

consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-00273 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application

| | Docket Nos. |
|--|-------------|
| Questar Southern Trails Pipeline Company | CP18-39-000 |
| Navajo Tribal Utility Authority | CP18-40-000 |

Take notice that on December 22, 2017, Questar Southern Trails Pipeline Company (QST), 333 South State Street, Salt Lake City, Utah 84111, filed an

application, in Docket No. CP18-39-000, pursuant to section 7(b) of the Natural Gas Act (NGA) seeking authority to abandon: (i) Its certificate of public convenience and necessity, (ii) its Part 284 blanket certificate, and (iii) its blanket certificate issued under Part 157, Subpart F of the Commission's regulations. QST also requests authority to abandon, part by sale and part in-place, all of its certificated facilities dedicated to providing jurisdictional transportation service including approximately 488 miles of natural gas pipeline and related facilities located in California, Arizona, Utah, and New Mexico.

Also, take notice that on December 22, 2017, the Navajo Tribal Utility Authority (NTUA), P.O. Box 170, Fort Defiance, Arizona 86504, filed an application, in docket No. CP18-40-000, pursuant to Section 7(f) of the NGA and Part 157 of the Commission's regulations, requesting: (i) A service area determination within which NTUA may, without further Commission authorization, enlarge or expand its natural gas distribution facilities and (ii) a waiver of all reporting, accounting, and other rules and regulations normally applicable to natural gas companies.

QST states that it cannot economically justify continued operation of its system. Therefore, QST entered into an agreement with NTUA to sell those portions of the QST Facilities that are useful for natural gas distribution service to NTUA. NTUA will utilize those acquired facilities to provide its own service replacing the service historically provided to it by QST. The remaining facilities not sold to the NTUA will be abandoned in-place.

Specifically, QST proposes to abandon by sale to NTUA approximately 268 miles of its interstate pipeline, three compressor stations, and related facilities in San Juan County, New Mexico and Apache and Coconino Counties, Arizona.

QST proposes to abandon in-place all the QST Facilities not being transferred to the NTUA, consisting of approximately 220 miles of 16-inch-diameter pipeline, and related facilities, extending from Coconino County, Arizona to the terminus of the certificated pipeline in San Bernardino County, California. QST will maintain all the facilities abandoned in-place in anticipation of a future sale or repurpose, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the CP18-39-000 application should be directed to L. Bradley Burton, Director-Regulatory, Certificates & Tariffs, Dominion Energy Questar Corp., 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145-0360, by telephone at (801) 324-2459, or by email to brad.burton@dominionenergy.com.

Any questions regarding the CP18-40-000 application should be directed to Jeffrey K. Janicke, McCarter & English, LLP, 1015 15th Street NW, 12th Floor, Washington, DC 20005, by telephone at (202) 735-3403; or by email to jjanicke@mccarter.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for these proceedings; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for these proceedings or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of these projects. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to these projects. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-00275 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18-316-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Facilities Policy to be effective 2/2/2018.

Filed Date: 1/3/18.

Accession Number: 20180103-5043.

Comments Due: 5 p.m. ET 1/16/18.

Docket Numbers: RP18-317-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Koch Energy Serv. LLC to be effective 1/3/2018.

Filed Date: 1/3/18.

Accession Number: 20180103-5150.

Comments Due: 5 p.m. ET 1/16/18.

Docket Numbers: RP18-318-000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Correct Contracted Quantity to be effective 11/1/2017.

Filed Date: 1/3/18.

Accession Number: 20180103-5159.

Comments Due: 5 p.m. ET 1/16/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 4, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-00279 Filed 1-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-41-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on December 27, 2017, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Houston, Texas 77002-2700, filed a prior notice application pursuant to sections 157.205, 157.208, and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83-76-000. Columbia requests authorization to relocate and/or retire certain existing segments of Lines 65, 135, 1360, 1758, and 1759 to accommodate a Pennsylvania Turnpike Commission highway relocation project. The relocation and retirement activities will take place in Allegheny and Washington Counties, Pennsylvania, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas, 77002-2700 or by phone (832) 320-6685 or fax (832) 320-6685 or by email linda_farquhar@transcanada.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request