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Petitions for leave to intervene must be filed no later than 60 days from the date of publication of this notice. Requests for hearing, petitions for leave to intervene, and motions for leave to file new or amended contentions that are filed after the 60-day deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i)–(iii).

For further details with respect to this action, see the application for license amendment dated March 13, 2017.

Attorney for licensee: Jeffrie J. Keenan, PSEG Nuclear LLC—N21, P.O. Box 236, Hancocks Bridge, New Jersey 08038.

NRC Branch Chief: James G. Danna.

Dated at Rockville, Maryland, this 22nd day of March 2017.

For the Nuclear Regulatory Commission.
James G. Danna,

Chief, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2017-06307 Filed 3-29-17; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Meeting of the Advisory Committee on Reactor Safeguards (ACRS) Subcommittee on Planning and Procedures

The ACRS Subcommittee on Planning and Procedures will hold a meeting on April 5, 2017, 11545 Rockville Pike, Room T-2B3, Rockville, Maryland 20852.

The meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows: *Wednesday, April 5, 2017–12:00 p.m. until 1:00 p.m.*

The Subcommittee will discuss proposed ACRS activities and related matters. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Quynh Nguyen (Telephone 301-415-5844 or Email: Quynh.Nguyen@nrc.gov) five days prior to the meeting, if possible, so that arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 17, 2016, (81 FR 71543).

Information regarding changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the DFO if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, Maryland 20852. After registering with Security, please contact Mr. Theron Brown at 240-888-9835 to be escorted to the meeting room.

Dated: March 22, 2017.

Mark L. Banks,

Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.

[FR Doc. 2017-06315 Filed 3-29-17; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

Southern Nuclear Operating Company, Inc., Vogtle Electric Generating Station, Units 3 and 4; Annex and Radwaste Building Changes

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption and combined license amendment issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is granting exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and is issuing License Amendment Nos. 73 and 72 to Combined Licenses (COL), NPF-91 and NPF-92, respectively. The COLs were issued to Southern Nuclear Operating Company, Inc., and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, Authority of Georgia, and the City of Dalton, Georgia (the licensee); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia.

The granting of the exemption allows the changes to Tier 1 information that is requested in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

DATES: The exemptions and amendments were issued on March 13, 2017.

ADDRESSES: Please refer to Docket ID NRC-2008-0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/>

adams.html. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov*. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was submitted by letter dated April 18, 2014, and is available in ADAMS under Accession No. ML14108A096.

- *NRC’s PDR*: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Paul Kallan, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2809; email: *Paul.Kallan@nrc.gov*.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is granting exemptions from paragraph B of section III, “Scope and Contents,” of appendix D, “Design Certification Rule for the AP1000,” to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), and issuing License Amendment Nos. 73 and 72 to COLs, NPF–1 and NPF–92, to the licensee. The exemptions are required by paragraph A.4 of section VIII, “Processes for Changes and Departures,” appendix D, to 10 CFR part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee sought proposed changes that would revise the Updated Final Safety Analysis report in the form of departures from the incorporated plant-specific Design Control Document Tier 2 information. The proposed amendment also involves related changes to plant-specific Tier 1 information, with corresponding changes to the associated COL Appendix C information. Specifically, the proposed license amendment request (LAR) would:

- (1) Update the Annex Building column line designations on affected Tier 1 Figures and Tier 2 Figure 3.7.2–19; and

- (2) Revise the Radwaste Building configuration including the shielding design and radiation area monitoring.

Part of the justification for granting the exemptions was provided by the review of the amendments. Because the

exemption is necessary in order to issue the requested license amendment, the NRC granted the exemptions and issued the amendments concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff’s review of both the exemption request and the license amendment. The exemptions met all applicable regulatory criteria set forth in 10 CFR 50.12, 10 CFR 52.7, and Section VIII.A.4 of appendix D to 10 CFR part 52. The license amendments were found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML17072A262.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to the licensee for VEGP Units 3 and 4 (COLs NPF–91 and NPF–92). The exemption documents for VEGP Units 3 and 4 can be found in ADAMS under Accession Nos. ML17072A189 and ML17072A196, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COLs NPF–91 and NPF–92 are available in ADAMS under Accession Nos. ML17072A162 and ML17072A173, respectively. A summary of the amendment documents is provided in Section III of this document.

II. Exemption

Reproduced below is the exemption documents issued to Vogtle Units 3 and Unit 4. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated April 18, 2014, the licensee requested from the Commission an exemption from the provisions of 10 CFR part 52, appendix D, Section III.B, as part of license amendment request 13–019, “Annex and Radwaste Building Changes (LAR 13–019).”

For the reasons set forth in Section 3.1, “Evaluation of Exemption,” of the NRC staff’s Safety Evaluation, which can be found in ADAMS under Accession No. ML17072A262, the Commission finds that:

- A. The exemption is authorized by law;

- B. the exemption presents no undue risk to public health and safety;

- C. the exemption is consistent with the common defense and security;

- D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

- E. the special circumstances outweigh any decrease in safety that may result

from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, the licensee is granted an exemption from the certified DCD Tier 1 information, with corresponding changes to Appendix C of the Facility Combined Licenses as described in the licensee’s request dated April 18, 2014, and supplemented by letters dated May 6, 2014, and January 11, 2017. These exemptions are related to, and necessary for, the granting of License Amendment Nos. 73 and 72, which is being issued concurrently with this exemption.

