

with the Commission and is available for public inspection.

a. *Type of Application:* Exemption from Licensing.

b. *Project No.:* 12608-000.

c. *Date filed:* August 15, 2005.

d. *Applicant:* Alternatives Unlimited, Inc.

e. *Name of Project:* Alternatives Hydro Power Project.

f. *Location:* On the Mumford River, in the Town of Northbridge, Worcester County, Massachusetts. The project would not use Federal land.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705 and 2708.

h. *Applicant Contact:* Kathleen D. Hervol. Beals and Thomas, Inc. Reservoir Corporate Center, 144 Turnpike Road (Route 9), Southborough, MA 01772-2104, (508) 366-0560.

i. *FERC Contact:* Stefanie Harris, (202) 502-6653 or stefanie.harris@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is* May 22, 2006; reply comments are due 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted and is now ready for environmental analysis at this time.

l. *Description of Project:* The Alternatives Hydro Power Project would consist of: (1) The existing 127-foot-long by 15.5-foot-high Ring Shop Dam consisting of a concrete 9.5-foot-high spillway topped with 2.5-foot-high flashboards, a waste gate, and two inlet structures located at the north and south ends of the spillway; (2) an existing 1.3-acre reservoir enlarged to 2 acres with a normal full pond elevation of 285.1

feet above mean sea level; (3) a restored 8-foot-wide head gated intake structure; (4) a new 23-foot by 6-foot metal service platform (to be enclosed for a future powerhouse) located at the south side of the dam containing three generating units with a total installed capacity of 45 kilowatts; and (5) appurtenant facilities. The restored project would have an average annual generation of 340 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the exemption application. The application will be processed according

to the schedule, but revisions to the schedule may be made as appropriate:

Action	Date
Notice of the availability of the EA.	August 2006.
Ready for Commission decision on the application.	October 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6-4463 Filed 3-27-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12629-000]

Corriveau Hydroelectric Project; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

March 21, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* 5-MW Exemption.

b. *Project No.:* 12629-000.

c. *Date filed:* December 7, 2005.

d. *Applicant:* F & B Wood Corp.

e. *Name of Project:* Corriveau Hydroelectric Project.

f. *Location:* On the Swift River, near the town of Mexico, Oxford County, Maine. This project does not occupy federal lands.

g. *Filed Pursuant to:* Public Utilities Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Mr. James D. Sysko, Small Hydro East, 524 Jim's Drive, Newry, Maine 04261. (207) 824-3244.

i. *FERC Contact:* Michael Spencer, (202) 502-6093, encer@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions:* 19, 2006. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, terms and conditions, recommendations, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. k. This application has been accepted and is now ready for environmental analysis.

l. *Description of Project:* The Corriveau Hydroelectric Project would consist of the following existing facilities: (1) The 150-foot-long by 9-foot-high dam; (2) a 2.0 acre reservoir, (3) a 125-foot-long intake canal; (4) a powerhouse containing three generating units with total installed generating capacity of 350 kilowatts (kW); and (4) appurtenant facilities. The restored project would have an average annual generation of 1,306,900 kilowatt-hours. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERCO Online Support at FERCOOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERCO Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no

later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural schedule:* The Commission staff proposes to issue one

Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intend to allow 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the exemption application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Action	Date
Notice availability of EA Ready for Commission Decision on Application.	July 2006. September 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-4464 Filed 3-27-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2595, et al.]

Notice of Commission Staff Attendance at Midwest ISO Advisory Committee and Annual Stakeholder Meetings

March 21, 2006.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the following Midwest Independent Transmission System Operator, Inc. (Midwest ISO) Advisory Committee and Annual Stakeholder Meetings:

- Midwest ISO Advisory Committee Meeting—April 12, 2006, 10 a.m.–11 a.m. (EST)

Lakeside Conference Center, 630 West Carmel Drive, Carmel, IN 46032.

- Midwest ISO Annual Stakeholder Meeting—April 19, 2006, 10 a.m.–4 p.m. (EST)

Marriott Indianapolis North, 3645 River Crossing parkway, Indianapolis, IN 46240. 800-228-9290.

For further information regarding the times and agendas of meetings, please see <http://www.midwestiso.org/calendar/index.php> or <http://www.midwestmarket.org/home>.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER02-2595, et al., *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER04-375, *Midwest Independent Transmission System Operator, Inc., et al.*