

changes to the proposed electrical configuration, which has been designed to make the proposed Project more cost-effective for the Applicant.

The reconfiguration would connect the proposed Project to the UNSE transmission system at the proposed Gateway Substation rather than at the existing Valencia Substation, as initially proposed. A new, approximately 3-mile, overhead double-circuit 138-kV AC transmission line would be constructed on new monopoles. The first circuit would originate at an existing pole 1,900 feet west of the existing Valencia Substation and terminate at the proposed Gateway Substation. At this origination point, the existing UNSE "Vail to Valencia" transmission line would be severed and connected to this new line, thereby converting the existing UNSE "Vail to Valencia" transmission line to the "Vail to Gateway" transmission line. The second circuit would originate at the proposed Gateway Substation and proceed in an easterly direction to the same pole (1,900 feet west of the existing Valencia Substation), where it would connect with the existing portion of the UNSE 138-kV "Vail to Valencia" transmission line that travels east to the existing Valencia Substation. This circuit would constitute the new "Gateway to Valencia" transmission line and serve as the source for Valencia. The existing UNSE Vail to Valencia line currently connects to the Valencia Substation; this line is the current (and only) source of power for the City of Nogales. The Valencia Substation is the first existing substation within the U.S. The Nogales Interconnection project would change the configuration such that the Vail to Valencia line would become the Vail to Gateway line. Because the Valencia Substation still needs a source of power, the Gateway to Valencia line would be built. Minor modifications to relaying equipment within the Valencia Substation would be made to accommodate this Gateway to Valencia line.

In addition to the DC tie at the Gateway site as initially proposed (now referred to as the Nogales Gateway Substation), on the eastern portion of the Gateway site, a 138-kV UNSE Gateway Substation would consist of a three bay breaker and a half open air configuration to accommodate the line from Vail, the line to Valencia, and the connection to the DC tie, as well as a future UNSE distribution transformer. The Nogales Gateway Substation and the UNSE Gateway Substation would be located on the Gateway site and collectively referred to as the Gateway Substation. There were no additional

changes proposed in this amendment to the location of the new, approximately two-mile, overhead, 230-kV AC transmission line extending south from the proposed Gateway Substation to the proposed international border crossing. The proposed reconfiguration would not affect the location of the proposed route or ROW requirements, but certain changes were proposed to be made to the conductors and towers. A comparison of the initial configuration and the reconfiguration for each of the alternative routes is provided in the application amendment.

The draft Environmental Assessment contains relevant figures in Chapters 1 and 2. It can be downloaded from the Document Library page on the project Web site: <http://nogalesinterconnectionea.com/>.

The Proposed Project One-line Diagram (Figure 2.4–5) illustrates the details of the configuration as proposed by the amendment. A side-by-side comparison of the reconfiguration to the original application is also in the appendix to the Applicant's amendment (which can also be downloaded from the project Web site).

Procedural Matters: Any person may comment on this application by filing such comment at the address provided above. Any person seeking to become a party to this proceeding must file a motion to intervene at the address provided above in accordance with Rule 214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure (18 CFR 385.214). Two copies of each comment or motion to intervene should be filed with DOE on or before the date listed above.

Additional copies of such motions to intervene also should be filed directly with: Enrique Marroquin, Nogales Transmission, L.L.C., 1900 North Akard Street, Dallas, Texas 75201.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act of 1969, as amended, determines the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest. DOE also must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application amendment will be made available for public inspection and copying (upon request) at the address provided above, and by accessing the program Web site at: <http://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulation-2>.

Issued in Washington, DC, on August 3, 2017.

Christopher A. Lawrence,
Electricity Policy Analyst, Transmission Permitting and Technical Assistance Division, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2017–16882 Filed 8–9–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF17–4–000]

Bonneville Power Administration; Notice of Filing

Take notice that on July 31, 2017, Bonneville Power Administration submitted tariff filing per: BP–18 IS–18 Rate to be effective 10/1/2017.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added

to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 30, 2017.

Dated: August 2, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-16880 Filed 8-9-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-134-000.

Applicants: Ameren Illinois Company.

