

withheld, you must state this prominently at the beginning of your comment. MMS will honor this request to the extent allowable by law; however, anonymous comments will not be considered. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Arlene Bajusz (202) 208-7744.

Dated: March 14, 2006.

E.P. Danenberger,
Chief, Office of Offshore Regulatory Programs.
[FR Doc. E6-4319 Filed 3-23-06; 8:45 am]
BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf (OCS) Civil Penalties

AGENCY: Minerals Management Service (MMS).

ACTION: Notice summarizing OCS Civil Penalties Paid, January 1, 2005, through December 31, 2005.

SUMMARY: This notice provides a listing of civil penalties paid January 1, 2005, through December 31, 2005, for violations of the OCS Lands Act (OCSLA). The goal of the MMS OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to

encourage compliance with OCS statutes and regulations. The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.

FOR FURTHER INFORMATION CONTACT:

Joanne McCammon (Program Coordinator), 703-787-1292.

SUPPLEMENTARY INFORMATION: The Oil Pollution Act of 1990 (OPA 90) strengthened section 24 of the OCSLA Amendments of 1978. Subtitle B of OPA 90, titled "Penalties," increased the amount of the civil penalty from a maximum of \$10,000 to a maximum of \$20,000 per violation for each day of noncompliance. More importantly, in cases where a failure to comply with applicable regulations constitutes or constituted a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life); property; any mineral deposit; or the marine, coastal, or human environment; OPA 90 provided the Secretary of the Interior (Secretary) with the authority to assess a civil penalty without regard to the requirement of expiration of a period of time allowed for corrective action.

On August 8, 1997, (62 FR 42668), MMS published new regulations implementing the civil penalty provisions of the OCSLA. Written in "plain English," the new question-and-answer format provides a better understanding of the OCS civil penalty process. In addition, the provisions of OPA 90 require the Secretary to adjust the maximum civil penalty to reflect any increases in the Consumer Price Index. The new rule increased the

maximum civil penalty to \$25,000 per violation, per day. Please note, subsequent to publishing the new regulations, MMS made several corrections and amendments, including the appeals procedures. These were published at 63 FR 42711, 8/11/98; 64 FR 9066, 2/24/99; 62 FR 9065, 2/24/99, and 64 FR 26257, 5/13/99.

On November 28, 2003, (68 FR 61622), MMS published a new regulation adjusting the civil penalty assessment to comply with the Department of Labor's Consumer Price Index. The amount is now \$30,000 per violation per day.

Between August 18, 1990, and January 2006, MMS initiated 531 civil penalty reviews. Operators have paid 418 civil penalties for a total of \$13,780,792 in fines. Seventy eight cases were dismissed; 5 cases were merged; and 30 cases are under review.

On September 1, 1997, the Associate Director of Offshore Minerals Management issued a notice informing lessees and operators of Federal oil, gas, and sulphur leases on the OCS that MMS will annually publish a summary of OCS civil penalties paid. The annual summary will highlight the identity of the party, the regulation violated, and the amount paid. The following table provides a listing of the penalties paid between January 1, 2005, and December 31, 2005. Please note that the MMS published a direct final rule ((5/29/98), 63 FR 29477) that rennumbers each section in 30 CFR part 250. A quarterly update of the list, along with additional information related to the renumbering of the regulations, is posted on the MMS Worldwide Web Home page, <http://www.mms.gov>.

2005 CIVIL/CRIMINAL PENALTIES SUMMARY, ALL PENALTIES PAID IN CALENDAR 2005 (01/01/2005-12/31/2005)

[The following acronyms are used in this table: PSL (pressure safety low); IP (intermediate pressure); ESD (emergency shutdown device); SSCSV (surface controlled subsurface safety valve); LSH (level safety high); HP (high pressure); BOP (blow out preventer); SSV (surface safety valve); PSHL (pressure safety high/low); AFFF (aqueous film forming foam); PSV (pressure safety valve); LSL (level safety low); INC (incident of non-compliance); H2S (Hydrogen Sulfide).]

Operator name (contractor) and case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
W & T Offshore, Inc., G-1997-026.	A burning operation was conducted without the issuance of a written authorization for the work and the site was not being monitored with a portable gas detector. 12/07/96-12/07/96 12/07/96-12/07/96	\$40,000 01/18/05	250.52(b) 250.52(d)(2)
Seneca Resources Corporation, G-1997-030.	The SSCSV (in a landing nipple) was not tested for one testing period (tested on 11/3/94 and then on 1/23/96.) Also, the pipeline shut down valve from West Delta 32C to West Delta 32A was found defective and left in service for 17 days. 05/23/96-05/23/96 05/23/96-05/23/96	\$85,000 10/12/05	250.124(a)(1)(ii) 250.154(b)(2)

**2005 CIVIL/CRIMINAL PENALTIES SUMMARY, ALL PENALTIES PAID IN CALENDAR 2005 (01/01/2005–12/31/2005)—
Continued**

[The following acronyms are used in this table: PSL (pressure safety low); IP (intermediate pressure); ESD (emergency shutdown device); SSCSV (surface controlled subsurface safety valve); LSH (level safety high); HP (high pressure); BOP (blow out preventer); SSV (surface safety valve); PSHL (pressure safety high/low); AFFF (aqueous film forming foam); PSV (pressure safety valve); LSL (level safety low); INC (incident of non-compliance); H2S (Hydrogen Sulfide).]

