

Description: Tariff Amendment: 2019–05–01 SA 3272 100 Mvar Switched Cap Bank at Montezuma 345 kV Sub MPFCA to be effective 3/20/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5269.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1739–000.

Applicants: Dominion Energy South Carolina, Inc.

Description: § 205(d) Rate Filing: Cost Based Power Sales Tariff Name Change to be effective 3/30/2010.

Filed Date: 5/1/19.

Accession Number: 20190501–5002.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1740–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: TFA for Port of Stockton Tap-Line Reconductoring Project (TO SA 117) to be effective 5/2/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5004.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1741–000.

Applicants: Dominion Energy South Carolina, Inc.

Description: § 205(d) Rate Filing: NMST Tariff Name Change to be effective 3/30/2010.

Filed Date: 5/1/19.

Accession Number: 20190501–5006.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1742–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of TO Tariff Filing 1 of 3 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5008.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1743–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of TO Tariff Filing 3 of 3 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5009.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1744–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of WDAT Filing 1 of 9 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5010.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1746–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1139R6 Southwestern Public Service Company to be effective 4/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5020.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1747–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of WDAT Filing 6 of 9 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5102.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1748–000.

Applicants: Duke Energy Commercial Enterprises, Inc.

Description: Tariff Cancellation: Duke Energy Commercial Enterprises MBR Tariff Cancellation to be effective 7/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5167.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1749–000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-Gulf Power Interconnection Agmt (RS No. 232) Cert. of Concurrence Filing to be effective 1/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5184.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1750–000.

Applicants: Dominion Energy South Carolina, Inc.

Description: § 205(d) Rate Filing: Name Change to OATT and Correction to Attachment H to be effective 4/29/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5237.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1751–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of WDAT Filing 2 of 9 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5259.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1752–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of WDAT Filing 3 of 9 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5300.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1753–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Recollection of WDAT Filing 4 of 9 to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5292.

Comments Due: 5 p.m. ET 5/22/19.

Docket Numbers: ER19–1754–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2019–05–01 Ameren-Norris Electric Wholesale Connection and Umbrella Construction to be effective 5/1/2019.

Filed Date: 5/1/19.

Accession Number: 20190501–5314.

Comments Due: 5 p.m. ET 5/22/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19–28–000.

Applicants: Entergy New Orleans, LLC.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities, *et al.* of Entergy New Orleans, LLC.

Filed Date: 4/30/19.

Accession Number: 20190430–5531.

Comments Due: 5 p.m. ET 5/21/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–09286 Filed 5–6–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19–15–000]

Commission Information Collection Activities (Ferc–730); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-730 (Report of Transmission Investment Activity) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On February 25, 2019, the Commission published a Notice in the **Federal Register** in Docket No. IC19-15-000 requesting public comments. The Commission received no public comments and is noting that in the related submittal to OMB.

DATES: Comments on the collection of information are due June 6, 2019.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902-0239, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-15-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-730, Report of Transmission Investment Activity.

OMB Control No.: 1902-0239.

Type of Request: Three-year extension of the FERC-730 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the FERC-730 information collection to determine the effectiveness of its rules and to provide it with an accurate assessment of the state of transmission investment by public utilities. This annual report includes projections, information that details the level and status of transmission investment, and the reason for delay (if any). The report must conform to the format prescribed in Order No. 679, Appendix A.¹ Filers are strongly encouraged to submit the FERC-730 electronically via eFiling.

FERC-730 is filed by public utilities that have been granted incentive rate treatment for specific electric transmission projects. Actual and planned transmission investments, and related project data for the most recent calendar year and the subsequent five years, must be reported annually beginning with the calendar year that the Commission granted the incentive rates.

Congress enacted section 1241 of the Energy Policy Act of 2005 (EPAct 2005), adding section 219 to the Federal Power Act (FPA), to promote the operation, maintenance and enhancement of electric transmission infrastructure.² Congress aimed to benefit consumers by ensuring reliability and/or reducing the cost of delivered power through reducing transmission congestion. In response to EPAct 2005, the Commission amended its regulations to allow for these incentive-based, (including performance-based), rate treatments.

The Commission amended its regulations in 18 CFR 35.35 to identify the incentive ratemaking treatments allowed under FPA section 219. Incentives are required to be tailored to the type of transmission investments being made, and each applicant must demonstrate that its proposal meets the requirements of FPA section 219.

Type of Respondents: Public utilities that have been granted incentive based rate treatment for specific transmission projects under provisions of 18 CFR 35.35

*Estimate of Annual Burden:*³ The Commission estimates⁴ the total Public Reporting Burden and cost for this information collection as follows:

FERC-730—REPORT OF TRANSMISSION INVESTMENT ACTIVITY

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost per response (\$) ⁴	Total annual burden hours & total annual cost (\$)
	(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)
FERC-730	63	1	63	30 hrs.; \$2,370	1,890 hrs.; \$149,310.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;

(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

¹ Issued on 12/22/2006 in Docket No. RM06-4-001 (Promoting Transmission Investment through Pricing Reform).

² Energy Policy Act of 2005, Public Law 109-58, 119 Stat. 594, 315 and 1283 (2005).

³ Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

⁴ The estimates for cost per response are derived using the formula: Average Burden Hours per

Response * 79.00 per hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary plus benefits of \$164,820 per year (or \$79.00/hour). These estimates were updated in May 2018. This figure is being used because the staff thinks industry is similarly situated in terms of average hourly cost.

Dated: April 30, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-09296 Filed 5-6-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-1738-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: PSEG Fossil Sewaren Urban Renewal LLC

This is a supplemental notice in the above-referenced proceeding of PSEG Fossil Sewaren Urban Renewal LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 21, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the

above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 1, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-09278 Filed 5-6-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-191-000]

Notice of Application; Texas Eastern Transmission, LP

Take notice that on April 18, 2019, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP19-191-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for authorization to construct its proposed Bernville Compressor Units Replacement Project (Project). The Project consists of replacing two existing compressor units and related facilities, with two new, more efficient compressor units at its Bernville Compressor Station located in Berks County, Pennsylvania. Texas Eastern asserts that the Project will allow this portion of its system to comply with future air emission reduction requirements in Pennsylvania.

Specifically, Texas Eastern is requesting authorization to replace two existing General Electric Company Frame 5 centrifugal natural gas-fired turbines consisting of one 22,000 horsepower (hp) unit installed in 1958, and one 19,800 hp unit installed in 1968, with a total station certificated horsepower of 41,800 hp. Texas Eastern proposes to replace these two existing units with one new 26,000 hp Solar Turbine, Inc. (Solar) Titan 250 natural gas-fired turbine and one new 18,100 hp Solar Titan 130 natural gas-fired turbine. Texas Eastern states that it will install software controls on the 26,000 hp Solar Titan 250 turbine to limit the horsepower on that turbine to 23,700

hp, so that the total designed horsepower and delivery capacity at the Bernville Compressor Station will remain substantially the same. Texas Eastern estimates the cost of the Project to be \$125,443,261, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by telephone at (713) 627-4102, by facsimile at (713) 627-5947, or by email at lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18