Description: Supplement to June 28, 2017 Application of Ameren Illinois Company for Authorization under Section 203 of the Federal Power Act (revised Attachment N).

Filed Date: 8/4/17.

Accession Number: 20170804-5130.

Comments Due: 5 p.m. ET 8/14/17.

Docket Numbers: EC17-149-000.

Applicants: Bayshore Solar A, LLC.

Description: Application for Authorization under Section 203 of the Federal Power Act the Disposition of Jurisdictional Facilities, Request for Expedited Consideration and Confidential Treatment of Bay Shore Solar A, LLC.

Filed Date: 8/3/17.

Accession Number: 20170803-5179.

Comments Due: 5 p.m. ET 8/24/17.

Docket Numbers: EC17-150-000.

Applicants: Apple Blossom Wind, LLC.

Description: Application for Authorization of Transaction Pursuant to Section 203 of the Federal Power Act and Request of Apple Blossom Wind, LLC.

Filed Date: 8/4/17.

Accession Number: 20170804-5170.

Comments Due: 5 p.m. ET 8/25/17.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17-137-000.

Applicants: Techren Solar I LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Techren Solar I LLC.

Filed Date: 8/3/17.

Accession Number: 20170803-5195.

Comments Due: 5 p.m. ET 8/24/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17-1789-001.

Applicants: Interstate Power and Light Company.

Description: Tariff Amendment: Amendment to IPL Wholesale Tariff Application to be effective 8/8/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5189.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2075-001.

Applicants: Idaho Power Company.

Description: Tariff Amendment: Amendment to EIM Tariff Filing to be effective 1/25/2018.

Filed Date: 8/4/17.

Accession Number: 20170804-5179.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2238-000.

Applicants: Nexus Energy Inc.

Description: Baseline eTariff Filing: Nexus Energy Market-based Rate Tariff v1 to be effective 11/1/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5004.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2239-000.

Applicants: NorthWestern

Corporation.

Description: Notice of Termination of Transmission Service Agreement No. 19-SD of NorthWestern Corporation.

Filed Date: 8/3/17.

Accession Number: 20170803-5181.

Comments Due: 5 p.m. ET 8/24/17.

Docket Numbers: ER17-2240-000.

Applicants: New York Independent

System Operator, Inc.

Description: 205(d) Rate Filing: 205 filing re: Removal of Bunce Creek PARs cost recovery mechanism to be effective 10/3/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5075.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2241-000.

Applicants: PJM Interconnection,

L.L.C.

Description: 205(d) Rate Filing: First Revised Service Agreement No. 3903, Queue No. T174/AB1-106 to be effective 7/9/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5078.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2242-000.

Applicants: Southern California Edison Company.

Description: 205(d) Rate Filing: Amended and Restated Silver Peak 55 kV Interconnection Agreement to be effective 8/6/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5110.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2243-000.

Applicants: Public Service Company of Oklahoma.

Description: 205(d) Rate Filing: PSO CSW Operating Companies MBR Concurrence Cancellation to be effective 6/30/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5141.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2244-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of Interconnection Construction Service Agreement No 3460 to be effective 7/12/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5146.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2245-000.

Applicants: Moffett Solar 1, LLC.

Description: Baseline eTariff Filing: Baseline—Market-Based Rate Tariff to be effective 9/1/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5158.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2246-000.

Applicants: Midcontinent Independent System Operator.

Description: § 205(d) Rate Filing: 2017-08-04 Tariff revisions to implement regional cost allocation for TMEPs to be effective 10/4/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5159.

Comments Due: 5 p.m. ET 8/25/17.

Docket Numbers: ER17-2247-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 4591, Non-Queue No. NQ143 to be effective 7/7/2017.

Filed Date: 8/4/17.

Accession Number: 20170804-5168.

Comments Due: 5 p.m. ET 8/25/17.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES17-51-000.

Applicants: NorthWestern Corporation.

Description: Application for Authorization Under Section 204 of the Federal Power Act to Issue Securities of NorthWestern Corporation.

Filed Date: 8/4/17.

Accession Number: 20170804-5133.

Comments Due: 5 p.m. ET 8/25/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.