Operator name (contractor) and case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Blue Dolphin Exploration Company, (Petroleum Offshore Professional Services), G–2000–059.	Tubing plugs on 8 wells not inspected for leakage within required timeframe. Electrical installations not maintained in accordance with API RP 500 & RP 14F. Crane inspection of 6/00 indicated that emergency shut down cable and boom angle indicator needed to be replaced; crane not taken out of service.	\$24,000 09/22/05	
	04/02/99–10/03/00	250.804(a)(1)
	10/02/99–10/03/00	250.804(a)(1)
	10/04/00–10/04/00	250.114(c)
	06/14/00–10/04/00	250.108
Maritech, (Petroleum Offshore Professional Services), G–2003–016.	Approval was granted to install an SSCSV in lieu of an SSCSV in Satellite Well No. 1 with the condition that at the first sign of sand production the well would be shut-in immediately and the approval rescinded. Numerous occurrences of produced sand were not reported to the district and the well remained on production. The SSCSV was removed from the well and found to be damaged. It was reinstalled in the well which was not plugged or attended overnight.	\$140,000 12/16/05	
	2/3/03–2/4/03	250.804(a)(1)(ii)
	11/5/02–2/4/03	250.801(h)(3)
Murphy Exploration & Production Company—USA, G–2004–011.	The PSL for the intermediate pressure IP Separator was found in bypass.	\$14,000 02/01/05	
	04/05/04–04/06/04	250.803(c)(1)
Devon Louisiana Corporation, G–2004–012.	The isolation valves for two ESD Stations were found in the bypassed position, rendering the two ESD stations inoperable.	\$10,000 03/15/05	
	04/16/04–04/16/04	250.803(c)(1)
Shell Offshore Inc., G–2004–013.	The surface controlled SSCSV was found blocked out service by the hydraulic control line closed at the isolation valve on the tree.	\$27,000 03/02/05	
	06/16/04–06/24/04	250.803
Forest Oil Corporation, G–2004–014.	The LSH on sump tank was found bypassed at the safety system panel. The blocked out safety device was not flagged nor being monitored by personnel. Safety Device bypassed for 1 day.	\$10,000 06/29/05	
	06/03/04–06/03/04	250.803(c)
ExxonMobil Corporation, G–2004–016.	A 4' × 8' section of top deck grating had been removed in order to facilitate a wireline unit removal operation. The area was not flagged or barricaded to warn personnel of the open area; and personnel working in the direct vicinity of the open hole were not wearing fall protection gear.	\$10,000 04/19/05	
	04/26/04–04/26/04	33 CFR 142.42
Anadarko E&P Company LP, (Island Operators Co. Inc.), G–2004–019.	The main group device selector switches for both the HP separator (MBD 1050) and the IP separator (MBD 1100) were bypassed. The end devices were not flagged, nor were they being monitored.	\$13,500 04/12/05	
	05/04/04–05/04/04	250.803
	05/04/04–05/04/04	250.803
Forest Oil Corporation, (Ensco Offshore Co.), G–2004–020.	An accident involving an injury occurred on 04/19/04 while the crew was changing the annular rubber. The operation was not performed in a safe manner, and an employee lowered through the rotary was injured when the BOP stack shifted.	\$30,000 01/21/05	
	04/19/04–04/19/04	250.107(a)
Energy Partners, Ltd., G–2004–021.	SSCSV for Well F–3 was blocked out of service; not flagged nor being monitored. Safety Device blocked out of service for 9 days.	\$9,000 04/12/05	
	12/07/03–12/15/03	250.803(c)
Forest Oil Corporation, G–2004–022.	Required safety equipment (smoke and/or thermal rate of rise detectors) for both the Company Man's Office/Bunkhouse and the Galley were inoperable.	\$64,000 04/22/05	
	05/29/04–06/01/04	250.803(b)(9)
Apache Corporation, (Island Operators Co. Inc.), G–2004–024.	Pipeline Pump PSL bypassed and a failure to report casing pressure caused by a hole in the tubing.	\$82,000 03/02/05	
	03/09/04–03/09/04	250.803
	09/23/03–02/13/04	250.517(c)

**2005 CIVIL/CRIMINAL PENALTIES SUMMARY, ALL PENALTIES PAID IN CALENDAR 2005 (01/01/2005–12/31/2005)—
Continued**

[The following acronyms are used in this table: PSL (pressure safety low); IP (intermediate pressure); ESD (emergency shutdown device); SCSSV (surface controlled subsurface safety valve); LSH (level safety high); HP (high pressure); BOP (blow out preventer); SSV (surface safety valve); PSHL (pressure safety high/low); AFFF (aqueous film forming foam); PSV (pressure safety valve); LSL (level safety low); INC (incident of non-compliance); H2S (Hydrogen Sulfide).]

