

Start	End	Agenda
<b>Day 2, Wednesday, April 18, 2018</b>		
7:30 a.m. ....	8:15 a.m. ....	Continental Breakfast with MRSEC Participants.
8:15 a.m. ....	8:20 a.m. ....	Break and, If Needed, Equipment Setup/Team Introduction.
8:20 a.m. ....	9:10 a.m. ....	Director's Overview.
9:10 a.m. ....	9:20 a.m. ....	Discussion.
9:20 a.m. ....	10:00 a.m. ....	IRG-1.
10:00 a.m. ....	10:10 a.m. ....	Discussion.
10:10 a.m. ....	10:20 a.m. ....	Break.
10:20 a.m. ....	11:00 a.m. ....	IRG-2.
11:00 a.m. ....	11:10 a.m. ....	Discussion.
11:10 a.m. ....	11:35 a.m. ....	Seeds.
11:35 a.m. ....	11:40 a.m. ....	Discussion.
11:40 a.m. ....	12:00 p.m. ....	Executive Session for Site Visit Team and NSF only (CLOSED).
12:00 p.m. ....	1:00 p.m. ....	Lunch—Site Visit Team, NSF and Students/Post Docs.
1:00 p.m. ....	1:50 p.m. ....	Education and Outreach, Diversity Plan.
1:50 p.m. ....	2:00 p.m. ....	Discussion.
2:00 p.m. ....	2:25 p.m. ....	Industrial Outreach and Other Collaborations.
2:25 p.m. ....	2:30 p.m. ....	Discussion.
2:30 p.m. ....	3:30 p.m. ....	Facilities Overview and Lab Tour.
3:30 p.m. ....	5:00 p.m. ....	Poster Session.
5:00 p.m. ....	6:30 p.m. ....	Executive Session of Site Visit Team and NSF only: Prepare Questions (CLOSED).
6:30 p.m. ....	6:45 p.m. ....	Site Visit Team Meets with MRSEC Director and Executive Committee.
7:00 p.m. ....	8:30 p.m. ....	Dinner Meeting for Site Visit Team and NSF only (CLOSED).
<b>Day 3, Thursday, April 19, 2018</b>		
8:00 a.m. ....	9:00 a.m. ....	Executive Session—Director's Response/Continental Breakfast.
9:00 a.m. ....	9:30 a.m. ....	Executive Session of Site Visit Team (CLOSED).
9:30 a.m. ....	9:50 a.m. ....	Executive Session— <i>Meeting with University Administrators</i> .
9:50 a.m. ....	10:30 a.m. ....	Executive Session of Site Visit Team (CLOSED).
10:30 a.m. ....	10:50 a.m. ....	Discussion with MRSEC Director and Executive Committee (if needed).
10:50 a.m. ....	3:00 p.m. ....	Executive Session of Site Visit Team—Report Writing (working lunch) (CLOSED).
3:00 p.m. ....	3:15 p.m. ....	Debriefing with MRSEC Director and Executive Committee.
3:15 p.m. ....	.....	End of the Site Visit.

*Reason for Closing:* The work being reviewed during closed portions of the site visit include information of a proprietary or confidential nature, including technical information; financial data, such as salaries and personal information concerning individuals associated with the program. These matters are exempt under 5 U.S.C. 552b(c), (4) and (6) of the Government in the Sunshine Act.

Dated: March 19, 2018.

**Crystal Robinson,**

*Committee Management Officer.*

[FR Doc. 2018-05822 Filed 3-21-18; 8:45 am]

**BILLING CODE 7555-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-482; License No. NPF-42; NRC-2017-0217]

### In the Matter of Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Indirect transfer of license; order.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing an order approving indirect license transfer of control of Renewed Facility Operating License No. NPF-42 for the Wolf Creek Generating Station, Unit 1 (WCGS). The indirect transfer of control will result from the proposed merger of two indirect owners of Wolf Creek Nuclear Operating Corporation (WCNOC) and WCGS—Westar Energy, Inc. and Great Plains Energy Incorporated, and subsidiaries created to effectuate the transaction. The new entity, Monarch Energy Holding, Inc., through its subsidiaries, will have a 94 percent interest in WCNOC and WCGS. The remaining 6 percent ownership interest in WCNOC and WCGS held by Kansas Electric Power Cooperative, Inc., will be unaffected. WCNOC will continue to be the operator of WCGS.

**DATES:** The Order was issued on March 12, 2018, and is effective for 1 year.

**ADDRESSES:** Please refer to Docket ID NRC-2017-0217 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- **Federal Rulemaking Website:** Go to <http://www.regulations.gov> and search for Docket ID NRC-2017-0217. Address questions about NRC dockets to Jennifer Borges; telephone: 301-287-9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The order was issued to the licensee in a letter dated March 12, 2018, and it is available in ADAMS under Accession No. ML18040A666.

• *NRC's PDR*: You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:**

Balwant K. Singal, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3016, email: [Balwant.Singal@nrc.gov](mailto:Balwant.Singal@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the Order is attached.

Dated at Rockville, Maryland, on March 19, 2018.

For the Nuclear Regulatory Commission.

