

performance. The information is compiled using a standard chart of accounts contained in the Commission's Uniform System of Accounts (USofA).² The forms contain schedules which include a basic set of financial statements: Comparative Balance Sheet, Statement of Income and Retained Earnings, Statement of Cash Flows, and the Statement of Comprehensive Income and Hedging Activities. Supporting schedules containing supplementary information are filed, including revenues and the related quantities of products sold or transported; account balances for various operating and maintenance expenses; selected plant cost data; and other information.

The information collected in the forms is used by Commission staff, state regulatory agencies and others in the review of the financial condition of regulated companies. The information is also used in various rate proceedings, industry analyses and in the Commission's audit programs and, as appropriate, for the computation of annual charges based on Page 520 of the forms. The Commission provides the information to the public, interveners and all interested parties to assist in the proceedings before the Commission.

Print versions of the Forms No. 2 and 2A are located on the Commission's Web site at <http://www.ferc.gov/docs-filing/forms.asp#2>.

Type of Respondent: Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must file the Form 2. Each natural gas company not meeting the filing threshold for the Form 2 but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit the Form 2A.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden for the information collection as:

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES AND FERC FORM NO. 2A: ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response ⁴	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC Form No. 2	92	1	92	1,629 \$124,619	149,868 \$11,464,902	\$124,619
FERC Form No. 2A	66	1	66	253.39 \$19,384	16,724 \$1,279,366	19,384

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 5, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07241 Filed 4-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14802-000]

Magnolia Water, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On September 23, 2016, Magnolia Water, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Magnolia Water Pumped Storage Hydroelectric Project (project) to be located on Long Creek and the Kiamichi River in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 1,970-foot-long, 360-foot-high earthen upper dam across Tombstone Creek; (2) a 100-foot-long, 3,400-foot-wide rock-lined upper emergency spillway connecting to the lower reservoir; (3) a 190-acre upper reservoir having a total storage capacity of 22,800 acre-feet; (4) an intake/outlet structure in the upper reservoir; (5) four 3,500-foot-long, 22-foot-diameter steel and reinforced concrete, tunneled penstocks extending to the powerhouse; (6) a 250-foot-long, 120-foot-wide powerhouse, containing four pump-turbine generating units, with a total generating capacity of 1,200 megawatts; (7) four 30-foot-long, 400-foot-wide tailrace pipes; (8) a 9,800-foot-long, 80-foot-high earthen lower dam; (9) a 375-acre lower reservoir having a total storage capacity of 22,500 acre-feet; (10) a 100-foot-long, 3,400-foot-wide rock-lined lower emergency spillway connecting to a creek flowing into the Kiamichi River; (11) a 200-foot-long, 5-foot-high concrete overflow diversion

² See 18 CFR part 201.

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For

further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ The estimates for cost per response are derived using the following formula: 2017 Average Burden

Hours per Response * \$76.50 per Hour = Average Cost per Response. The hourly cost figure of \$76.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

weir across the Kiamichi River to supply water to the project; (12) a 5-acre impoundment on the Kiamichi River with a storage capacity of 25 acre-feet; (13) a 200-foot-long, 200-foot-wide duplex pump station; (14) a 10,000-foot-long, 24-inch-diameter steel water supply pipe to the lower reservoir; (15) a 90-mile-long, 345 kilovolt transmission line; and (16) two new access roads; one 6,800-foot-long road to access the lower reservoir site, and one 11,500-foot-long road to access the upper reservoir site. Both roads would be constructed on private property to perform studies. The estimated annual generation of the project would be 3,400 gigawatt-hours.

Applicant Contact: Mr. Fred Brown, Magnolia Water, LLC, 4265 Kellway Circle, Addison, TX 75001; phone: (972) 239-0707.

FERC Contact: Navreet Deo; phone: (202) 502-6304.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-14802-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14802) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 5, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07243 Filed 4-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1411-002.

Applicants: CNR Energy LLC.

Description: Notice of Change in

Status of CNR Energy LLC.

Filed Date: 4/3/17.

Accession Number: 20170403-5638.

Comments Due: 5 p.m. ET 4/24/17.

Docket Numbers: ER17-1379-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing:

Revisions to Attachment AE Section 8.4 Re-Pricing Clarification to be effective 6/3/2017.

Filed Date: 4/4/17.

Accession Number: 20170404-5247.

Comments Due: 5 p.m. ET 4/25/17.

Docket Numbers: ER17-1380-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA Service Agreement No. 4663, Queue Position AB1-181 to be effective 3/7/2017.

Filed Date: 4/5/17.

Accession Number: 20170405-5167.

Comments Due: 5 p.m. ET 4/26/17.

Docket Numbers: ER17-1381-000.

Applicants: AEM Wind, LLC.

Description: Baseline eTariff Filing:

Application for Market Based Rate to be effective 6/7/2017.

Filed Date: 4/5/17.

Accession Number: 20170405-5174.

Comments Due: 5 p.m. ET 4/26/17.

Docket Numbers: ER17-1382-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Two DSA's Three Valley MWD Williams and Fulton Projects SA Nos. 955-956 to be effective 3/31/2017.

Filed Date: 4/5/17.

Accession Number: 20170405-5232.

Comments Due: 5 p.m. ET 4/26/17.

Docket Numbers: ER17-1383-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA & DSA SEPV Kennedy Project SA Nos. 953-954 to be effective 6/5/2017.

Filed Date: 4/5/17.

Accession Number: 20170405-5233.

Comments Due: 5 p.m. ET 4/26/17.

Docket Numbers: ER17-1384-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA & DSA Green Beanworks B Project SA Nos. 931-932 to be effective 6/5/2017.

Filed Date: 4/5/17.

Accession Number: 20170405-5234.

Comments Due: 5 p.m. ET 4/26/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 5, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07239 Filed 4-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-638-000.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits tariff filing per 154.204: Cap Rel Neg Rate Agmts (SABIC 35303, 304, 305 to CIMA 36089, 105, 088) to be effective 4/3/2017.

Filed Date: 04/04/2017.

Accession Number: 20170404-5020.

Comment Date: 5:00 p.m. Eastern Time on Monday, April 17, 2017.

Docket Numbers: RP17-639-000.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (Gulfport 35446 to Eco-Energy 36159) to be effective 4/4/2017.

Filed Date: 04/04/2017.

Accession Number: 20170404-5023.

Comment Date: 5:00 p.m. Eastern Time on Monday, April 17, 2017.

Docket Numbers: RP17-640-000.