Operator name (contractor) and case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Kerr-McGee Oil & Gas Corporation, G–2004–025.	The manual relay for the SSV was pinned and tie-wrapped out of service. 07/16/03–07/16/03	\$7,500 04/18/05	250.803
Stone Energy Corporation, (Rowan Drilling), G–2004–028.	Failure to initiate prompt well control measures to control the influx of well formation fluids which entered the wellbore. 08/08/04–08/08/04	\$20,000 05/25/05	
Century Exploration New Orleans, Inc., (Island Operators Co., Inc.), G–2004–029.	The AFFF had not been replaced after failing an analysis test ... 09/28/04–09/28/04	\$10,000 04/28/05	250.107
Forest Oil Corporation, (Baker Energy, Inc.), G–2004–030.	The 150 gal AFFF Fire Boss Unit was not being maintained in an operable condition since the effectiveness of the foam was not being monitored. 10/13/04–10/13/04	\$20,000 04/22/05	33 CFR 146.15
Bois d'Arc Offshore Ltd., (Eagle Consultants), G–2004–031.	The Platform was producing without an operable firewater system for 2 days. 07/20/04–07/21/04	\$20,000 05/24/05	250.803(b)(8)
Newfield Exploration Company, G–2004–032.	The PSVs on Compressor Nos. 1 & 2 were isolated, rendering them inoperable; and there were no fusible loop material (TSE) over the engine for Compressor No. 1. 08/18/04–08/21/04	\$40,000 07/22/05	250.803(b)(8)
Apache Corporation, G–2005–004.	Open holes in cellar deck and +10 levels without appropriate barricade to prevent personnel from falling into the holes. 11/09/04–11/09/04	\$15,000 07/01/05	250.803(c)
Pogo Producing Company, G–2005–005.	Bypassed LSL on the test separator with the upper and lower isolation valves in the closed position. 08/05/04–08/05/04	\$10,000 09/27/05	250.802(b)
Newfield Exploration Company, (Rowan Drilling), G–2005–006.	Personnel were observed working without fall protection gear while engaged in an activity where there was a hazard of falling 10 or more feet. 11/23/04–11/23/04	\$10,000 07/22/05	250.803(c)
Apache Corporation, (Dolphin Service Inc.), G–2005–009.	An employee fell 45 feet into the Gulf when he stepped through the open hole created by the removal of wooden boards which had been placed over the open hole to protect it. 12/20/04–12/20/04	\$25,000 07/01/05	250.107
The Houston Exploration Company, (Grasso Production Management), G–2005–010.	The Gas Detector Head (ASH–10) for gas compressor 802 was found inoperable due to the sensor being disconnected from the main circuit board panel. The blocked out safety device was not flagged nor being monitored by personnel. Safety Device bypassed for 1 day. 01/03/05–01/03/05	\$10,000 11/28/05	250.107(a)
Bois d'Arc Offshore Ltd., (Eagle Consultants), G–2005–011.	The Burner Safety Low for the fuel to the Glycol Reboiler, EAW–921, and the Temperature safety High for the media and the stack were in by-pass. The blocked out safety devices were not flagged nor being monitored by personnel. Safety Devices bypassed for 1 day. 03/02/05–03/02/05	\$10,000 09/15/05	250.803(c)

**Total Penalties Paid: 01/01/2005–12/31/2005
26 Cases: (\$756,000)**

The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.

Dated: February 24, 2006.

Thomas A. Readinger,

Associate Director for Offshore Minerals Management.

[FR Doc. E6-4303 Filed 3-23-06; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Upper Rio Grande Basin Water Operations Review, NM; Notice of Extension

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of extension of public comment period for thirty days.

SUMMARY: Notice is hereby given that the comment period for the Draft Environmental Impact Statement (DEIS) for the Upper Rio Grande Water Operations Review, DES-05-80, is extended an additional 30 days to April 20, 2006.

DATES: The end of the public comment period, as noted in the **Federal Register** (71 FR 3323) on January 20, 2006, was March 21, 2006. The public comment period is now extended to April 20, 2006.

