

*Accession Number:* 20170123–5242.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–832–000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing:  
Amended GDEMA with Black Hills  
Wyoming to be effective 3/25/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5245.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–833–000.  
*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing:  
Amended GDEMA with Cheyenne  
Light, Fuel and Power Company to be  
effective 3/25/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5249.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–834–000.  
*Applicants:* NRG Energy, Inc., NRG  
Curtailment Solutions, Inc.

*Description:* Request for Limited  
Tariff Waiver of NRG Curtailment  
Solutions, Inc.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5250.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–835–000.  
*Applicants:* Southwest Power Pool,  
Inc.

*Description:* § 205(d) Rate Filing:  
Schedule 2 Clarifications to be effective  
3/24/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5262.  
*Comments Due:* 5 p.m. ET 2/13/17.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
§ 385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings  
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
other information, call (866) 208–3676  
(toll free). For TTY, call (202) 502–8659.

Dated: January 23, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017–01915 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13734–003]

#### **Lock + Hydro Friends Fund V; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 13, 2017, Lock + Hydro  
Friends Fund V filed an application for  
a preliminary permit, pursuant to  
section 4(f) of the Federal Power Act  
(FPA), proposing to study the feasibility  
of the Hildebrand Lock & Dam Project  
(Hildebrand Project or project) to be  
located at the U.S. Army Corps of  
Engineers' (Corps) Hildebrand Lock and  
Dam on the Monongahela River in  
Monongalia County, West Virginia. The  
sole purpose of a preliminary permit, if  
issued, is to grant the permit holder  
priority to file a license application  
during the permit term. A preliminary  
permit does not authorize the permit  
holder to perform any land-disturbing  
activities or otherwise enter upon lands  
or waters owned by others without the  
owners' express permission.

The proposed project would consist of  
the following: (1) A new 55-foot-long by  
40-foot-high Large Frame Module  
(LFM); (2) two pre-fabricated concrete  
walls if needed; (3) a new 50-foot-wide  
by 100-foot-long tailrace; (4) five low-  
head modular bulb hydroelectric  
turbine-generators each rated at 1.5  
megawatts; (5) a low-voltage, 36.7-  
kilovolt (kV) distribution line from the  
generator to the new switchyard; (6) a  
new 25-foot-wide by 50-foot-long  
switchyard; and (7) a new 69-kV  
transmission line approximately 1,000  
feet long from the new switchyard to an  
existing substation. The estimated  
annual generation of the Hildebrand  
Project would be 66,974 megawatt-  
hours.

*Applicant Contact:* Mr. Wayne  
Krouse, Lock + Hydro Friends Fund V,  
P.O. Box 43796, Birmingham, AL 35243;  
phone: (877) 556–6566.

*FERC Contact:* Woohee Choi;  
phone: (202) 502–6336.

*Deadline for filing comments, motions  
to intervene, competing applications  
(without notices of intent), or notices of  
intent to file competing applications:* 60  
days from the issuance of this notice.  
Competing applications and notices of  
intent must meet the requirements of 18  
CFR 4.36.

The Commission strongly encourages  
electronic filing. Please file comments,  
motions to intervene, notices of intent,  
and competing applications using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.  
Commenters can submit brief comments  
up to 6,000 characters, without prior  
registration, using the eComment system  
at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your  
name and contact information at the end  
of your comments. For assistance,  
please contact FERC Online Support at  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)  
208–3676 (toll free), or (202) 502–8659  
(TTY). In lieu of electronic filing, please  
send a paper copy to: Secretary, Federal  
Energy Regulatory Commission, 888  
First Street NE., Washington, DC 20426.  
The first page of any filing should  
include docket number P–13734–003.

More information about this project,  
including a copy of the application, can  
be viewed or printed on the "eLibrary"  
link of the Commission's Web site at  
<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number  
(P–13734) in the docket number field to  
access the document. For assistance,  
contact FERC Online Support.

Dated: January 23, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017–01911 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has  
received the following Natural Gas  
Pipeline Rate and Refund Report filings:

#### **Filing Instituting Proceedings**

*Docket Numbers:* RP17–290–000.

*Applicants:* Gulf South Pipeline  
Company, LP.

*Description:* Gulf South Pipeline  
Company, LP submits tariff filing per  
154.204: Cap Rel Neg Rate Agmt (EOG  
34687 to NJR 47507) to be effective 1/  
1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5003.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–291–000.  
*Applicants:* Gulf South Pipeline  
Company, LP.

*Description:* Gulf South Pipeline  
Company, LP submits tariff filing per  
154.204: Negotiated Rate Agreement  
(Shell 46810) to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5004.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–292–000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* Florida Gas Transmission Company, LLC submits tariff filing per 154.203: Annual Accounting Report filing on 12/28/16 to be effective N/A.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5005.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–293–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/28/16 Negotiated Rates—Mieco, Inc. (HUB) 7080–89 to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5030.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–294–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/28/16 Negotiated Rates—Twin Eagle Resource Management, LLC (RTS) 7300–01 to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5046.

*Comments Due:* 5 p.m. ET 1/9/17.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP17–49–001.

*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Destin Pipeline Company, L.L.C. submits tariff filing per 154.203: Compliance Filing in Response to Tariff Changes to Audit to be effective 12/1/2016.

*Filed Date:* 12/27/16.

*Accession Number:* 20161227–5036.

*Comments Due:* 5 p.m. ET 1/9/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary*

[FR Doc. 2017–01921 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–558–000]

#### PennEast Pipeline Company, LLC; Notice of Revised Schedule for Environmental Review of the PennEast Pipeline Project

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff's revised schedule for the completion of the final environmental impact statement (EIS) for PennEast Pipeline Company, LLC's (PennEast) PennEast Pipeline Project. The previous revised notice of schedule, issued on November 8, 2016, identified

February 17, 2017 as the EIS issuance date. Due to additional environmental information filed by PennEast and certain state agencies since issuance of the November 8, 2016, Scheduling Notice, the Commission staff requires more time to analyze all the environmental data and prepare the final EIS. Commission staff has therefore revised the schedule for issuance of the final EIS.

#### Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS: April 7, 2017

90-day Federal Authorization Decision Deadline: July 6, 2017

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (<https://www.ferc.gov/docs-filing/esubscription.asp>).

Dated: January 23, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–01910 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Order on Simultaneous Transmission Import Limit Values for the Southwest Region and Providing Direction on Submitting Studies

*Before Commissioners:* Norman C. Bay, Chairman; Cheryl A. LaFleur, and Colette D. Honorable.

	Docket Nos.
Public Service Company of New Mexico .....	ER10–2302–006
Tucson Electric Power Company .....	ER10–2564–006
UNS Electric, Inc. ....	ER10–2600–006
UniSource Energy Development Company .....	ER10–2289–006
El Paso Electric Company .....	ER10–2721–006
Arizona Public Service Company .....	ER10–2437–003
Public Service Company of Colorado .....	ER10–1818–012
Northern States Power Company, a Minnesota corporation .....	ER10–1819–014
Northern States Power Company, a Wisconsin corporation .....	ER10–1820–017
Southwestern Public Service Company .....	ER10–1817–013

1. In December 2015 and January 2016, Public Service Company of New

Mexico; Tucson Electric Power Company (Tucson Electric), UNS

Electric, Inc., and UniSource Energy Development Company; El Paso Electric