FERC–725A is 1,642,395 hours; the total OMB-approved annual burden inventory for FERC–725Z is 49,331 hours.¹¹ Because FERC–725A(1C) is a new 'placeholder' information collection number, the current inventory is 0.)

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 6, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14908 Filed 7-14-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–136–000. Applicants: ITC Midwest LLC.

changes are being submitted under 'placeholder' information collection no. FERC-725A(1C).

Description: Application of ITC Midwest LLC for Approval of Acquisition of Assets Pursuant to Section 203 of the FPA.

Filed Date: 7/6/17.

Accession Number: 20170706–5109. Comments Due: 5 p.m. ET 7/27/17.

Docket Numbers: EC17–137–000. Applicants: Luz Solar Partners Ltd., III, Luz Solar Partners Ltd., IV.

Description: Application of Luz Solar Partners Ltd., III, et al. for Authorization for Disposition of Jurisdictional Facilities and Request for Waivers and Expedited Action.

Filed Date: 7/6/17.

Accession Number: 20170706–5138. Comments Due: 5 p.m. ET 7/27/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1838–009; ER10–1852–018; ER10–1857–008; ER10–1899–009; ER10–1915–008; ER10–1932–008; ER10–1935–008; ER10–1951–011; ER10–1963–008; ER10–1967–009; ER10–1968–009; ER10–1973–008; ER10–1974–019; ER10–1975–020; ER10–1990–009; ER10–1993–009; ER11–4462–027; ER13–752–008; ER14–1630–006; ER15–2601–002; ER15–2602–002; ER17–838–002.

Applicants: Backbone Mountain Windpower LLC, Bayswater Peaking Facility, LLC, Energy Storage Holdings, LLC, FPL Energy Cape, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Florida Power & Light Company, Green Mountain Storage, LLC, Jamaica Bay Peaking Facility, LLC, Manuta Creek Solar, LLC, Meyersdale Storage, LLC, Meyersdale Windpower LLC, Mill Run Windpower, LLC, NEPM II, LLC, NextEra Energy Marketing, LLC, NextEra Energy SeaBrook, LLC, NextEra Energy Services Massachusetts, LLC, North Jersey Energy Associates, A Limited Partnership, Northeast Energy Associates, A Limited Partnership, Somerset Windpower, LLC, Waymart Wind Farm, L.P.

Description: Northeast Region Triennial Market Power Update of the NextEra Companies.

Filed Date: 6/30/17.

Accession Number: 20170630–5478. Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER10–2141–017; ER16–2187–002.

Applicants: Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC. Description: Triennial Report of Grand Ridge Energy V LLC, et al. Filed Date: 6/30/17.

Accession Number: 20170630-5453. Comments Due: 5 p.m. ET 8/29/17.

 $\begin{array}{c} Docket \ Numbers: ER10-2739-015;\\ ER10-1631-008; ER10-1854-008;\\ ER10-2743-010; ER10-2744-009;\\ ER10-2751-010; ER10-2755-013;\\ ER11-3320-008; ER11-3321-007;\\ ER13-2316-006; ER14-19-007; ER14-\\ 2548-005; ER16-1652-003; ER16-1732-\\ 002; ER16-2405-002; ER16-2406-002;\\ ER17-1946-001; ER17-1947-001;\\ ER17-1948-001; ER17-989-001; ER17-\\ 990-001; ER17-991-001; ER17-992-\\ 001; ER17-993-001. \end{array}$

Applicants: LS Power Marketing, LLC, Aurora Generation, LLC, Bath County Energy, LLC, Bluegrass Generation Company, L.L.C., Chambersburg Energy, LLC, Doswell Limited Partnership, Helix Ironwood, LLC, Helix Maine Wind Development, LLC, Helix Ravenswood, LLC, Hunlock Energy, LLC, Las Vegas Power Company, LLC, LifeEnergy, LLC, LSP University Park, LLC, Ocean State Power LLC, Renaissance Power, L.L.C., Riverside Generating Company, L.L.C., Rockford Power, LLC, Rockford Power II, LLC, Seneca Generation, LLC, Springdale Energy, LLC, University Park Energy, LLC, Wallingford Energy LLC, West Deptford Energy, LLC, Gans Energy,

Description: Notification of Change in Status of the LS Northeast MBR Sellers. Filed Date: 6/30/17.

Accession Number: 20170630–5477. Comments Due: 5 p.m. ET 7/21/17.

Docket Numbers: ER11–2292–017; ER11–3942–016; ER11–2293–017; ER12–2447–015

Applicants: Brookfield Energy Marketing Inc., Brookfield Energy Marketing LP, Brookfield Energy Marketing US LLC, Brookfield Smoky Mountain Hydropower LLC.

Description: Updated Market Power Analysis for the Southeast Region of the Brookfiled Companies.

Filed Date: 6/30/17.

Accession Number: 20170630–5474. Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER17–1622–001.
Applicants: J. Aron & Company LLC.
Description: Notice of Non-Material
Change in Status of J. Aron & Company

Filed Date: 6/30/17.

