energy Resources & Trade LLC.

*Description:* Tariff Amendment: Amendment to Filing in Docket ER18-1222 to be effective 6/7/2018.

*Filed Date:* 6/6/18.

*Accession Number:* 20180606-5002.

*Comments Due:* 5 p.m. ET 6/27/18.

*Docket Numbers:* ER18-1594-001.

*Applicants:* Public Service Company of Colorado.

*Description:* Compliance filing: OATT LGIA-SGIA Order 842 Compl-Att N-P to be effective 5/15/2018.

*Filed Date:* 6/6/18.

*Accession Number:* 20180606-5030.

*Comments Due:* 5 p.m. ET 6/27/18.

*Docket Numbers:* ER18-1747-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1518R15 Arkansas Electric Cooperative Corp NITSA NOA to be effective 7/1/2018.

*Filed Date:* 6/5/18.

*Accession Number:* 20180605-5132.

*Comments Due:* 5 p.m. ET 6/26/18.

*Docket Numbers:* ER18-1748-000.

*Applicants:* Elk City II Wind, LLC.

*Description:* Tariff Cancellation: Elk City II Wind, LLC Notice of Cancellation

of Market-Based Rate Tariff to be effective 6/6/2018.

*Filed Date:* 6/5/18.

*Accession Number:* 20180605-5149.

*Comments Due:* 5 p.m. ET 6/26/18.

*Docket Numbers:* ER18-1749-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of Service Agreement No. 4772; Queue No. AC1-013 to be effective 7/2/2018.

*Filed Date:* 6/6/18.

*Accession Number:* 20180606-5092.

*Comments Due:* 5 p.m. ET 6/27/18.

*Docket Numbers:* ER18-1750-000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) Rate Filing: Filing of a Master JUA for Distribution Underbuild with Midland Power Coop to be effective 8/6/2018.

*Filed Date:* 6/6/18.

*Accession Number:* 20180606-5093.

*Comments Due:* 5 p.m. ET 6/27/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 6, 2018.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
[FR Doc. 2018–12581 Filed 6–11–18; 8:45 am]  
**BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–186–000]

Notice of Intent To Prepare an Environmental Assessment for the Proposed Transcontinental Gas Pipe Line Company, LLC Southeastern Trail Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Southeastern Trail Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) across Virginia, South Carolina, Georgia, and Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public

and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Daylight Time on July 2, 2018.

If you sent comments on this project to the Commission before the opening of this docket on April 11, 2018, you will need to file those comments in Docket No. CP18–186–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Transco provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to

participate in the Commission’s proceedings. It is also available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)).

Public Participation

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “*eRegister*.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP18–186–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend one of the public scoping sessions its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Monday, June 18, 2018, 4:30–8:00 p.m .....	Brentsville High School, 12109 Aden Rd., Nokesville, VA 20181, (703) 594–2161.
Tuesday, June 19, 2018, 4:30–8:00 p.m .....	Scottsville Public Library, 330 Bird Street, Scottsville, VA 24590–0759, (434) 286–3541.
Wednesday, June 20, 2018, 4:30–8:00 p.m .....	Old Dominion Education Center, 19783 U.S. Hwy. 29 South, Chatham, VA 24531, (434) 432–8026.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in

the EA to be prepared for this Project. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to

receive the maximum amount of verbal comments, in a convenient way during the timeframe allotted.