DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC18–55–000]

Xcel Energy Services Inc.; Notice of Application

Take notice that on February 28, 2018, Xcel Energy Services Inc. filed a request to change the accounting for the transmission related billings under the Restated Agreement to Coordinate Planning and Operations and Interchange Power and Energy between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comments: 5:00 p.m. Eastern Time on April 9, 2018.

Dated: March 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–06190 Filed 3–27–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ17–10–003]

City of Dover, Delaware; Notice of Filing

Take notice that on March 12, 2018, the City of Dover, Delaware submitted its tariff filing: Compliance Filing Docket Nos. NJ17–10–002 and EL17–78–000 to be effective 6/1/2017.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on April 2, 2018.

Dated: March 22, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–06187 Filed 3–27–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18–3–000]

Commission Information Collection Activities (FERC–725F); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–725F (Mandatory Reliability Standard for Nuclear Plant Interface Coordination) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published a Notice in the **Federal Register** in Docket No. IC18–3–000 (82 FR 60980, December 26, 2017) requesting public comments. FERC received no comments in response to the Notice and is indicating that in its submittal to the OMB.

DATES: Comments on the collection of information are due April 27, 2018.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902–0249, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov.* Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC18–3–000, by either of the following methods:

- *eFiling at Commission's website: http://www.ferc.gov/docs-filing/efiling.asp.*
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov/help/submission-guide.asp.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docs-filing/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov,* telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC 725F, Mandatory Reliability Standard for Nuclear Plant Interface Coordination.

OMB Control No.: 1902–0249.

Type of Request: Three-year extension of the FERC–725F information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission requires the information collected by the FERC–725F to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). On August 8, 2005, the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law.[1] EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.[2]

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.[3] Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On November 19, 2007, NERC filed its petition for Commission approval of the Nuclear Plant Interface Coordination Reliability Standard, designated NUC–001–1. In Order No. 716, issued October 16, 2008, the Commission approved the standard while also directing certain revisions.[4] Revised Reliability Standard, NUC–001–2, was filed with the Commission by NERC in August 2009 and subsequently approved by the Commission January 21, 2010.[5] On November 4, 2014, in Docket No. RD14–13, the Commission approved revised Reliability Standard NUC–001–3.[6]

The purpose of Reliability Standard NUC -001–3 is to require coordination between Nuclear Plant Generator Operators and Transmission Entities for the purpose of ensuring nuclear plant safe operation and shutdown.[7] The Nuclear Reliability Standard applies to nuclear plant generator operators (generally nuclear power plant owners and operators, including licensees) and transmission entities, defined in the Reliability Standard as including a nuclear plant's suppliers of off-site power and related transmission and distribution services. To account for the variations in nuclear plant design and grid interconnection characteristics, the Reliability Standard defines transmission entities as all entities that are responsible for providing services related to Nuclear Plant Interface Requirements (NPIRs), and lists eleven types of functional entities (heretofore described as transmission entities) that could provide services related to NPIRs.[8]

FERC–725F information collection requirements include establishing and maintaining interface agreements, including record retention requirements. These agreements are not filed with FERC, but with the appropriate entities as established by the Reliability Standard.

Type of Respondents: Nuclear operators, nuclear plants, transmission entities.

Estimate of Annual Burden:[9] The Commission estimates the average annual burden and cost[10] for this information collection as follows.

FERC–725F	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours & cost per response ($) (rounded) (4)	Total annual burden hours & total annual cost ($) (rounded) (3)*(4)=(5)	Cost per respondent ($) (rounded) (5)÷(1)
New or Modifications to Existing Agreements (Reporting).	60 nuclear plants + 120 transmission entities[11].	2	360	66.67 hrs.; $5,616	24,001 hrs.; $2,021,621.	$11,231
New or Modifications to Existing Agreements (Record Keeping).	60 nuclear plants + 120 transmission entities.	2	360	6.67 hrs.; $218	2,401 hrs.; $78,615 ..	$437

[1] Energy Policy Act of 2005, Public Law 109–58, Title XII, Subtitle A, 119 Stat. 594, 941 (2005), 16 U.S.C. 824o.

[2] 16 U.S.C. 824o(e)(3).

[3] *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards,* Order No. 672, FERC Stats. & Regs. ¶ 31,204, *order on reh'g,* Order No. 672–A, FERC Stats. & Regs. 31,212 (2006).

[4] *Mandatory Reliability Standard for Nuclear Plant Interface Coordination,* Order No. 716, 125 FERC 61,065, at P 189 & n.90 (2008), *order on reh'g,* Order No. 716–A, 126 FERC 61,122 (2009).

[5] *North American Electric Reliability Corporation,* 130 FERC 61,051 (2010). When the revised Reliability Standard was approved, the Commission did not go to OMB for approval. It is assumed that the changes made did not substantively affect the information collection and therefore a formal submission to OMB was not needed.