Accession Number: 20170630–5476. Comments Due: 5 p.m. ET 7/21/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

⁷ The new requirements and burden which would normally be submitted to OMB under FERC–725A will be submitted under 'placeholder' information collection number FERC–725A(1C).

⁸ Requirement R21 (applicable to TOPs in ongoing yrs.) covers quarterly testing and associated reporting and recordkeeping requirements. Requirement R24 (applicable to BAs in ongoing yrs.) covers quarterly testing and associated engineering and recordkeeping requirements.

⁹The reporting and recordkeeping requirements and the associated burden will continue in IRO–002–5 (burden formerly included in IRO–002–4, which is being retired). The corresponding estimated burden for the 11 RCs continues to be 24 hours per response (or a total estimated burden of 264 hours).

¹⁰ Requirement R3 (applicable to RCs in ongoing yrs.) covers quarterly testing and associated reporting and recordkeeping requirements.

¹¹ These figures are the total OMB-approved inventory, prior to the revisions in Docket No. RD17–4. In addition, as of 7/5/2017, there are proposed revisions pending OMB review for the FERC–725A (related to the Notice of Proposed Rulemaking in Docket No. RM16–20) which are not counted in these OMB-approved inventory figures.

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 7, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–14877 Filed 7–14–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-128-000. Applicants: Beech Ridge Energy LLC, Beech Ridge Energy II LLC, Beech Ridge Energy Storage LLC, Bishop Hill Energy III LLC, Bishop Hill Interconnection LLC, Buckeye Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy TN LLC, Judith Gap Energy LLC, Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC, Wolverine Creek Goshen Interconnection LLC.

Description: Supplement to June 8, 2017 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Beech Ridge Energy LLC, et al.

Filed Date: 7/6/17.

Accession Number: 20170706–5172. Comments Due: 5 p.m. ET 7/17/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2964–014. Applicants: Selkirk Cogen Partners, L.P.

Description: Triennial Market Power Update of Selkirk Cogen Partners, L.P. Filed Date: 6/30/17.

Accession Number: 20170630-5472.

Comments Due: 5 p.m. ET 8/29/17.
Docket Numbers: ER11–4573–001.
Applicants: Evergreen Community
Power, LLC.

Description: Notice of Non-Material Change In Status for Evergreen Community Power, LLC.

Filed Date: 7/10/17.

Accession Number: 20170710–5316. Comments Due: 5 p.m. ET 7/31/17.

Docket Numbers: ER17–1192–002. Applicants: Otter Tail Power Company.

Description: Tariff Amendment: Amendment to Submit Restated Conforming Agreement—Rate Schedule No. 168 to be effective 7/30/2010.

Filed Date: 7/10/17. Accession Number: 20170710–5251. Comments Due: 5 p.m. ET 7/31/17.

Docket Numbers: ER17–2066–000. Applicants: PJM Interconnection,

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Pseudo-Tie Cost Reimbursement Agreements SA. Nos. 4751 and 4752 to be effective 7/8/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5162. Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2067–000. Applicants: Midcontinent

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2017–07–10 Ameren-Prairie Power Wholesale Connection and Umbrella Construction to be effective 6/8/2017. Filed Date: 7/10/17.

Accession Number: 20170710–5252. Comments Due: 5 p.m. ET 7/31/17.

Docket Numbers: ER17–2068–000. Applicants: California Independent

System Operator Corporation.

Description: § 205(d) Rate Filing:
2017–07–10 Operating Agreement
between CAISO and MWD to be
effective 10/1/2017.

Filed Date: 7/10/17.

Accession Number: 20170710–5295. Comments Due: 5 p.m. ET 7/31/17.

Docket Numbers: ER17–2069–000. Applicants: PJM Interconnection,

Description: Tariff Cancellation: Notice of Cancellation of Original Service Agreement No. 4430, Queue #AB1–099 to be effective 8/20/2017.

Filed Date: 7/10/17. Accession Number: 20170710–5304. Comments Due: 5 p.m. ET 7/31/17.

Docket Numbers: ER17–2070–000. Applicants: PJM Interconnection,

Description: § 205(d) Rate Filing: Queue Position AA2–068, Original Service Agreement No. 4740 to be effective 6/20/2017.

Filed Date: 7/10/17.

Accession Number: 20170710–5319. Comments Due: 5 p.m. ET 7/31/17. Docket Numbers: ER17–2071–000.

Applicants: ITC Midwest LLC. Description: § 205(d) Rate Filing: Filing of Amended and Restated Duane Arnold Energy Center Agreement to be effective 9/8/2017.

Filed Date: 7/10/17.

Accession Number: 20170710–5375. *Comments Due:* 5 p.m. ET 7/31/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 10, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–14875 Filed 7–14–17; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9963-93-Region 8]

Public Water System Supervision Program Revision for the State of North Dakota

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Public notice is hereby given that the state of North Dakota has revised its Public Water System Supervision (PWSS) Program by adopting federal regulations for the Revised Total Coliform Rule (RTCR) that correspond to the National Primary Drinking Water Regulations (NPDWR). The Environmental Protection Agency (EPA) has reviewed North Dakota's regulations and determined they are no less stringent than the federal regulations. The EPA is proposing to approve North Dakota's primacy revision for the RTCR.