3. As explained in Section 5.0, “Environmental Consideration,” of the NRC staff’s Safety Evaluation (ADAMS Accession No. ML17072A262), these exemptions meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. These exemptions are effective as of the date of its issuance.

III. License Amendment Request

By letter dated April 18, 2014, the licensee requested that the NRC amend the COLs for VEGP, Units 3 and 4, COLs NPF–91 and NPF–92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on May 13, 2014 (79 FR 27345). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemptions and issued the amendments that the licensee requested on April 18, 2014. The exemptions and amendments were issued on March 13, 2017, as part of a combined package to the licensee (ADAMS Accession No. ML17072A116).

Dated at Rockville, Maryland, this 23rd day of March 2017.

For the Nuclear Regulatory Commission.

Jennifer Dixon-Herrierty,

Chief, Licensing Branch 4, Division of New Reactor Licensing, Office of New Reactors.

[FR Doc. 2017-06308 Filed 3-29-17; 8:45 am]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collection for OMB Review; Comment Request; Liability for Termination of Single-Employer Plans

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of intent to request extension of OMB approval of collection of information.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that the Office of Management and Budget (OMB) extend approval, under the Paperwork Reduction Act, of a collection of information contained in its regulation on Liability for Termination of Single-Employer Plans (OMB control number 1212-0017; expires May 31, 2017). This notice informs the public of PBGC's intent and solicits public comment on the collection of information.

DATES: Comments should be submitted by May 30, 2017.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the Web site instructions for submitting comments.

- *Email:* paperwork.comments@pbgc.gov.

- *Fax:* 202-326-4224.

- *Mail or Hand Delivery:* Regulatory Affairs Group, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005-4026.

PBGC will make all comments, including personal information provided, available on its Web site at www.pbgc.gov.

Copies of the collection of information may be obtained without charge by writing to the Disclosure Division of the Office of the General Counsel of PBGC at the above address or by visiting that office or calling 202-326-4040 during normal business hours. TTY and TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.

FOR FURTHER INFORMATION CONTACT: Jo Amato Burns burns.jo.amato@pbgc.gov, Regulatory Affairs Group, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005-4026, 202-326-4400, ext. 3072, or Deborah C. Murphy (murphy.deborah@pbgc.gov), Assistant General Counsel, same address and phone number, ext. 3451. TTY and TDD users may call the Federal relay service toll-free at 800-877-8339 and ask to be connected to 202-326-4400.

SUPPLEMENTARY INFORMATION: Section 4062 of the Employee Retirement Income Security Act of 1974, as amended, provides that the contributing sponsor of a single-employer pension plan and members of the sponsor's controlled group ("the employer") incur liability ("employer liability") if the plan terminates with assets insufficient to pay benefit liabilities under the plan. PBGC's statutory lien for employer liability and the payment terms for employer liability are affected by whether and to what extent employer liability exceeds 30 percent of the employer's net worth.

Section 4062.6 of PBGC's employer liability regulation (29 CFR 4062.6) requires a contributing sponsor, or member of the contributing sponsor's controlled group, that believes employer liability exceeds 30 percent of the collective net worth of persons subject to liability in connection with a plan termination to so notify PBGC upon plan termination and to submit net worth information. This information is necessary to enable PBGC to determine whether, and to what extent, employer liability exceeds 30 percent of the collective net worth of the employer (which includes the contributing sponsor and all and members of the sponsor's controlled group).

The collection of information under the regulation has been approved by OMB under control number 1212-0017 (expires May 31, 2017). PBGC intends to request that OMB extend its approval for another three years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection

of information unless it displays a currently valid OMB control number.

PBGC estimates that an average of thirty contributing sponsors or controlled group members per year will respond to this collection of information. PBGC further estimates that the average annual burden of this collection of information will be 12 hours and \$4,400 per respondent, with an average total annual burden of 360 hours and \$133,200.

PBGC is soliciting public comments to:

- Evaluate whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- evaluate the accuracy of the agency's estimate of the burden of the collection of information, including the validity of the methodology and assumptions used;
- enhance the quality, utility, and clarity of the information to be collected; and
- minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Deborah Chase Murphy,

Assistant General Counsel for Regulatory Affairs, Pension Benefit Guaranty Corporation.

[FR Doc. 2017-06283 Filed 3-29-17; 8:45 am]

BILLING CODE 7709-02-P

OFFICE OF PERSONNEL MANAGEMENT

Submission for Review: It's Time To Sign Up for Direct Deposit or Direct Express, OPM Form RI 38-128

AGENCY: Office of Personnel Management.

ACTION: 60-Day notice and request for comments.

SUMMARY: The Retirement Services, Office of Personnel Management (OPM) offers the general public and other Federal agencies the opportunity to comment on an extension without change of a currently approved information collection (ICR), It's Time To Sign Up for Direct Deposit or Direct Express, OPM Form RI 38-128.

DATES: Comments are encouraged and will be accepted until May 30, 2017.

ADDRESSES: Interested persons are invited to submit written comments on