

Requirement R4, or (2) complies with the notification requirements for deviations as established by the Transmission Owner pursuant to VAR-001-4, Requirement R5 (Requirement R2);

- Notify the Transmission Operator of a change in status of its voltage controlling device within 30 minutes, unless the status is restored within that time period (Requirement R3); and

- Notify the Transmission Operator of a change in reactive capability due to factors other than those described in VAR-002-3, Requirement R3 within 30 minutes unless the capability has been restored during that time period (Requirement R4).

- Provide information on its step-up transformers and auxiliary transformers within 30 days of a request from the Transmission Operator or Transmission Planner (Requirement R5); and

- Comply with the Transmission Operator's step-up transformer tap change directives unless compliance would violate safety, an equipment rating, or applicable laws, rules or regulations (Requirement R6).

Type of Respondents: Generator owners and transmission operators.

*Estimate of Annual Burden*³: The Commission estimates the annual public reporting burden for the information collection as:

FERC-725X, MANDATORY RELIABILITY STANDARDS: VOLTAGE AND REACTIVE (VAR) STANDARDS

	Number of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁵	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
VAR-001-4 (Requirement R1) ...	181 (TOP)	1	181	160 hrs.; \$10,899.20	28,960 hrs.; \$1,972,755	\$10,899.20
VAR-002-3 (Requirement R1) ...	944 (GOP)	1	944	80 hrs.; 5,449.60	75,520 hrs.; 5,144,422	5,449.60
VAR-002-3 (Requirement R2) ...	944 (GOP)	1	944	120 hrs.; 8,174.40	113,280 hrs.; 7,716,634	8,174.40
Total	1,932	217,760 hrs.; 14,833,811	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 1, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-02408 Filed 2-6-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18-26-000.
Applicants: Southern California Gas Company.

Description: Tariff filing per 284.123(b),(e)+(g): OSHD Rate Revision Filing to be effective 1/1/2018.

Filed Date: 1/30/18.
Accession Number: 201801305012.
Comments Due: 5 p.m. ET 2/20/18.
284.123(g) Protests Due: 5 p.m. ET 4/2/18.

Docket Number: PR17-60-001.
Applicants: Atmos Pipeline-Texas.
Description: Tariff filing per 284.123(b),(e)/: Amendment to Non Statutory Filing Jan 2018.
Filed Date: 1/25/18.
Accession Number: 201801255005.
Comments/Protests Due: 5 p.m. ET 2/15/18.

Docket Number: PR17-60-002.

Applicants: Atmos Pipeline-Texas.

Description: Tariff filing per 284.123(b),(e)/: Amendment to Non Statutory Filing Jan 2018 to be effective 9/1/2017.

Filed Date: 1/25/18.
Accession Number: 201801255165.
Comments/Protests Due: 5 p.m. ET 2/15/18.

Docket Numbers: RP18-374-000.

Applicants: Gulf South Pipeline Company, LP.
Description: Compliance filing Second Compliance Filing in Docket No. CP15-517-000 to be effective 2/1/2018.

Filed Date: 1/30/18.
Accession Number: 20180130-5009.
Comments Due: 5 p.m. ET 2/12/18.
Docket Numbers: RP18-375-000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018-01-30 Antero to be effective 2/1/2018.

Filed Date: 1/30/18.
Accession Number: 20180130-5155.
Comments Due: 5 p.m. ET 2/12/18.
Docket Numbers: RP18-376-000.
Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Amended Negotiated Rate Agreement-

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ TOP = transmission operator; GOP = generator operators.

⁵ The estimate for hourly cost is \$68.12/hour. This figure is the average salary plus benefits for an electrical engineer (Occupation Code: 17-2071) from the Bureau of Labor Statistics at https://www.bls.gov/oes/current/naics2_22.htm.

DTE Energy Trading, Inc. to be effective 2/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5220.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–377–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Amended Negotiated Rate Agreement—Oklahoma Natural Gas Company to be effective 2/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5221.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–378–000.

Applicants: Dominion Energy Carolina Gas Transmission.

Description: § 4(d) Rate Filing: DECG—Transco to Charleston Project (CP16–98) Transport Service & Neg Rates to be effective 3/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5238.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–379–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Feb 2018 to be effective 2/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5274.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–380–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) Rate Filing: CAP Neg Rate/NC Agmt Filing to be effective 3/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5282.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–381–000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Twin Eagle Resource Management to be effective 1/31/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5295.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–382–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Removal of Negotiated Rate Agreements City of Salem, IL to be effective 3/1/2018.

Filed Date: 1/30/18.

Accession Number: 20180130–5298.

Comments Due: 5 p.m. ET 2/12/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 31, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–02384 Filed 2–6–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18–8–000]

Commission Information Collection Activities (FERC–716); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, [FERC–716, Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA)].

DATES: Comments on the collection of information are due April 9, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18–8–000) by either of the following methods:

- eFiling at Commission's website:

<http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier:

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission->

[guide.asp](http://www.ferc.gov/help/submission-guide.asp). For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: Title: FERC–716, Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA).

OMB Control No.: 1902–0170.

Type of Request: Three-year extension of the FERC–716 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–716 to implement the statutory provisions of Sections 211 and Section 213 of the Federal Power Act as amended and added by the Energy Policy Act 1992. FERC–716 also includes the requirement to file a Section 211 request if the negotiations between the transmission requestor and the transmitting utility are unsuccessful. For the initial process, the information is not filed with the Commission. However, the request and response may be analyzed as a part of a Section 211 action. The Commission may order transmission services under the authority of FPA 211.

The Commission's regulations in the Code of Federal Regulations (CFR), 18 CFR 2.20, provide standards by which the Commission determines if and when a valid good faith request for transmission has been made under section 211 of the FPA. By developing the standards, the Commission sought to encourage an open exchange of data with a reasonable degree of specificity and completeness between the party requesting transmission services and the transmitting utility. As a result, 18 CFR 2.20 identifies 12 components of a good faith estimate and 5 components of a reply to a good faith request.

Type of Respondents: Transmission Requestors and Transmitting Utilities.

Estimate of Annual Burden¹: The Commission estimates the annual public

¹ The Commission defines burden as the total time, effort, or financial resources expended by