

rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of 16 $\frac{2}{3}$ percent or 4 percentages above the existing noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the lease per Section 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$5.00 per acre; and
- The increased royalty of 16 $\frac{2}{3}$ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

Pamela J. Lewis,
Chief, Branch of Fluid Minerals Adjudication.
[FR Doc. E6-3138 Filed 3-6-06; 8:45 am]
BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW144811]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW144811

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 371(a) of the Energy Policy Act of 2005, the lessees: Carpenter and Sons, Inc.; Goolsby and Associates, LLC; North Finn, LLC; Tika Energy Inc.; and American Oil and Gas, Inc. timely filed a petition for reinstatement of noncompetitive oil and gas lease WYW144811 in Johnson County, Wyoming. The lessees paid the required rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of 16 $\frac{2}{3}$ percent or 4 percentages above the existing

noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$5.00 per acre; and
- The increased royalty of 16 $\frac{2}{3}$ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

Pamela J. Lewis,
Chief, Branch of Fluid Minerals Adjudication.
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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW144810]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW144810

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 371(a) of the Energy Policy Act of 2005, the lessees: Carpenter and Sons, Inc.; Goolsby and Associates, LLC; North Finn, LLC; Tika Energy Inc.; and American Oil and Gas, Inc. timely filed a petition for reinstatement of noncompetitive oil and gas lease WYW144810 in Johnson County, Wyoming. The lessees paid the required rental accruing from the date of termination, April 1, 2002.

No leases were issued that affect these lands. The lessees have agreed to the new lease terms for rentals of \$5.00 per acre and royalties of 16 $\frac{2}{3}$ percent or 4 percentages above the existing noncompetitive royalty rates. The lessees have paid the required \$500 administrative fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessees have met all the requirements for reinstatement of the

lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$5.00 per acre; and
- The increased royalty of 16 $\frac{2}{3}$ percent or 4 percentages above the existing noncompetitive royalty rates.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

Pamela J. Lewis,
Chief, Branch of Fluid Minerals Adjudication.
[FR Doc. E6-3140 Filed 3-6-06; 8:45 am]
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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW127411]

Wyoming: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW127411

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement from Nance Petroleum Corporation of noncompetitive oil and gas lease WYW127411 for lands in Campbell County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$166 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate

lease WYW127411 effective September 1, 2005, under the original terms and conditions of the lease and the increased rental and royalty rates cited above. BLM has not issued a valid lease affecting the lands.

Pamela J. Lewis,
Chief, Branch of Fluid Minerals Adjudication.
[FR Doc. E6-3142 Filed 3-6-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CA-930-06-5870-HN]

Call for Public Nominations of Inholding Properties for Potential Purchase by the Federal Government in the State of California

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: In accordance with the Federal Land Transaction Facilitation Act of 2000 (43 U.S.C. 2303) (FLTFA), this notice provides the public the opportunity to nominate inholding properties within the State of California for possible acquisition by the Federal agencies identified below.

DATES: Nominations may be submitted at any time following the publication of this notice.

ADDRESSES: Nominations should be mailed to the attention of the FLTFA Program Manager for the agency listed below having jurisdiction over the adjacent Federally designated area.

Bureau of Land Management, 2800 Cottage Way, Room W-1834, Sacramento, CA 95825.

National Park Service, PWR-LP, 1111 Jackson Street, Suite 700, Oakland, CA 94607-4807.

U.S. Forest Service, 1323 Club Drive, Vallejo, CA 94592.

U.S. Fish and Wildlife Service, California/Nevada Operations Office, 2800 Cottage Way, W-2606, Sacramento, CA 95825.

FOR FURTHER INFORMATION CONTACT: Joy Wehking, FLTFA Program Manager, BLM California State Office, phone 916-978-4647; e-mail cafltfaprog@ca.blm.gov, or visit BLM's Web site at <http://www.ca.blm.gov/pa/lands/fltfa>.

SUPPLEMENTARY INFORMATION: In accordance with the FLTFA, the four Federal agencies noted above are offering to the public at large the opportunity to nominate lands in the State of California for possible Federal

acquisition. Under the provisions of FLTFA, only the following lands are eligible for nomination: (1) Inholdings within a Federally designated area; or (2) lands that are adjacent to Federally designated areas that contain exceptional resources.

An inholding is any right, title, or interest held by a non-Federal entity, in or to a tract of land that lies within the boundary of a Federally designated area.

A Federally designated area is an area, in existence on July 25, 2000, set aside for special management, including units of the national park, national wildlife refuge, and national forest systems; national monuments, national conservation areas, national riparian conservation areas, national recreation areas, national scenic areas, research natural areas, national outstanding natural areas, national natural landmarks, and areas of critical environmental concern managed by the Bureau of Land Management; wilderness or wilderness study areas; and units of the Wild and Scenic Rivers System or National Trails System. If you are not sure of whether a particular area meets the statutory definition in FLTFA, of a Federally designated area, you should consult the statute or contact the BLM as provided above.

Exceptional resource refers to a resource of scientific, natural, historic, cultural or recreational value that has been documented by a Federal, state, or local government authority, and for which there is a compelling need for conservation and protection under the jurisdiction of a Federal agency in order to maintain the resource for the benefit of the public.

Nominations meeting the above criteria may be submitted by any individual, group or governmental body. If submitted by a party other than the landowner, the landowner must also sign the nomination to confirm their willingness to sell. Nominations will only be considered eligible by the agencies if: (1) The nomination package is complete; (2) acquisition of the nominated land or interest in land would be consistent with an agency approved land use plan; (3) the land does not contain a hazardous substance or is not otherwise contaminated and would not be difficult or uneconomic to manage as Federal lands; and (4) acceptable title can be conveyed in accordance with Federal title standards. Priority will be placed on nominations for inholdings in areas where there is no local or tribal government objection to Federal acquisition.

The agencies will assess the nominations for public benefits and rank the nominations in accordance

with a jointly prepared state level Interagency Implementation Agreement for FLTFA and a national level Interagency Memorandum of Understanding among the agencies. The nomination and identification of an inholding does not obligate the landowner to convey the property nor does it obligate the United States to acquire the property.

All Federal land acquisitions must be made at fair market value established by applicable provisions of the Uniform Appraisal Standards for Federal Land Acquisitions.

Further information, including the required contents for a nomination package, and details of the Statewide Interagency Implementation Agreement, may be obtained by contacting Joy Wehking with the Bureau of Land Management at the address noted above, or by visiting the California FLTFA Web site at <http://www.ca.blm.gov/pa/lands/fltfa>.

Mike Pool,
State Director, California.

[FR Doc. E6-3141 Filed 3-6-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf (OCS), Western and Central Gulf of Mexico, Oil and Gas Lease Sales for Years 2007-2012

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of Intent to Prepare an Environmental Impact Statement and Scoping Meetings.

1. Authority

The Notice of Intent (NOI) and notice of scoping meetings is published pursuant to the regulations (40 CFR 1501.7) implementing the provisions of the National Environmental Policy Act (NEPA) of 1969 as amended (42 U.S.C. 4321 *et seq.* (1988)).

2. Purpose of Notice of Intent

Pursuant to the regulations implementing the procedural provisions of the NEPA, MMS is announcing its intent to prepare an EIS on the tentatively scheduled 2007-2012 oil and gas leasing proposals in the Western and Central Gulf of Mexico (GOM), off the States of Texas, Louisiana, Mississippi, and Alabama. The NOI also serves to announce the scoping process for this EIS. Throughout the scoping process, Federal, State, and local government