**Balwant K. Singal,**

*Senior Project Manager, Plant Licensing Branch IV, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

**Attachment—Order Approving Indirect Transfer of License**

**UNITED STATES OF AMERICA**

**NUCLEAR REGULATORY COMMISSION**

**Docket No. 50-482; License No. NPF-42**

**In the Matter of Wolf Creek Nuclear Operating Corporation**

**Wolf Creek Generating Station, Unit 1**

**ORDER APPROVING INDIRECT TRANSFER OF LICENSE**

**I.**

Wolf Creek Nuclear Operating Corporation (WCNOC) is the holder of the Renewed Facility Operating License (FOL) No. NPF-42 for the Wolf Creek Generating Station, Unit 1 (WCGS) authorized to possess, use, and operate WCGS. WCGS is located in Coffey County, Kansas.

**II.**

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended (the Act), and Title 10 of the *Code of Federal Regulations* (10 CFR) Section 50.80, "Transfer of licenses," WCNOC requested consent from the U.S. Nuclear Regulatory Commission (NRC, the Commission) to the indirect transfer of control of Renewed FOL No. NPF-42 for the WCGS by application dated September 5, 2017.

WCNOC is the licensed operator of WCGS and Kansas City Power & Light Company (KCP&L), Kansas Gas and Electric Company (KG&E), and Kansas Electric Power Cooperative, Inc. (KEPCo) are the three non-operating owner licensees. KCP&L and KG&E each hold a 47 percent undivided interest in WCGS and 47 percent of the stock of WCNOC. KEPCo holds the remaining 6 percent interest. KCP&L is a subsidiary of Great Plains Energy Incorporated (Great Plains) and KG&E is a subsidiary of Westar Energy, Inc. (Westar). The indirect license transfer will result from the proposed merger transaction involving Great Plains and Westar pursuant to the terms of the Amended and Restated Agreement and Plan of Merger, dated July 9, 2017 (Attachment 2 to the letter

dated September 5, 2017) (Amended Merger Agreement). Under this agreement, the transaction will occur in the following three simultaneous steps:

In step 1, Great Plains will merge with its wholly-owned subsidiary, which was created to effectuate the transaction, named Monarch Energy Holding, Inc.<sup>1</sup> (Holdco), with Holdco continuing as the surviving corporation.

In step 2, Westar will merge with a wholly-owned subsidiary of Holdco, named King Energy, Inc., which was also created to effectuate the transaction, with Westar continuing as the surviving corporation.

In step 3, each share of common stock of Great Plains and Westar issued and outstanding at that time (subject to certain defined exceptions) will be converted automatically into the right to receive the merger consideration consisting of a number of shares of common stock of Holdco as determined by the applicable exchange ratio specified in the Amended Merger Agreement. Thus the current shareholders of Great Plains and Westar will become the shareholders of Holdco after the transaction.

The current 6 percent owner of WCGS and WCNOC, KEPCo, the third non-operating owner licensee, is not a party to this transaction and will remain a 6 percent owner post-transaction.

At the conclusion of the transaction, Holdco, whose shareholders will be comprised of the shareholders in Great Plains and Westar, will own all the direct and indirect subsidiaries previously held by Great Plains, including KCP&L, and will also own Westar and all of its direct and indirect subsidiaries, including KG&E. As a result, Holdco will indirectly own 94 percent of WCGS and WCNOC.

The current and post-transaction ownership structure of the facility is depicted in the simplified organization charts provided in Figures 1 and 2 of Attachment 1 to the letter dated September 5, 2017.

No physical changes to the WCGS or operational changes are being proposed in the application. WCNOC will continue to be the operator of WCGS with the same management team as in effect prior to the consummation of the proposed merger.

In response to the submission of the indirect license transfer application, the NRC published in the *Federal Register* a notice entitled, "Wolf Creek Generating Station: Consideration of Approval of Transfer of License," on November 15, 2017 (82 FR 52946). No comments or hearing requests were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC gives its consent in writing. Upon review of the information in the licensee's application, and other information before the Commission, the NRC staff has determined that WCNOC is qualified to hold the license following the proposed merger of Great Plains with Holdco, with Holdco as the surviving corporation, and Westar with King Energy Inc., with Westar as

<sup>1</sup> The name of the holding company Monarch Energy Holding, Inc. may be changed before or following the closing of the proposed transaction.

the surviving corporation. KCP&L and KG&E will each continue to hold their respective 47 percent interests in WCNOC and WCGS post-merger. Following the merger, Holdco will indirectly own a combined interest of WCGS of 94 percent. The current shareholders of Great Plains and Westar will become the shareholders of Holdco after the transaction. The NRC staff has also determined that the proposed indirect license transfer is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the Commission pursuant thereto.

The findings set forth above are supported by an NRC safety evaluation dated March 12, 2018.

**III.**

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended (the Act), 42 USC §§ 2201(b), 2201(i), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the application regarding the proposed indirect license transfer is approved.

IT IS FURTHER ORDERED that, after receipt of all required regulatory approvals of the proposed indirect transfer action, WCNOC shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of closing of the transfer, no later than 5 business days prior to the date of the closing of the indirect license transfer. Should the proposed indirect license transfer not be completed within 1 year of this Order's date of issuance, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated September 5, 2017 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML17255A222), and the NRC safety evaluation dated the same date as this Order (ADAMS Accession No. ML18040A666), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated at Rockville, Maryland this 12th day of March 2018.

For the Nuclear Regulatory Commission.

/RA/

Joseph G. Giitter,

*Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2018-05873 Filed 3-21-18; 8:45 am]

**BILLING CODE 7590-01-P**