

each operator to maintain records that demonstrate compliance with the mandated qualification criteria. Operators must keep records to be provided upon request.

Affected Public: Operators of pipeline facilities.

Annual Reporting and Recordkeeping Burden:

Estimated Number of Responses: 29,167.

Estimated Annual Burden Hours: 7,292.

Frequency of collection: On occasion.

3. **Title:** Pipeline Safety: Periodic Underwater Inspection and Notification of Abandoned Underwater Pipelines.

OMB Control Number: 2137-0618.

Current Expiration Date: 8/31/2018.

Type of Request: Renewal with no change of a currently approved information collection.

Abstract: The Federal pipeline safety regulations at 49 CFR 192.612 and 195.413 require operators to conduct appropriate periodic underwater inspections in the Gulf of Mexico and its inlets. If an operator discovers that its underwater pipeline is exposed or poses a hazard to navigation, the operator must contact the National Response Center by telephone within 24 hours of discovery and report the location of the exposed pipeline, among other remedial actions, such as marking and reburial in some cases. The Federal pipeline safety regulations for reporting the abandonment of underwater pipelines can be found at 49 CFR 192.727 and 195.59. These provisions contain certain requirements for disconnecting and purging abandoned pipelines and require operators to notify PHMSA of each abandoned offshore pipeline facility or each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway.

Affected Public: Operators of pipeline facilities (except master meter operators).

Annual Reporting and Recordkeeping Burden:

Estimated Number of Responses: 92.

Estimated Annual Burden Hours: 1,372.

Frequency of collection: On occasion.

Comments are invited on:

(a) The need for the renewal and revision of these collections of information for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) The accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(c) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques.

Authority: The Paperwork Reduction Act of 1995; 44 U.S.C. Chapter 35, as amended; and 49 CFR 1.48.

Issued in Washington, DC, on March 20, 2018, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

[FR Doc. 2018-05981 Filed 3-23-18; 8:45 am]

BILLING CODE 4910-60-P

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2007-0039]

Gulf South/Boardwalk Pipeline Partners; Pipeline Safety: Request for Special Permit

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to invite public comment on a request received from the Gulf South Pipeline Company for a special permit seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received on this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by April 25, 2018.

ADDRESSES: Comments should reference the docket number for the specific special permit request and may be submitted in the following ways:

- **E-Gov website:** <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- **Fax:** 1-202-493-2251.
- **Mail:** Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590.
- **Hand Delivery:** Docket Management System: U.S. Department of

Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

Privacy Act Statement: DOT may solicit comments from the public regarding certain general notices. DOT posts these comments, without edit, including any personal information the commenter provides, to www.regulations.gov, as described in the system of records notice (DOT/ALL-14 FDMS), which can be reviewed at www.dot.gov/privacy.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202-366-0113, or email at Kay.McIver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713-628-7479, or email at Steve.Nanne@dot.gov.

SUPPLEMENTARY INFORMATION: On February 27, 2009, PHMSA issued a special permit (PHMSA-2007-0039) to Gulf South Pipeline Company (GSPC) for the 30-inch diameter transmission pipeline (TPL-880) pipeline located in Mobile County, Alabama. Due to several Class 1 to Class 3 location change of several areas within a 10.8-mile segment on the TPL-880 pipeline, GSPC petitioned PHMSA for an extension of the previously issued special permit.

The line transports natural gas from the Gulf of Mexico to other pipelines located in Alabama. The special permit inspection area includes 22 miles of the TPL-880 pipeline, extending from the beginning of the line at Station Number 0+00 to the pig trap at Airport Compressor Station Number 1201+68. The new permit request is located within the existing inspection area of Special Permit PHMSA-2007-0039, extends from Station Number 632+60 to Station Number 1201+68, is 10.8 miles long, and is in a suburban area of farm, pasture, and woodland. The current maximum allowable operation pressure (MAOP) for the TPL-880 is 1,073 psig. In the special permit request, GSPC seeks to waive compliance from the requirements of 49 CFR 192.611(a), which requires the pressure reduction, pressure testing, or pipe replacements to

address class location changes when the MAOP of a segment of pipeline is not commensurate with the new class location. Condition #26 of the existing special permit PHMSA-2007-0039, allows extensions of the original special permit segments to include contiguous segments of the TPL-880 pipeline up to the limits of the special permit inspection area. GSPC requests one special permit to extend over all three existing special permit segments located on the TPL-880 in Mobile County, Alabama, where the class location has changed from Class 1 to Class 3, and to include additional areas that may experience further development and class change in the future. As described in this application, GSPC proposes to apply alternative risk control measures to the 10.8-mile segment of TPL-880 to provide an acceptable margin of safety and environmental protection to meet the requirements of § 192.611, as outlined in the proposed special permit conditions.

