

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. EG06-45-000]

**Spindle Hill Energy LLC; Notice of
Filing**

April 27, 2006.

Take notice that on April 7, 2006, Spindle Hill Energy LLC submitted a notice of self-certification of exempt wholesale generator status pursuant to sections 366.1 and 366.7 of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on May 8, 2006.

Magalie R. Salas,*Secretary.*

[FR Doc. E6-6834 Filed 5-4-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP06-317-000]

**Transcontinental Gas Pipe Line
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

April 27, 2006.

Take notice that on April 24, 2006, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eighteenth Revised Sheet No. 250 and Ninth Revised Sheet No. 344 to become effective May 24, 2006.

Transco states that the purpose of this filing is to add section 31, Waiver, to the General Terms and Conditions of its Tariff. Proposed section 31 allows Transco to waive its rights and shippers' obligations under Transco's tariff on a not unduly discriminatory basis to resolve unique, temporary problems that may arise from time to time. In accordance with the Standards of Conduct, Transco would keep a log detailing the circumstances and manner in which it exercised discretion under section 31 and post such information on its 1Line Internet Web site.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Magalie R. Salas,*Secretary.*

[FR Doc. E6-6831 Filed 5-4-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****Combined Notice of Filings #1**

April 27, 2006.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER00-1053-017.

Applicants: Maine Public Service Company.

Description: Maine Public Service Co submits an Agreement and explanatory statement resolving issues regarding their 2005 informational filing.

Filed Date: April 14, 2006.

Accession Number: 20060426-0267.

Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER01-2214-006.

Applicants: Entergy Services, Inc.

Description: Entergy Services, Inc. as agent for Entergy Operating Companies submits its compliance filing pursuant to the Commission's March 17th order.

Filed Date: April 17, 2006.

Accession Number: 20060425-0203.

Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER05-959-001.

Applicants: Entergy Services, Inc.

Description: Entergy Services, Inc. submits its compliance refund report pursuant to the Commission's March 3, 2006 order.

Filed Date: April 17, 2006.

Accession Number: 20060425-0205.

Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER06-71-003.

Applicants: Southwestern Public Service Company.

Description: Southwestern Public Service Co submits corrected pages to SPS Rate Schedule 118 filed with the Commission March 9, 2006.

Filed Date: April 14, 2006.
Accession Number: 20060425-0223.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-356-003.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc submits proposed revisions to its OATEM Tariff, Third Revised Volume No. 1, et al in compliance with Commission's March 17, 2006 order.

Filed Date: April 17, 2006.
Accession Number: 20060425-0210.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER06-487-001.
Applicants: PJM Transmission Owners; PJM Interconnection, LLC.

Description: PJM Interconnection, LLC and PJM Transmission Owners jointly submit a compliance filing pursuant to the Commission's order issued March 17, 2006.

Filed Date: April 17, 2006.
Accession Number: 20060425-0208.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER06-493-002.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits a compliance filing re amendments to Section 7.14(as) and Attachment L of its OATEM Tariff, Third Revised Volume No. 1.

Filed Date: April 17, 2006.
Accession Number: 20060425-0207.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER06-506-003.
Applicants: New York Transmission Owners.

Description: New York Independent System Operator, Inc and New York Transmission Owners submit a joint compliance filing.

Filed Date: April 17, 2006.
Accession Number: 20060425-0206.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER06-680-001.
Applicants: Northern Maine Independent System Administrator, Inc.

Description: Northern Maine Independent System Administrator, Inc submits revisions to its February 27, 2006 filing, FERC Electric Tariff Original Volume 1 etc.

Filed Date: April 20, 2006.
Accession Number: 20060426-0224.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-757-001.
Applicants: Eastman Cogeneration L.P.

Description: Eastman Cogeneration, LP submits Original Sheet 1et al to its revised proposed FERC Electric Tariff 1, Original Volume 1.

Filed Date: April 21, 2006.
Accession Number: 20060426-0270.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-863-000.
Applicants: PJM Interconnection, LLC.

Description: PJM Interconnection, LLC submits a motion to withdraw its April 12, 2006 filing.

Filed Date: April 20, 2006.
Accession Number: 20060424-0091.
Comment Date: 5 p.m. eastern time on Thursday, May 11, 2006.

Docket Numbers: ER06-866-000.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits an unexecuted Large Generator Interconnection Agreement with Whistling Wind WI Energy Center, LLC and American Transmission Company, LLC.

Filed Date: April 14, 2006.
Accession Number: 20060420-0159.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-867-000.
Applicants: Aquila, Inc.

Description: Aquila, Inc submits an amendment to its Electric Interconnection and Interchange Agreement with Sunflower Electric Cooperative, Inc.

Filed Date: April 14, 2006.
Accession Number: 20060420-0147.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-868-000.
Applicants: Florida Power Corporation.

Description: Florida Power Corp d/b/a Progress Energy Florida, Inc submits modification of its Agreement for Sale & Purchase of Capacity and Energy Agreement with Seminole Electric Cooperative, Inc.

Filed Date: April 14, 2006.
Accession Number: 20060420-0150.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-869-000.
Applicants: Consolidated Edison Co of New York, Inc

Description: Consolidated Edison Co of NY, Inc submits amendments to its Delivery Service Rate Schedule 96 and its Economic Development Delivery Service Rate Schedule, FERC Rate Schedule 92.

Filed Date: April 19, 2006.
Accession Number: 20060425-0222.
Comment Date: 5 p.m. eastern time on Wednesday, May 10, 2006.

Docket Numbers: ER06-870-000.
Applicants: NRG Audrain Generating LLC.

