

Dated: April 30, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-09296 Filed 5-6-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER19-1738-000]

#### Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: PSEG Fossil Sewaren Urban Renewal LLC

This is a supplemental notice in the above-referenced proceeding of PSEG Fossil Sewaren Urban Renewal LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 21, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the

above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 1, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-09278 Filed 5-6-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-191-000]

#### Notice of Application; Texas Eastern Transmission, LP

Take notice that on April 18, 2019, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP19-191-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for authorization to construct its proposed Bernville Compressor Units Replacement Project (Project). The Project consists of replacing two existing compressor units and related facilities, with two new, more efficient compressor units at its Bernville Compressor Station located in Berks County, Pennsylvania. Texas Eastern asserts that the Project will allow this portion of its system to comply with future air emission reduction requirements in Pennsylvania.

Specifically, Texas Eastern is requesting authorization to replace two existing General Electric Company Frame 5 centrifugal natural gas-fired turbines consisting of one 22,000 horsepower (hp) unit installed in 1958, and one 19,800 hp unit installed in 1968, with a total station certificated horsepower of 41,800 hp. Texas Eastern proposes to replace these two existing units with one new 26,000 hp Solar Turbine, Inc. (Solar) Titan 250 natural gas-fired turbine and one new 18,100 hp Solar Titan 130 natural gas-fired turbine. Texas Eastern states that it will install software controls on the 26,000 hp Solar Titan 250 turbine to limit the horsepower on that turbine to 23,700

hp, so that the total designed horsepower and delivery capacity at the Bernville Compressor Station will remain substantially the same. Texas Eastern estimates the cost of the Project to be \$125,443,261, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by telephone at (713) 627-4102, by facsimile at (713) 627-5947, or by email at [lisa.connolly@enbridge.com](mailto:lisa.connolly@enbridge.com).

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on May 21, 2019.

Dated: April 30, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-09295 Filed 5-6-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13212-005—Alaska]

#### Kenai Hydro, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Grant Lake Hydroelectric Project

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the proposed Grant Lake Hydroelectric Project (FERC No. 13212) and has prepared a final environmental impact statement (EIS) for the proposed project. The project would be located on Grant Lake and Grant Creek, near the community of Moose Pass, in Kenai Peninsula Borough, Alaska, and occupy 1,688.7 acres of federal lands within the Chugach National Forest, administered by U.S. Department of Agriculture, Forest Service (Forest Service).

The final EIS contains staff's evaluations of the applicant's proposal and the alternatives for licensing the proposed Grant Lake Hydroelectric. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicant, and Commission staff.

A copy of the final EIS is available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE, Washington, DC 20426. The final EIS also may be viewed on the Commission's website at <http://www.ferc.gov> under the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, please contact Kenneth Hogan at (202) 502-8434 or at [kenneth.hogan@ferc.gov](mailto:kenneth.hogan@ferc.gov).

Dated: May 1, 2019.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19-1157-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Columbia Gas 860005 May 1 Releases to be effective 5/1/2019.  
*Filed Date:* 4/29/19.

*Accession Number:* 20190429-5027.

*Comments Due:* 5 p.m. ET 5/13/19.

*Docket Numbers:* RP19-1158-000.  
*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: MNUS GT&C Section 20 Cleanup Filing to be effective 5/29/2019.

*Filed Date:* 4/29/19.

*Accession Number:* 20190429-5147.

*Comments Due:* 5 p.m. ET 5/13/19.

*Docket Numbers:* RP19-1159-000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated rate—Amended Spotlight 911548 to be effective 5/1/2019.

*Filed Date:* 4/29/19.

*Accession Number:* 20190429-5185.

*Comments Due:* 5 p.m. ET 5/13/19.

*Docket Numbers:* RP19-1160-000.  
*Applicants:* CNE Gas Supply, LLC, et al.

*Description:* Joint Petition for Temporary Waivers of Capacity Release Policies, et al. of CNE Gas Supply, LLC, et al. under RP19-1160.

*Filed Date:* 4/29/19.