

implementation of a proposed agency action if conducted in open session. Such matters are protected by exemption 9(B) of section 552b of Title 5 of the United States Code.

On Friday, March 3, the full Governing Board will meet in open session from 8:30 a.m. to 9:45 a.m. The Governing Board will review and approve the March 2–4, 2017 Board meeting agenda and meeting minutes from the November 2016 Quarterly Board Meeting. Thereafter, the Chairman, Terry Mazany will administer the oath of office to a new Board member, following which he will introduce the Governing Board's new Deputy Executive Director and provide remarks.

This session will be followed by a report from the Executive Director of the Governing Board, William Bushaw, followed by an update on National Center for Education Statistics (NCES) work by Peggy Carr, Acting Commissioner of NCES.

The Governing Board will recess for committee meetings at 9:45 a.m. The committee meetings are scheduled to take place from 10:00 a.m. to 12:00 p.m. to conduct regularly scheduled work. ADC will meet in a joint open session with COSDAM from 10:00 a.m. to 11:00 a.m. Thereafter the two committees will meet separately in open session from 11:00 a.m. to 12:00 p.m. R&D will meet in open session from 10:00 a.m. to 12:00 p.m.

Following the committee meetings on Friday, March 3, the Governing Board will meet in open session from 12:15 p.m. to 1:45 p.m. for a panel discussion on the topic of High School Graduates on the Path to Middle Skills Jobs. Following a short break scheduled from 1:45 p.m. to 2:00 p.m., the Governing Board will meet in open session from 2:00 p.m. to 5:00 p.m.

From 2:00 p.m. to 2:45 p.m., the Governing Board will engage in follow up discussions on the Long-Term Trend Symposium. From 2:45 p.m. to 3:30 p.m., the Board will have a discussion on the Response to the Achievement Levels Evaluation.

Thereafter, the Governing Board will take a fifteen-minute break and reconvene in open session from 4:00 p.m. to 5:00 p.m. to receive a briefing from Executive Director of the Council of Chief State School Officers (CCSSO) Chris Minnich, and from the CCSSO/ Governing Board Policy Task Force Chair Shelly Loving-Ryder.

The March 3, 2017 meeting will adjourn at 5:00 p.m.

On March 4, the Nominations Committee will meet in closed session from 7:30 a.m. to 8:10 a.m. The

committee will discuss the final slate of nominations for Governing Board vacancies for terms beginning on October 1, 2017. The Nominations Committee's discussions pertain solely to internal personnel rules and practices of an agency and information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemptions 2 and 6 of § 552b(c) of Title 5 of the United States Code.

The Nominations Committee will meet in open session on March 4 from 8:10 a.m. to 8:15 a.m. to take action on the final candidates recommended for open positions to be submitted to the Secretary of Education. On March 4, the Governing Board will meet in closed session from 8:30 a.m. to 8:50 a.m. to receive a briefing from the Nominations Committee on the recommended final slate of candidates for Board vacancies for terms beginning October 1, 2017. For the reasons noted above, these discussions are also protected by exemptions 2 and 6 of § 552b(c) of Title 5 of the United States Code. Thereafter, from 8:50 a.m. to 9:00 a.m., the Board will meet in open session to take action on the final slate of candidates for submission to the Secretary of Education.

The Governing Board will meet in open session from 9:00 a.m. to 9:30 a.m. to discuss the Governing Board's Strategic Vision, and the Chairman's charge to the committees.

The Governing Board will then take a fifteen minute break and reconvene in open session from 9:45 a.m. to 10:15 a.m. to receive an update on committee reports and take action on the R&D recommended Guidelines for Releasing, Reporting and Disseminating Results.

The Governing Board will take another 15 minute break from 10:15 a.m. to 10:30 a.m. and then reconvene in closed session to receive a briefing on the 2016 NAEP Arts Assessment Report. This meeting is being conducted in closed session because the NAEP Arts Assessment data has not been released to the public. Public disclosure of the secure data would significantly impede implementation of the NAEP assessment program if conducted in open session. Such matters are protected by exemption 9(B) of § 552b of Title 5 of the United States Code.

The March 4, 2017 meeting is scheduled to adjourn at 11:45 a.m.

*Access to Records of the Meeting:* Pursuant to FACA requirements, the public may also inspect the meeting materials at [www.nagb.gov](http://www.nagb.gov) beginning on Thursday, March 2, 2017 by 10:00 a.m. ET. The official verbatim transcripts of

the public meeting sessions will be available for public inspection no later than 30 calendar days following the meeting.