Description: NRG Audrain Generating, LLC submits its notice of cancellation of its market-based rate tariff, FERC Electric Tariff, Original Volume 1.

Filed Date: April 14, 2006.
Accession Number: 20060425-0224.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-871-000.
Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc submits revisions to its Market Administration and Control Area Services Tariff.

Filed Date: April 14, 2006.
Accession Number: 20060425-0229.
Comment Date: 5 p.m. eastern time on Friday, May 5, 2006.

Docket Numbers: ER06-872-000.
Applicants: Southern Operating Companies.

Description: Southern Companies submits amendments to its interchange agreement with Tennessee Valley Authority, etc.

Filed Date: April 17, 2006.
Accession Number: 20060425-0268.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Docket Numbers: ER96-719-011;
 EL05-59-002.

Applicants: MidAmerican Energy Company.

Description: MidAmerican Energy Co submits a compliance filing pursuant to the Commission's order issued March 17, 2006.

Filed Date: April 17, 2006.
Accession Number: 20060425-0209.
Comment Date: 5 p.m. eastern time on Monday, May 8, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-6822 Filed 5-4-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-411-000, COE Application #CENAP-OP-R-200500146; Docket No. CP04-416-000, COE Application #CENAP-OP-R-200500145 and 200500146]

U.S. Army Corps of Engineers, Philadelphia District; Crown Landing, LLC; Texas Eastern Transmission, L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Crown Landing LNG and Logan Lateral Projects

April 28, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) in cooperation with the U.S. Army Corps of Engineers (COE), U.S. Coast Guard, U.S. Environmental Protection Agency (EPA), and National Oceanic and Atmospheric Administration Fisheries has prepared a final Environmental Impact Statement (EIS) for a liquefied natural gas (LNG)

import terminal (referred to as the Crown Landing LNG Project) proposed by Crown Landing, LLC (Crown Landing), a BP Energy Company (BP) affiliate, and natural gas pipeline facilities (referred to as the Logan Lateral Project) proposed by Texas Eastern Transmission, L.P. (Texas Eastern) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed projects with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The proposed LNG terminal would be located on the shoreline of the Delaware River in Logan Township, Gloucester County, New Jersey, and would consist of facilities capable of unloading LNG ships, storing up to 450,000 cubic meters (m³) of LNG (9.2 billion cubic feet of natural gas equivalent), vaporizing the LNG, and sending out natural gas at a baseload rate of 1.2 billion cubic feet per day (Bcfd) and a maximum rate of 1.4 Bcfd (using spare equipment). Crown Landing proposes to interconnect the LNG facilities onsite with three pipelines. One interconnect would be with the new pipeline that Texas Eastern proposes to construct and operate (i.e., Logan Lateral) between its existing Chester Junction facility in Brookhaven Borough, Pennsylvania and the proposed LNG terminal. The other two interconnects would be with existing pipelines that currently cross the LNG terminal site. One of these pipelines is owned and operated by Columbia Gas Transmission Company (Columbia Gas). The other pipeline is owned and operated by Transcontinental Gas Pipe Line Corporation (Transco). To date, neither Columbia Gas nor Transco have filed applications with the FERC to construct and operate the interconnects. The Crown Landing LNG Project would have a maximum delivery capacity of 0.5 Bcfd to the Columbia Gas pipeline system, 0.6 Bcfd to the Transco pipeline system, and 0.9 Bcfd to the Texas Eastern pipeline system.

The proposed preferred project construction site, referenced above, is approximately 175 acres in size (waterward of the low water line on the Delaware River). Within the site there are uplands, wetlands (federally regulated), and intertidal river shoreline (also federally regulated). Construction

of the proposed LNG terminal would involve the dredging of shallow water riverbottom and the filling of a small area of intertidal river shoreline for the installation of berthing structures in the Delaware River. No permanent filling of federally regulated wetlands is proposed for construction of the terminal facilities. The proposed pipeline connection would involve the installation of about 11.00 miles of new underground pipeline from the storage and transfer facility in Gloucester County, New Jersey, crossing Birch Creek, Raccoon Creek, Delaware River, Chester Creek, and several smaller waterways on both sides of the Delaware River, to an existing pipeline junction facility in Pennsylvania.

The Birch Creek, Raccoon Creek, Delaware River, and Chester Creek crossings would all be accomplished by Horizontal Directional Drilling (HDD) method. All smaller waterway crossings would be accomplished by open-cut trenching. The rigging for the HDD crossing of the Delaware River would be set-up on the Pennsylvania bank of the river in Chester. The pipeline would be "pulled under" the river from the old Ferry Road roadbed on the New Jersey side.

The following modifications to the project have been proposed since the draft EIS was issued:

(1) Texas Eastern now proposes a contingency plan for constructing the Chester Creek crossing by open-cut method if the HDD method fails.

(2) Crown Landing has submitted a minor modification to the proposed design of the LNG terminal berthing configuration in order to provide for an enhanced margin of safety in LNG carrier maneuvering. The modified proposed design is evaluated in the final EIS. In addition, Crown Landing has recalculated the volume of material that would result from the dredging for the proposed LNG terminal berthing provisions in order to correct an error identified in the original calculations and to provide for a customary 2 foot "over-dredge" volume. There is no change in the proposed dredging depth or dredged material disposal.

The draft EIS document indicated that 800,000 cubic yards of material would be dredged in the construction of the proposed LNG berthing terminal. Crown Landing now calculates that 1.24 million cubic yards of material would be dredged: 60,000 cubic yards are added to the original total from the safety modifications; 110,000 cubic yards are added by the over-dredge allowance; and 270,000 cubic yards are added from the error correction.