ADDRESSES: Written comments on the DEIS should be addressed to Valda Terauds, ALB-707, Bureau of Reclamation, Albuquerque Area Office, 555 Broadway, NW., Suite 100, Albuquerque, New Mexico 87102; faxogram (505) 462-3593; e-mail: vterauds@uc.usbr.gov. Our practice is to make comments, including names and home addresses of respondents, available for public review. Individual respondents may request that we withhold their home address from public disclosure, which we will honor to the extent allowable by law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public disclosure in their entirety.

FOR FURTHER INFORMATION CONTACT: Valda Terauds, Resource Management Planner, (505) 462-3584.

Dated: March 7, 2006.

Roger Slater,

Acting Regional Director—UC Region, Bureau of Reclamation.

[FR Doc. E6-4306 Filed 3-23-06; 8:45 am]

BILLING CODE 4310-MN-P

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Manufacturer of Controlled Substances; Notice of Application

Pursuant to § 1301.33(a) of Title 21 of the Code of Federal Regulations (CFR), this is notice that on June 13, 2005, Cerilliant API Services, LLC, 811 Paloma Drive, Suite A, Round Rock, Texas 78664, made application to the Drug Enforcement Administration (DEA) for registration as a bulk manufacturer of the basic classes of controlled substances listed in Schedule I and II; and by letter dated September 2, 2005, to modify its name to Austin Pharma, LLC.

Drug	Schedule
Lysergic acid diethylamide (7315)	I
Marihuana (7360)	I
Tetrahydrocannabinols (7370)	I
3,4-Methylenedioxymphetamine (7400)	I
3,4-Methylenedioxy-N-ethylamphetamine (7404)	I
3,4-Methylenedioxymethamphetamine (7405)	I
Psilocyn (7438)	I
Acetyldihydrocodeine (9051)	I
Benzylmorphine (9052)	I
Codeine-N-oxide (9053)	I
Cyprenorphine (9054)	I
Desomorphine (9055)	I
Etorphine (9056)	I
Codeine methylbromide (9070)	I
Dihydromorphine (9145)	I
Heroin (9200)	I
Hydromorphanol (9301)	I
Methyldihydromorphine (9304)	I
Morphine methylbromide (9305)	I
Morphine-N-oxide (9307)	I
Alphamethadol (9605)	I
Normethadone (9635)	I
Amphetamine (1100)	II
Methamphetamine (1105)	II
Cocaine (9041)	II
Codeine (9050)	II
Dihydrocodeine (9120)	II
Oxycodone (9143)	II
Hydromorphone (9150)	II
Benzoylcegonine (9180)	II
Ecgonine (9180)	II
Hydrocodone (9193)	II
Levomethorphan (9210)	II
Methadone (9250)	II
Methadone intermediate (9254)	II
Morphine (9300)	II
Thebaine (9333)	II
Levo-alphaacetylmethadol (9648)	II
Oxymorphone (9652)	II
Poppy Straw Concentrate (9670)	II
Alfentanil (9737)	II
Remifentanil (9739)	II
Sufentanil (9740)	II
Carfentanil (9743)	II
Fentanyl (9801)	II

The company plans to manufacture the listed controlled substances in bulk for distribution to its customers.

In reference to drug code 7360 (Marihuana), the company plans to bulk manufacture cannabidiol as a synthetic intermediate. This controlled substance will be further synthesized to bulk manufacture a synthetic THC (7370). No other activity for this drug code is authorized for this registration.

Any other such applicant and any person who is presently registered with DEA to manufacture such a substance may file comments or objections to the issuance of the proposed registration pursuant to 21 CFR 1301.33(a).

Any such written comments or objections being sent via regular mail may be addressed, in quintuplicate, to the Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration, Washington, DC 20537, Attention: DEA Federal Register Representative, Liaison and Policy Section (ODL); or any being sent via express mail should be sent to DEA Headquarters, Attention: DEA Federal Register Representative/ODL, 2401 Jefferson-Davis Highway, Alexandria, Virginia 22301; and must be filed no later than May 23, 2006.

Dated: March 20, 2006.

Joseph T. Rannazzisi,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

[FR Doc. E6-4302 Filed 3-23-06; 8:45 am]

BILLING CODE 4410-09-P

DEPARTMENT OF LABOR

Office of the Secretary

Submission for OMB Review: Comment Request

March 17, 2006.

The Department of Labor (DOL) has submitted the following public information collection requests (ICR) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. chapter 35). A copy of each ICR, with applicable supporting documentation, may be obtained by contacting Darrin King on 202-693-4129 (this is not a toll-free number) or e-mail: king.darrin@dol.gov.

Comments should be sent to Office of Information and Regulatory Affairs, Attn: OMB Desk Officer for the Occupational Safety and Health Administration (OSHA), Office of Management and Budget, Room 10235, Washington, DC 20503, 202-395-7316