

www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Competing Preliminary Permit*: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application*: Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies Under Permit*: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis,

preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions To Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

r. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 5, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment of license to revise to install minimum flow turbine.

b. *Project No*: 2513-066.

c. *Date Filed*: December 19, 2005.

d. *Applicant*: Green Mountain Power Corporation.

e. *Name of Project*: Essex 19 Project.

f. *Location*: The Project is located on the Winooski River in the townships of Essex Junction and Williston, Chittenden County, Vermont.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446-1949. Tel: (802) 655-8777.

i. *FERC Contact*: Any questions on this notice should be addressed to Vedula Sarma at (202) 502-6190 or vedula.sarma@ferc.gov.

j. *Deadline for filing comments and/or motions*: February 3, 2006.

k. *Description of Filing*: Green Mountain Power Corporation proposes to install a 850 kilowatt minimum flow generating unit to provide greater hydraulic control in maintaining the project's required minimum flow while allowing for more efficient operation and generation during both high and low flow conditions.

l. *Locations of Applications*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-13-000]

Joint Boards on Security; Constrained Economic Dispatch; Notice Announcing Joint Board Meetings

January 6, 2006.

On September 30, 2005, the Commission issued an order convening regional joint boards¹ pursuant to section 1298 of the Energy Policy Act of 2005,² which added section 223 to the Federal Power Act (FPA).³ FPA section 223 requires the Commission to convene joint boards on a regional basis pursuant to FPA section 209 "to study the issue of security constrained economic dispatch for the various market regions," "to consider issues relevant to what constitutes 'security constrained economic dispatch' and how such a mode of operating * * * affects or enhances the reliability and affordability of service," and "to make recommendations to the Commission." Initial joint board meetings were held in November 2005.⁴

Take notice that further joint board meetings will be held at the Hyatt Regency on Capitol Hill, 400 New Jersey Avenue, NW., in Washington DC. The schedule for the meetings is:

South region—Sunday, February 12, 2006—9:30 a.m. to 12 p.m.

PJM/MISO region—Sunday, February 12, 2006—12:30 p.m. to 3 p.m.

West region Monday, February 13, 2006—9:45 a.m. to 12:15 p.m.

Northeast region—Monday, February 13, 2006—9:45 a.m. to 12:15 p.m.

These meetings are open to the public. Additional details regarding these meetings, if any, will be announced in supplemental notices in this docket and posted on the Commission's Web site at <http://www.ferc.gov>.

¹ *Joint Boards on Security Constrained Economic Dispatch*, 112 FERC ¶ 61,353 (2005) (September 30 Order).

² Public Law No. 109-58, § 1298, 119 Stat. 594, 986 (2005).

³ 16 U.S.C. 824 *et seq.* (2000).

⁴ Notices concerning the initial joint board meetings were issued on October 14, 21 and 27, 2005, and on November 9, 16 and 18, in accordance with the September 30 Order.

Take further notice that Commissioner Samuel J. Ervin, IV of North Carolina is now serving as Vice Chair of the Joint Board for the South region.

A free webcast of the meetings announced above is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Perkowski or David Reininger at 703-993-3100.

Transcripts of the meeting will be immediately available for a fee from Ace Reporting Company (202-347-3700 or 1-800-336-6646). They will be available for free on the Commission's eLibrary system seven calendar days after FERC receives the transcript.

For more information about the meeting, please contact Sarah McKinley at 202-502-8004 or sarah.mckinley@ferc.gov.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2237-013—Georgia Morgan Falls Hydroelectric Project]

Georgia Power Company; Notice of Proposed Revised Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in The National Register of Historic Places

January 6, 2006.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active

¹ 18 CFR Section 385.2010.