

for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The Alabama Power Company (licensee) requests Commission approval for an amendment to its current license to replace the existing automatic spillway crest gates with Obermeyer gates at the project's Thurlow Dam and install a trash boom. The licensee states the proposed work is to eliminate safety hazards to personnel and more effectively manage reservoir levels and spill during flood events.

In order to install the Obermeyer gates and trash boom, the licensee also requests a temporary variance from the normal reservoir elevations for the Thurlow impoundment as required by Article 402 of the license. Article 402 requires, in part, the licensee to operate the project so the maximum drawdown at the Thurlow impoundment does not exceed 1 foot below the normal pool elevation of 288.7 feet mean sea level (msl). The licensee proposes to temporarily draw down the Thurlow impoundment to an approximate elevation of 278.7 feet msl for a five-month period from June 1, 2018 through October 31, 2018, and from June 1, 2019 through October 31, 2019.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and

Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE," (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 13, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-05492 Filed 3-16-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-45-000]

Dominion Energy Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Sweden Valley Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the proposed Sweden Valley Project (Project). The Project involves the construction and operation of facilities by Dominion Energy Transmission, Inc. (Dominion) in Licking and Tuscarawas counties, Ohio and in Armstrong, Clinton and Greene counties in Pennsylvania. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before April 13, 2018.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings

where compensation would be determined in accordance with state law.

Dominion provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC website (www.ferc.gov).

Public Participation

For your convenience, there are three (3) methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission’s website (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission’s website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP18–45–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

The Project is designed to provide 120,000 dekatherms per day of firm transportation service from an existing point of interconnection located on Dominion’s Line TL–489 in Clinton County, Pennsylvania to a new point of interconnection between Dominion and Tennessee Gas Pipeline in Tuscarawas County, Ohio. Dominion proposes to operate the following Facilities after construction or modifications:

- About 1.7 miles of 20-inch-diameter pipeline lateral south of Dominion’s existing Gilmore Metering and Regulation (M&R) station in Tuscarawas County, Ohio;
 - approximately 3.2 miles of 24-inch-diameter pipeline looping north of Dominion’s existing Crayne Compressor Station in Greene County, Pennsylvania;
 - re-wheel (optimize) the compressors on three existing centrifugal compression sets at Dominion’s existing Newark Compressor Station in Licking County, Ohio;
 - a new M&R site with associated equipment to measure gas and regulate pressure at the gas delivery point in Tuscarawas County, Ohio;
 - regulation equipment at the South Bend Compressor Station to regulate pressure between existing Dominion pipelines in Armstrong County, Pennsylvania;
 - M&R equipment to measure gas and regulate pressure at a new interconnect in Clinton County, Pennsylvania;
 - a pig launcher/receiver south of the existing Gilmore M&R station and a new pig launcher/receiver at the new Port Washington M&R station in Tuscarawas County, Ohio; and
 - new mainline valves at the northern terminus of the proposed TL–654 PA loop in Greene County, Pennsylvania.
- The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Constructing the proposed facilities would require the use of approximately 113.9 acres of land of which 28.3 acres are in Ohio and 85.6 acres are in Pennsylvania. Following construction, Dominion would maintain about 45.4 acres for permanent operation of the Project’s facilities, of which 12.0 acres would be in Ohio and 33.4 acres would be in Pennsylvania. In general, the pipeline facilities would require a permanent right-of-way width of 50 feet for each pipeline. An additional 25 feet of temporary workspace would be used during construction along the entire pipeline construction corridor and an additional temporary workspace of 25 feet would be used in areas where topsoil segregation is required or additional space is necessary to facilitate construction.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating

² “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently no agencies has expressed their intention to participate as a cooperating agency in the preparation of the EA to satisfy their NEPA responsibilities related to the Project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's website. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP18-45). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: March 13, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-05494 Filed 3-16-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14867-000]

Scott's Mill Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14867-000.

c. *Date Filed:* January 11, 2018.

d. *Submitted By:* Scott's Mill Hydro, LLC.

e. *Name of Project:* Scott's Mill Hydroelectric Project.

f. *Location:* On the James River, in Amherst and Bedford Counties, Virginia. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mark Fendig, Scott's Mill Hydro, LLC., P.O. Box 13, Coleman Falls, VA 24536; (540) 320-6762; email—mfendig@aisva.net.

i. *FERC Contact:* Jody Callihan at (202) 502-8278; or email at jody.callihan@ferc.gov.

j. Scott's Mill Hydro, LLC filed its request to use the Traditional Licensing Process on January 11, 2018. Scott's Mill Hydro, LLC provided public notice of its request on January 27, 2018. In a letter dated March 13, 2018, the Director of the Division of Hydropower Licensing approved Scott's Mill Hydro, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Virginia State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act and the implementing regulations at 36 CFR 800.2.

l. With this notice, we are designating Scott's Mill Hydro, LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery