please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the Project docket number (CP17–101–

000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission

invites you to attend one of the public comment sessions its staff will conduct in the Project area to receive comments on the draft EIS, scheduled as follows:

Date and time	Location
Wednesday, April 25, 5:00 to 9:00 p.m	George Bush Senior Center, 1 Old Bridge Plaza, Old Bridge, NJ 08857, (732) 721–5600. Best Western Gregory Hotel, 8315 4th Avenue, Brooklyn, NY 11209, (718) 238–3737. Franklin Township Community Center, 505 Demott Lane, Somerset, NJ 08873, (732) 873–1991.
Thursday, May 3, 5:00 to 9:00 p.m	Solanco High School, 585 Solanco Road, Quarryville, PA 17566, (717) 786–2151.

The primary goal of these comment sessions is to have you identify the specific environmental issues and concerns with the draft EIS. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of verbal comments in a convenient way during the timeframe allotted.

Each comment session is scheduled from 5:00 p.m. to 9:00 p.m. Eastern Time Zone. You may arrive at any time after 5:00 p.m. There will not be a formal presentation by Commission staff when the session opens. The Commission staff will hand out numbers to those who wish to speak in the order of their arrival until 8:00 p.m. If no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 8:00 p.m.

Your verbal comments will be recorded by the court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see below for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 3 to 5 minutes may be implemented for each commenter.

It is important to note that written comments mailed to the Commission and those submitted electronically are reviewed by staff with the same scrutiny and consideration as the verbal comments given at the public sessions. Although there will not be a formal presentation, Commission staff will be available throughout the evening to answer your questions about the environmental review process.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214).³ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP17–101). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: March 23, 2018. Kimberly D. Bose,

Secretary.

[FR Doc. 2018–06410 Filed 3–29–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-117-000]

Notice of Request Under Blanket Authorization; Wyoming Interstate Company, LLC

Take notice that on March 15, 2018, Wyoming Interstate Company, L.L.C. (WIC), Post Office Box 1087, Colorado Springs, Colorado 80944, filed a prior notice request pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to increase the available horsepower (hp) at its existing WIC Chevenne Compressor Station located at the Cheyenne Hub in Weld County, Colorado. Specifically, WIC seeks to reclassify one natural gas-fired 2,700 ISO-rated hp compressor unit that currently serves as a spare unit to mainline service. The proposed modification will allow an additional 220,000 dekatherm per day of capacity from its receipt at the Flying Hawk Interconnect. The project will allow additional volumes to be received at a reduced delivery pressure and boost the pressure of those volumes into the high pressure pool at the Chevenne Hub, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

 $^{^{\}rm 3}\,{\rm See}$ the previous discussion on the methods for filing comments.

toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Francisco Tarin, Director, Regulatory, Wyoming Interstate Company, L.L.C.; P.O. Box 1087, Colorado Springs, Colorado 80944, by phone (719) 667–7517, or by fax (719) 520–4697, or Mark Minich, Assistant General Counsel, P.O. Box 1087, Colorado Springs, Colorado 80944, by phone (719) 520–4416, or by fax (719) 520–4898.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenter's will not be

required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: March 23, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-06411 Filed 3-29-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Conference

By order issued concurrently with this notice, the Commission directed staff to convene a technical conference regarding: (1) Local transmission planning within the California Independent System Operator Corporation (CAISO) (new Docket No. AD18-12-000); (2) Docket No. ER18-370-000 related to Southern California Edison Company's (SoCal Edison) filing of revisions to its transmission owner tariff detailing a new annual Transmission Maintenance and Compliance Review process; and (3) a complaint filed in Docket No. EL17-45-000 ² against Pacific Gas and Electric Company (PG&E), regarding PG&E's

compliance with the transmission planning principles of Order No. 890.3 The technical conference will explore the processes used by participating transmission owners (PTOs) in CAISO to determine which transmission-related maintenance and compliance activities, including, but not limited to, transmission-related capital additions, will be subject to the CAISO Transmission Planning Process (TPP). The technical conference will take place on May 1, 2018 beginning at approximately 9:00 a.m. and ending at approximately 4:00 p.m. The conference will be held at the Federal Energy

Regulatory Commission, 888 First Street NE, Washington, DC 20426. All interested persons are invited to participate in the conference. Commission members may participate in the conference.

In Order No. 890, the Commission required all public utility transmission providers, including regional transmission organizations (RTOs) and independent system operators (ISOs), to revise their open access transmission tariffs (OATTs) to incorporate a transmission planning process that satisfied nine transmission planning principles in order to limit the opportunities for undue discrimination and anticompetitive conduct in the provision of transmission service.⁴ In

Continued

 $^{^1}$ Southern California Edison Co., 162 FERC ¶ 61,264 (2018).

² The complainants are the California Public Utilities Commission (CPUC), Northern California Power Agency, the City and County of San Francisco, State Water Contractors, and the Transmission Agency of Northern California.

³ Preventing Undue Discrimination and Preference in Transmission Service, Order No. 890, FERC Stats. & Regs. ¶ 31,241, order on reh'g, Order No. 890—A, FERC Stats. & Regs. ¶ 31,261 (2007), order on reh'g, Order No. 890—B, 123 FERC ¶ 61,299 (2008), order on reh'g, Order No. 890—C, 126 FERC ¶ 61,228, order on clarification, Order No. 890—D, 129 FERC ¶ 61,126 (2009).

 $^{^4}$ Order No. 890, FERC Stats. & Regs. \P 31,241 at PP 426, 435; see Order No. 890–A, FERC Stats. & Regs. \P 31,261 at P 171. These transmission planning principles are: (1) Coordination; (2)