A combined Draft Environmental Assessment (DEA) and proposed Finding of No Significant Impact (FONSI), proposed special permit conditions, and supporting documentation are available at <http://www.Regulations.gov>, in Docket Number, PHMSA-2007-0039. We invite interested persons to participate by reviewing the special permit request, DEA and proposed FONSI documents at <http://www.Regulations.gov>, and by submitting written comments, data, or other views. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received at the close of the comment period. Comments received after the close of the comment period will be evaluated if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment we receive in making our decision to grant or deny a request.

Issued in Washington, DC, on March 20, 2018, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

[FR Doc. 2018-05982 Filed 3-23-18; 8:45 am]

BILLING CODE 4910-60-P

DEPARTMENT OF THE TREASURY

Bureau of the Fiscal Service

Proposed Collection of Information: Subscription for Purchase and Issue of U.S. Treasury Securities, State and Local Government Series

ACTION: Notice and request for comments.

SUMMARY: The Department of the Treasury, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995. Currently the Bureau of the Fiscal Service within the Department of the Treasury is soliciting comments concerning the Subscription for Purchase and Issue of U.S. Treasury Securities, State and Local Government Series.

DATES: Written comments should be received on or before May 25, 2018 to be assured of consideration.

ADDRESSES: Direct all written comments and requests for additional information to Bureau of the Fiscal Service, Bruce A. Sharp, 200 Third Street, Room 4006-A, Parkersburg, WV 26106-1328, or bruce.sharp@fiscal.treasury.gov.

SUPPLEMENTARY INFORMATION:

Title: Subscription for Purchase and Issue of U.S. Treasury Securities, State and Local Government Series.

OMB Number: 1530-0065.

Form Numbers:

FS Form 4144—Subscription for Purchase and Issuing of U.S. Securities State and Local Government Series Time Deposits.

FS Form 4144-1—Account Information for U.S. Treasury Securities State and Local Government Series Time Deposits.

FS Form 4144-2—Schedule of U.S. Treasury Securities State and Local Government Series Time Deposits.

FS Form 4144-5—Application for internet Access—U.S. Treasury Securities State and Local Government Series.

FS Form 4144-6—SLG Safe User Acknowledgement.

FS Form 4144-7—SLG Safe Template Worksheet.

FS Form 5237—Subscription for Purchase of U.S. Treasury Securities State and Local Government Series One-Day Certificate of Indebtedness

FS Form 5238—Request for Redemption of U.S. Treasury Securities State and

Local Government Series One-Day Certificate of Indebtedness

FS Form 5377—U.S. Treasury Securities State and Local Government Series Early Redemption Request

Abstract: The information is requested to establish and maintain accounts for the owners of securities of the State and Local Government Series.

Current Actions: The currently approved collection is being revised to include a separate collection that is similar in nature and administered by the same program office making it organizationally efficient to combine the two. The reported burden hours in this notice include an estimated 494 respondents and total estimated burden of 247 hours previously reported under OMB Number 1530-0039; “U.S. Treasury Securities State and Local Government Series Early Redemption Request”. A request to discontinue OMB Number 1530-0039 will be submitted at the conclusion and approval the collection under review.

Type of Review: Regular.

Affected Public: State and Local Government.

Estimated Number of Respondents: 6,437.

Estimated Time per Respondent: 22 minutes.

Estimated Total Annual Burden Hours: 2,334.

Request for Comments: Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval. All comments will become a matter of public record. Comments are invited on: 1. Whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; 2. the accuracy of the agency's estimate of the burden of the collection of information; 3. ways to enhance the quality, utility, and clarity of the information to be collected; 4. ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology; and 5. estimates of capital or start-up costs and costs of operation, maintenance, and purchase of services to provide information.

Dated: March 21, 2018.

Bruce A. Sharp,

Bureau Clearance Officer.

[FR Doc. 2018-06054 Filed 3-23-18; 8:45 am]

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