

Hydropower, L.P., Granite Reliable Power, LLC, Great Lakes Hydro America, LLC, Hawks Nest Hydro LLC, Rumford Falls Hydro LLC, Safe Harbor Water Power Corporation.

Description: Updated Market Power Analysis for the Northeast Region of the Brookfield Companies.

Filed Date: 6/30/17.

Accession Number: 20170630–5481.

Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER17–1620–001.

Applicants: Liberty Utilities (CalPeco Electric) LLC.

Description: Tariff Amendment: Clarify Amendment Filing to be effective 6/1/2017.

Filed Date: 7/6/17.

Accession Number: 20170706–5108.

Comments Due: 5 p.m. ET 7/27/17.

Docket Numbers: ER17–2032–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 2198R22 Kansas Power Pool NITSA NOA to be effective 6/1/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5043.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2038–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 2198R23 Kansas Power Pool NITSA NOA to be effective 9/1/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5045.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2052–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1166R30 Oklahoma Municipal Power Authority NITSA and NOA to be effective 7/1/2017.

Filed Date: 7/6/17.

Accession Number: 20170706–5124.

Comments Due: 5 p.m. ET 7/27/17.

Docket Numbers: ER17–2053–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B.PHX to be effective 9/5/2017.

Filed Date: 7/6/17.

Accession Number: 20170706–5157.

Comments Due: 5 p.m. ET 7/27/17.

Docket Numbers: ER17–2054–000.

Applicants: Stony Creek Wind Farm, LLC.

Description: § 205(d) Rate Filing: Revisions to Market Based Rate to be effective 9/5/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5001.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2055–000.

Applicants: Munnsville Wind Farm, LLC.

Description: § 205(d) Rate Filing: Revisions to Market Based Rate to be effective 9/5/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5003.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2056–000.

Applicants: EC&R O&M, LLC.

Description: § 205(d) Rate Filing: Revisions to Market Based Rate to be effective 9/5/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5004.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2057–000.

Applicants: Wildcat Wind Farm I, LLC.

Description: § 205(d) Rate Filing: Revisions to Market Based Rate to be effective 9/5/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5014.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2058–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017–07–07_SA 3024 Broadlands-Ameren Illinois GIA (J468) to be effective 6/26/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5053.

Comments Due: 5 p.m. ET 7/28/17.

Docket Numbers: ER17–2059–000.

Applicants: Puget Sound Energy, Inc.

Description: Baseline eTariff Filing: MBR Tariff Housekeeping Filing to be effective 7/10/2017.

Filed Date: 7/7/17.

Accession Number: 20170707–5085.

Comments Due: 5 p.m. ET 7/28/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 7, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–14873 Filed 7–14–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL17–30–000]

Nogales Transmission, L.L.C.; Nogales Frontier Operations, L.L.C.; Notice of Supplement To Petition for Declaratory Order

Take notice that on June 30, 2017, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2015), Nogales Transmission, L.L.C. (Nogales Transmission) and Nogales Frontier Operations, L.L.C. (Nogales Operations) filed a second supplement to its petition for declaratory order, filed on December 21, 2016, as more fully explained in its supplemented petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on July 14, 2017.

Dated: July 6, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14909 Filed 7-14-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD17-4-000]

Commission Information Collection Activities; Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of revised information collections and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission or FERC) previously issued a 60-day Notice in the **Federal Register** requesting public comments on the revisions to FERC-725A (Mandatory Reliability Standards for the Bulk-Power System), and FERC-725Z (Mandatory Reliability Standards: IRO Reliability Standards). The Commission received no comments.

Another unrelated item is currently pending review at the Office of Management and Budget (OMB) under FERC-725A. Only one item per OMB Control No. may be pending OMB review at a time. In order to submit this material for Docket No. RD17-4 timely to OMB, the package will be submitted to OMB under FERC-725Z, and a 'placeholder' information collection number, FERC-725A(1C) (Mandatory Reliability Standards for Bulk-Power

System: Reliability Standard TOP-001-4) rather than under FERC-725A.

In compliance with the requirements of the Paperwork Reduction Act of 1995, the Commission is submitting the FERC-725A(1C) and FERC-725Z to the OMB for review of the revised information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the FERC-725A(1C) and FERC-725Z are due by August 16, 2017.

ADDRESSES: Comments filed with OMB, identified by the OMB Control Nos. TBD (for FERC-725A(1C)) and 1902-0276 (for FERC-725Z) should be sent via email to the Office of Information and Regulatory Affairs at: oira_submission@omb.gov, Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. RD17-4-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725A(1C) (Mandatory Reliability Standards for Bulk-Power System: Reliability Standard TOP-001-4), and FERC-725Z (Mandatory

Reliability Standards: IRO Reliability Standards)

OMB Control No.: TBD (FERC-725A(1C)) and 1902-0276 (FERC-725Z).

Type of Request: Revisions to the information collection FERC-725Z and implementation of new 'placeholder' information collection FERC-725A(1C), as discussed in Docket No. RD17-4-000.

Abstract: In a Petition dated March 6, 2017, the North American Electric Reliability Corporation ("NERC") requested Commission approval for proposed Reliability Standards IRO-002-5 (Reliability Coordination, Monitoring and Analysis) and TOP-001-4 (Transmission Operations). NERC stated that the "proposed Reliability Standards address the Commission directives in Order No. 817 related to: (i) Transmission operator monitoring of non-bulk electric system ("BES") facilities; (ii) redundancy and diverse routing of transmission operator, balancing authority, and reliability coordinator data exchange capabilities; and (iii) testing of alternative or less frequently used data exchange capabilities." In addition, NERC requested Commission approval of the retirement of Reliability Standards TOP-001-3 and IRO-002-4. In an order on April 17, 2017,¹ the implementation of Reliability Standards IRO-002-5 and TOP-001-4 and the retirement of Reliability Standards IRO-002-4 and TOP-001-3 were approved.

Type of Respondents: Transmission operators (TOP), balancing authorities (BA), and reliability coordinators (RC).

*Estimate of Annual Burden:*² The Commission estimates the changes in the annual public reporting burden and cost due to Docket No. RD17-4-000 as follows.³

¹ The Delegated Letter Order is available in the Commission's eLibrary at <https://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=14560616>.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

³ For the Reliability Standards being retired in Docket No. RD17-4, the baseline numbers for respondents, burden, and cost are the same figures as those in Order No. 817. The requirements and burdens (from the standards being retired) are continuing in the new standards, plus there are additional requirements and burdens as indicated in the table.