

Wind GIA (H081) to be effective 3/29/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5143.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1406–000.

Applicants: PJM Interconnection, L.L.C., Virginia Electric and Power Company.

Description: § 205(d) Rate Filing: PJM Transmission Owners submit revisions to Schedule 12–Assg. of Costs of TMEPs to be effective 12/31/9998.

Filed Date: 4/11/17.

Accession Number: 20170411–5172.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1407–000.

Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Concurrence IPL Amended Exhibits and Attachments (2017) to be effective 6/9/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5218.

Comments Due: 5 p.m. ET 5/2/17.

Docket Numbers: ER17–1408–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Amendment to Lassen Municipal Utility District IA (RS 225) to be effective 2/1/2017.

Filed Date: 4/11/17.

Accession Number: 20170411–5224.

Comments Due: 5 p.m. ET 5/2/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 11, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–07692 Filed 4–14–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17–117–000; CP17–118–000; PF16–6–000]

Driftwood LNG LLC, Driftwood Pipeline LLC; Notice of Application

Take notice that, on March 31, 2017, Driftwood LNG, LLC (DWLNG), 1201 Louisiana Street, Suite 3100, Houston, TX 77002, filed an application seeking authorization pursuant to Section 3(a) of the Natural Gas Act (“NGA”), and Parts 153 and 380 of the regulations of the Commission for the proposed Driftwood LNG Project located in Calcasieu Parish, Louisiana. Specifically, DWLNG requests authorization to construct and operate liquefied natural gas (LNG) export facilities, including five LNG plants, three LNG storage tanks, marine facilities and associated infrastructure and support facilities (Facility). In total, the Facility will produce up to 26 million tonnes per annum (MTPA) of natural gas.

Also take notice that, on March 31, 2017, Driftwood Pipeline, LLC (DWPL), 1201 Louisiana Street, Suite 3100, Houston, TX 77002, filed an application, pursuant to Section 7(c) of the NGA and Parts 157 and 284 of the Commission's regulations, requesting that the Commission grant a certificate of public convenience and necessity, and related approvals, authorizing DWPL to construct and operate, an approximately 96-mile interstate natural gas pipeline, compression and related facilities. The pipeline will be capable of transporting up to 4 Bcf/d of natural gas to the Facility, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Patricia Outtrim, Driftwood LNG, LLC, 1201 Louisiana Street, Suite 3100, Houston, TX 77002, (832) 962–4000, pat.outtrim@driftwoodlng.com; or Lisa M. Tonery, Partner, Orrick, Herrington & Sutcliffe LLP, 51 West 52nd Street, New York, N.Y. 10019–6142, (212) 506–3710, lttonery@orrick.com.

On June 6, 2016 the Commission staff granted Driftwood's request to utilize

the Pre-Filing Process and assigned Docket No. PF16–6–000 to staff activities involved in the Driftwood LNG Project. Now, as of the March 31, 2017 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP17–117–000 and CP17–118–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 2, 2017.

Dated: April 11, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07695 Filed 4-14-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-645-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rates—Colonial Gas to BBPC 793648 & 793650 to be effective 4/7/2017.

Filed Date: 04/06/2017.

Accession Number: 20170406-5296.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-646-000.

Applicants: Gulfstream Natural Gas System, L.L.C.

Description: Gulfstream Natural Gas System, L.L.C. submits tariff filing per 154.204: Negotiated Rate—City of Lakeland—9198623 to be effective 4/7/2017.

Filed Date: 04/06/2017.

Accession Number: 20170406-5324.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-647-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Request for Waiver and Extensions of El Paso Natural Gas Company, L.L.C.

Filed Date: 04/06/2017.

Accession Number: 20170406-5540.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-648-000.

Applicants: Dauphin Island Gathering Partners.

Description: Dauphin Island Gathering Partners submits tariff filing per 154.204: Negotiated Rate Filing 5-1-2017 to be effective 5/1/2017.

Filed Date: 04/07/2017.

Accession Number: 20170407-5197.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, April 19, 2017.

Docket Numbers: RP17-649-000.

Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2017-04-07 CP, BP to be effective 4/8/2017.

Filed Date: 04/07/2017.

Accession Number: 20170407-5208.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, April 19, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07711 Filed 4-14-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No., 14804-000]

Control Technology, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 28, 2016, Control Technology, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Blue Diamond Advanced Pumped Storage Project (Blue Diamond Project or project) to be located near Blue Diamond, Clark County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage project that would consist of the following: (1) A new upper reservoir with a maximum elevation of 4,810 feet above mean sea level (MSL), and a storage capacity of 4,900 acre-feet; (2) a new lower reservoir with a maximum elevation of 3,320 feet MSL, and a storage capacity of 4,900 acre-feet; (3) a 21-foot-diameter, 4,300-foot-long concrete and steel penstock; (4) a powerhouse with approximate dimensions of 200 feet by 100 feet and 150 feet high, and containing two vertical single-stage reversible Francis-type pump/turbine units with a total installed capacity of 450 megawatts; (5) a 132-kilovolt, 3.5-mile-long transmission line; and (6) appurtenant facilities. The water used to initially fill the reservoirs and supplement evaporative losses will either be hauled or piped in from a yet-to-be-determined