*Reasonable Accommodations:* The meeting site is accessible to individuals with disabilities. If you will need an auxiliary aid or service to participate in the meeting (e.g., interpreting service, assistive listening device, or materials in an alternate format), notify the contact person listed in this notice at least two weeks before the scheduled meeting date. Although we will attempt to meet a request received after that date, we may not be able to make available the requested auxiliary aid or service because of insufficient time to arrange it.

*Electronic Access to this Document:* The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: [www.gpo.gov/fdsys](http://www.gpo.gov/fdsys). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the Adobe Web site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

**Authority:** Pub. L. 107–279, Title III—National Assessment of Educational Progress § 301.

Dated: February 22, 2017.

**Munira Mwalimu,**

*Designated Federal Official, National Assessment Governing Board (NAGB), U. S. Department of Education.*

[FR Doc. 2017–03832 Filed 2–27–17; 8:45 am]

**BILLING CODE P**

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos., 7920–004, 7921–006, and 7922–004]

### Alden Hydro, LLC, Tridam Energy LLC; Notice of Transfer of Exemption

By letter filed September 1, 2015, Brendan Finnegan, Owner, Tridam Energy LLC, informed the Commission that the exemption from licensing for

the Waterloom Falls Project No. 7920, originally issued March 11, 1985,<sup>1</sup> the Otis Falls Project No. 7921, originally issued March 11, 1985,<sup>2</sup> and the Chamberlain Falls Project No. 7922, originally issued March 11, 1985,<sup>3</sup> have been transferred to Tridam Energy LLC, effective June 2014. The projects are located on the Souhegan River in Hillsboro County, New Hampshire. The transfer of an exemption does not require Commission approval.

Tridam Energy, LLC is now the exemptee of the Waterloom Falls Project No. 7920, the Otis Falls Project No. 7921, and the Chamberlain Falls Project No. 7922. All correspondence should be forwarded to: Mr. Brendan Finnegan, Owner, Tridam Energy LLC, 251 Heath Street, Apt #105, Jamaica Plain, MA 02130, Phone: 781-223-6637, Email: [bfinnegan14@gmail.com](mailto:bfinnegan14@gmail.com).

Dated: February 22, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-03841 Filed 2-27-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-58-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on February 6, 2017, Transcontinental Gas Pipe Line Company, LLC. (Transco) 2800 Post Oak Boulevard, Houston, Texas 77056-6106, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) regulations seeking authorization to construct and operate the St. James Supply Project (Project) in St. James Parish, Louisiana, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Charlotte Hutson, Transcontinental Gas Pipeline Company, LLC, Post Office Box 1396, Houston, TX 77251-1396, or call (713) 215-4060, or by email: [charlotte.a.hutson@williams.com](mailto:charlotte.a.hutson@williams.com).

Specifically, Transco states that the Project will enable it to provide 161,500 dekatherms per day natural gas of incremental firm transportation capacity from Transco's existing Station 65 zone 3 pool in St. Helena Parish, Louisiana southward along the Southeast Louisiana Lateral and through the St. James Supply Lateral to the Yuhuang Chemical Plant. The facilities to be installed by Transco in the Project include: (1) The 0.72 mile, 20-inch-diameter St. James Supply Lateral and the associated Old River Road metering and regulation (M&R) station at the interconnection with the Yuhuang Chemical Plant in St. James Parish, Louisiana; (2) piping and valve installation required to tie in the Old River Road M&R station with the existing Southeast Louisiana Lateral "B" and Southeast Louisiana Lateral "C" at approximately milepost (MP) 72.37; (3) piping and valve modifications at existing Compressor Station (CS) 63 in St. James Parish, Louisiana to allow gas to flow south along the Southeast Louisiana Lateral; (4) piping and valve modifications at existing CS 65 in St. Helena Parish, Louisiana to allow for bi-directional flow of gas; and (5) the proposed Cajun Road M&R station, located on Transco's mainline at the interconnection with Texas Eastern Transmission Company at approximately MP 581.33 in Pointe Coupee Parish, Louisiana.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

<sup>1</sup> Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Alden T. Greenwood*, 30 FERC ¶ 62,256 (1985).

<sup>2</sup> Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Alden T. Greenwood*, 30 FERC ¶ 62,267 (1985).

<sup>3</sup> Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Alden T. Greenwood*, 30 FERC ¶ 62,257 (1985).