

*Filed Date:* 1/10/18.  
*Accession Number:* 20180110–5162.  
*Comments Due:* 5 p.m. ET 1/22/18.  
*Docket Numbers:* RP18–342–000.  
*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Twin Eagle Resource Management, LLC to be effective 1/10/2018.

*Filed Date:* 1/10/18.  
*Accession Number:* 20180110–5167.  
*Comments Due:* 5 p.m. ET 1/22/18.  
*Docket Numbers:* RP18–343–000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Amendments to Neg Rate Agmts (QEP 37657–236, 36601–69) to be effective 1/11/2018.

*Filed Date:* 1/11/18.  
*Accession Number:* 20180111–5041.  
*Comments Due:* 5 p.m. ET 1/23/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 11, 2018.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2018–00744 Filed 1–17–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18–321–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 010418 Negotiated Rates—Consolidated Edison

Energy R–2275–13 to be effective 1/4/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5030.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–324–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 010418 Negotiated Rates—Consolidated Edison Energy, Inc. H–2275–89 to be effective 1/4/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5033.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–325–000.  
*Applicants:* Gas Transmission Northwest LLC.

*Description:* Interruptible Transportation Refund Report for the Coyote Springs Lateral of Gas Transmission Northwest LLC.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5064.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–326–000.  
*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreements—Sequent & Koch to be effective 1/5/2018.  
*Filed Date:* 1/5/18.

*Accession Number:* 20180105–5072.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–327–000.  
*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* § 4(d) Rate Filing: Capacity Release Agmts with Neg Rate Provisions to be effective 11/1/2017.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5101.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–328–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Range Amended NRA 911376 to be effective 1/6/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5133.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–329–000.  
*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* § 4(d) Rate Filing: Merger Filing 2018 to be effective 2/5/2018.  
*Filed Date:* 1/5/18.

*Accession Number:* 20180105–5160.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–330–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 010518 Negotiated Rates—Sierentz Global Merchants LLC R–7845–03 to be effective 1/5/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5191.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–331–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 010518 Negotiated Rates—Statoil Natural Gas LLC R–7120–04 to be effective 1/5/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5193.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–332–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 010518 Negotiated Rates—ENI Trading & Shipping Inc. R–7825–03 to be effective 1/5/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5195.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–333–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 010518 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–04 to be effective 1/5/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5196.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–334–000.  
*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreement—EDF & MIECO to be effective 1/5/2018.

*Filed Date:* 1/5/18.  
*Accession Number:* 20180105–5198.  
*Comments Due:* 5 p.m. ET 1/17/18.  
*Docket Numbers:* RP18–335–000.  
*Applicants:* Saltville Gas Storage Company L.L.C.

*Description:* § 4(d) Rate Filing: Duke Neg Rate Release k490099 to be effective 1/6/2018.

*Filed Date:* 1/8/18.  
*Accession Number:* 20180108–5038.  
*Comments Due:* 5 p.m. ET 1/22/18.  
*Docket Numbers:* RP18–336–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Update to Contact Person to be effective 2/7/2018.

*Filed Date:* 1/8/18.  
*Accession Number:* 20180108–5047.  
*Comments Due:* 5 p.m. ET 1/22/18.

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Dated: January 9, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-00749 Filed 1-17-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2531-000]

#### Brookfield White Pine, LLC; Notice of Authorization for Continued Project Operation

On August 10, 2012, Brookfield White Pine LLC, licensee for the West Buxton Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The West Buxton Hydroelectric Project facility is located on the Saco River in the towns of Buxton, Hollis, and Standish, within York and Cumberland Counties, Maine.

The license for Project No. 2531 was issued for a period ending December 31, 2017. Section 15(a) (1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be

required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2531 is issued to the licensee for a period effective January 1, 2018 through December 31, 2018 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before December 31, 2018, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Brookfield White Pine, LLC is authorized to continue operation of the West Buxton Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: January 11, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-00750 Filed 1-17-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-272-001.

*Applicants:* Ryckman Creek Resources, LLC.

*Description:* Tariff Amendment: Amended Non Conforming Service Agreement Filing to be effective 12/28/2017.

*Filed Date:* 1/9/18.

*Accession Number:* 20180109-5145.

*Comments Due:* 5 p.m. ET 1/22/18.

*Docket Numbers:* RP18-337-000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* § 4(d) Rate Filing: Neg Rate Agmt Filing (BP 1936) to be effective 1/9/2018.

*Filed Date:* 1/9/18.

*Accession Number:* 20180109-5022.

*Comments Due:* 5 p.m. ET 1/22/18.

*Docket Numbers:* RP18-338-000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing:

Negotiated Rate PAL Agreement—MIECO INC to be effective 1/10/2018.

*Filed Date:* 1/9/18.

*Accession Number:* 20180109-5146.

*Comments Due:* 5 p.m. ET 1/22/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: January 10, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-00743 Filed 1-17-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14799-001]

#### Lock 13 Hydro Partners, LLC; Notice Soliciting Scoping Comments

a. *Type Filing:* Notice of Intent to File License Application and Pre-Application Document for an Original Major License.

b. *Project No.:* P-14799-001.

c. *Date Filed:* September 7, 2017.

d. *Applicant:* Lock 13 Hydro Partners, LLC.

e. *Name of Project:* Evelyn Hydroelectric Project.

f. *Location:* On the Kentucky River, in Lee and Estill Counties, Kentucky. The project would be located at the Commonwealth of Kentucky's existing Lock and Dam No. 13. No federal land would be occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* David Brown Kinloch, Lock 13 Hydro Partners, LLC, 414 S. Wenzel Street, Louisville, KY