

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 2307–078]

**Alaska Electric Light & Power
Company; Notice of Application Ready
for Environmental Analysis and
Soliciting Comments,
Recommendations, Terms and
Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New license.
- b. *Project No.:* 2307–078.
- c. *Date filed:* August 31, 2016.
- d. *Applicant:* Alaska Electric Power & Light Company.
- e. *Name of Project:* Salmon and Annex Creek Hydroelectric Project.
- f. *Location:* On Salmon Creek and Annex Creek in the City and Borough of Juneau, Alaska. The project occupies approximately 648.45 acres of federal lands located in the Tongass National Forest administered by the US Forest Service and operates under an existing license issued in 1988.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Ms. Christy Yearous, Project Manager, Alaska Electric light & Power Company, 5601 Tongard Ct., Juneau, AK 99801–7201; email Christy.Yearous@aelp.com
- i. *FERC Contact:* Suzanne Novak at (202) 502–6665; or email at Suzanne.novak@ferc.gov
- j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should

include docket number P–2307–078. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis.

l. *The existing Salmon Creek Project consists of two developments:* The Salmon Creek Development and the Annex Creek Development. The Salmon Creek Development consists of the following existing facilities: (1) The 165-acre Salmon Creek Reservoir impounded by a 648-foot-long, 186-foot-high dam, with ten 5-foot-wide spillway bays; (2) a 1,500-foot-long canal used to periodically divert water from tributary streams into Salmon Creek Reservoir; (3) a 10-foot-wide, 11-foot high intake structure with trashracks; (4) a 3-foot-diameter conduit that conveys flows from the dam to the project valvehouse located immediately downstream; (5) a 4,290-foot-long, 3.3- to -2-foot-diameter penstock that conveys flows from the valvehouse to the decommissioned Upper Powerhouse where it connects to an 11,303-foot-long, 3.5-foot-diameter penstock that narrows to a 2.5-foot-diameter immediately before entering the Lower Powerhouse; (6) the 57-foot-long, 44-foot-wide, 32-foot-high Lower Powerhouse, which contains a 6.9-megawatt (MW) impulse turbine; (7) an approximately 250-foot-long tailrace that flows underneath Egan Drive and empties into a pond adjacent to the Douglas Island Pink and Chum, Inc. hatchery; and (8) appurtenant facilities. The Annex Creek Development consists of the following existing facilities: (1) the 264-acre Upper Annex Lake, impounded by a 118-foot-long, 20-foot-high dam with a 57-foot-wide spillway that discharges flow in excess of those needed for generation into the 27-acre natural Lower Annex Lake via a 0.15-mile-long outlet stream; (2) a 61-foot-long, 6-foot-high timber saddle dam located just west of the main dam; (3) a lake tap intake on Upper Annex Lake; (4) a 1,433-foot-long power tunnel that narrows from 8 feet wide and 8 feet high at the intake to a 6.5-diameter tunnel at the project valvehouse; (5) the project valvehouse containing the penstock intake; (6) the 7,097-foot-long, 3.5-foot-diameter penstock that narrows to a 2.8-foot-diameter before it bifurcates at the powerhouse to provide flows to two

impulse turbine units with a total installed capacity of 3.675 MW; (7) the 67-foot-long, 48-foot-wide, 40-foot-high powerhouse; (8) a tailrace that discharges flows over a weir into Taku Inlet; (9) a 12.5-mile-long, 23-kilovolt (kV) transmission line that conveys power to the Than substation; and (10) appurtenant facilities. The project currently operates to provide base load generation with an estimated annual output of 53.8 gigawatt-hours. No changes to project operation or facilities are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above. All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms, and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Public notice of the filing of the initial development application, which has already been given, established the

due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Dated: April 18, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-08266 Filed 4-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1504-004; ER10-2861-003; ER10-2866-003; ER10-2862-005; ER11-4625-005; ER13-2169-004; ER11-3634-005; ER10-2867-004; ER16-711-005.

Applicants: SWG Arapahoe, LLC, Fountain Valley Power, L.L.C., SWG Colorado, LLC, Harbor Cogeneration Company, LLC, Colton Power L.P., Goal Line L.P., KES Kingsburg, L.P., Valencia Power, LLC, Pio Pico Energy Center, LLC.

Description: Notice of Non-Material Change in Status of SWG Arapahoe, LLC, et. al.

Filed Date: 4/19/17.

Accession Number: 20170419-5157.

Comments Due: 5 p.m. ET 5/10/17.

Docket Numbers: ER17-1378-001.

Applicants: Just Energy Solutions Inc.

Description: Tariff Amendment:

Supplement to Notice of Succession to Market-Based Rate Tariff to be effective 4/4/2017.

Filed Date: 4/19/17.

Accession Number: 20170419-5091.

Comments Due: 5 p.m. ET 5/10/17.

Docket Numbers: ER17-1431-000.

Applicants: New England Power Company.

Description: § 205(d) Rate Filing: New England Power Cost Reimbursement Agreement with Wynn MA to be effective 3/24/2017.

Filed Date: 4/18/17.

Accession Number: 20170418-5314.

Comments Due: 5 p.m. ET 5/9/17.

Docket Numbers: ER17-1432-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2017-04-18 GIDNUCR Amendment to be effective 6/18/2017.

Filed Date: 4/18/17.

Accession Number: 20170418-5327.

Comments Due: 5 p.m. ET 5/9/17.

Docket Numbers: ER17-1433-000.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing RE: Commission's Order Sect 206 Investigation in EL14-37-000 to be effective 1/19/2017.

Filed Date: 4/18/17.

Accession Number: 20170418-5330.

Comments Due: 5 p.m. ET 5/9/17.

Docket Numbers: ER17-1434-000.

Applicants: MATL LLP.

Description: Tariff Cancellation: Refiled Cancellation of ColumbiaGrid Agreement to be effective 4/20/2017.

Filed Date: 4/19/17.

Accession Number: 20170419-5087.

Comments Due: 5 p.m. ET 5/10/17.

Docket Numbers: ER17-1435-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA NI-Oxnard CHP Project SA No. 872 to be effective 6/19/2017.

Filed Date: 4/19/17.

Accession Number: 20170419-5090.

Comments Due: 5 p.m. ET 5/10/17.

Docket Numbers: ER17-1436-000.

Applicants: MATL LLP.

Description: Tariff Cancellation: Cancel Concurrence Avista to be effective 4/20/2017.

Filed Date: 4/19/17.

Accession Number: 20170419-5119.

Comments Due: 5 p.m. ET 5/10/17.

Docket Numbers: ER17-1437-000.

Applicants: Puget Sound Energy, Inc.

Description: Tariff Cancellation: Notice of Cancellation of Service Agreement Nos. 687, 688, and 689 to be effective 3/1/2017.

Filed Date: 4/19/17.

Accession Number: 20170419-5142.

Comments Due: 5 p.m. ET 5/10/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 19, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-08334 Filed 4-24-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-79-000]

Florida Gas Transmission Company L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Wekiva Parkway Relocation Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Wekiva Parkway Relocation Project involving construction and operation of facilities by Florida Gas Transmission Company (Florida Gas) in Land and Seminole Counties, Florida. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before May 18, 2017.

If you sent comments on this project to the Commission before the opening of this docket on March 16, 2017, you will need to file those comments in Docket No. CP17-79-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should