The most recent OMB approval for FERC–725F was issued on 6/15/2015.

[6] The Letter Order is posted at *https://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13675845.*

[7] See Reliability Standard NUC–001–3 at *http://www.nerc.com/pa/Stand/Reliability%20Standards/NUC-001-3.pdf.*

[8] The list of functional entities consists of transmission operators, transmission owners, transmission planners, transmission service providers, balancing authorities, reliability coordinators, planning coordinators, distribution providers, load-serving entities, generator owners and generator operators.

[9] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

[10] The wage and benefit figures are based on the Bureau of Labor Statistics (BLS) data (at *https://www.bls.gov/oes/current/naics2_22.htm*) for May 2016 for Sector 22, Utilities. (The benefits figure is based on BLS data as of September 8, 2017, which indicates that wages are 69.6% and benefits are 30.4% of total salary (*http://www.bls.gov/news.release/ecec.nr0.htm*).)

The estimated hourly cost (for wages plus benefits) for reporting requirements is $84.23/hour, based on the average for an electrical engineer (occupation code 17–2071, $68.12/hour), legal (occupation code 23–0000, $143.68/hour), and office and administrative support (occupation code 43–0000, $40.89/hour).

The estimated hourly cost (wages plus benefits) for record keeping is $32.74/hour for a file clerk (occupation code 43–4071).

FERC–725F	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours & cost per response ($) (rounded) (4)	Total annual burden hours & total annual cost ($) (rounded) (3)*(4)=(5)	Cost per respondent ($) (rounded) (5)÷(1)
Total			[12] 360		26,402 hrs.;[13] $2,100,236.	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–06191 Filed 3–27–18; 8:45 am]

BILLING CODE 6717–01–P

EXPORT-IMPORT BANK

[Public Notice: 2018–6008]

Agency Information Collection Activities: Final Collection; Comment Request

AGENCY: Export-Import Bank of the United States.

ACTION: Submission for OMB review and comments request.

SUMMARY: The Export-Import Bank of the United States (EXIM), as a part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal Agencies to comment on the proposed information collection, as required by the Paperwork Reduction Act of 1995.

This form will enable EXIM to identify the specific details of the proposed co-financing transaction between a U.S. exporter, EXIM, and a foreign export credit agency; the information collected includes vital facts such as the amount of U.S.-made content in the export, the amount of financing requested from EXIM, and the proposed financing amount from the foreign export credit agency. These details are necessary for approving this unique transaction structure and coordinating our support with that of the foreign export credit agency to ultimately complete the transaction and support U.S. exports—and U.S. jobs.

DATES: Comments should be received on or before May 29, 2018 to be assured of consideration.

ADDRESSES: Comments may be submitted electronically on *www.regulations.gov* (EIB 11–04) or by email to *Mia.Johnson@exim.gov,* or by mail to Mia L. Johnson, Export-Import Bank of the United States, 811 Vermont Ave. NW, Washington, DC 20571. The form can be viewed at: *https://www.exim.gov/sites/default/files/pub/pending/eib11-04.pdf.*

SUPPLEMENTARY INFORMATION:

Titles and Form Number: EIB11–04, Co-Financing with Foreign Export Credit Agency.

OMB Number: 3048–0037.

Type of Review: Regular.

Need and Use: The information collected will provide information needed to determine compliance and creditworthiness for transaction requests submitted to the Export Import Bank under its insurance, guarantee, and direct loan programs.

Affected Public: This form affects entities involved in the export of U.S. goods and services.

Annual Number of Respondents: 60.

Estimated Time per Respondent: 15 minutes.

Annual Burden Hours: 15 hours.

Frequency of Reporting or Use: As needed.

Government Expenses:

Reviewing Time per Year: 15 hours.

Average Wages per Hour: $42.50.

Average Cost per Year: $637.50 (time * wages).

Benefits and Overhead: 20%.

Total Government Cost: $765.

Bassam Doughman,

IT Specialist.

[FR Doc. 2018–06171 Filed 3–27–18; 8:45 am]

BILLING CODE 6690–01–P

[11] This figure of 120 transmission entities is based on the assumption that each agreement will be between 1 nuclear plant and 2 transmission entities (60 × 2 = 120). However, there is some double counting in this figure because some transmission entities may be party to multiple agreements with multiple nuclear plants. The double counting does not affect the burden estimate, and the correct number of unique respondents will be reported to OMB.

[12] The 180 respondents affected by the reporting requirements are also affected by the recordkeeping requirements.

[13] The reporting requirements have not changed. The decrease in the number of respondents is due to: a) normal fluctuations in industry (*e.g.,* companies merging and splitting, and coming into and going out of business), and b) no new agreements being issued due to the lack of new nuclear plants being developed.

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1003]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office