

SURFACE TRANSPORTATION BOARD**[Docket No. FD 36090]****Watco Holdings, Inc.—Continuance in Control Exemption—Jacksonville Port Terminal Railroad, L.L.C.**

Watco Holdings, Inc. (Watco), a noncarrier, has filed a verified notice of exemption pursuant to 49 CFR 1180.2(d)(2) to continue in control of Jacksonville Port Terminal Railroad, L.L.C. (JXPT), upon JXPT's becoming a Class III rail carrier. Watco owns, indirectly, 100% of the issued and outstanding stock of JXPT, a limited liability company.

This transaction is related to a concurrently filed verified notice of exemption in *Jacksonville Port Terminal Railroad, L.L.C.—Operating Exemption—The Jacksonville Port Authority*, Docket No. FD 36089, in which JXPT seeks Board approval to operate over approximately 10 miles of rail line owned by The Jacksonville Port Authority at the Talleyrand Docks and Terminal in Jacksonville, Duval County, Fla. (the Line). The Line runs from F&J Junction (between Norfolk Southern Railway milepost 5–C and CSX Transportation milepost 632.08) to Municipal Docks Railway milepost 10.33 within the Talleyrand Marine Terminal.

The transaction may be consummated on or after February 23, 2017, the effective date of the exemption.

Watco currently controls, indirectly, 34 Class III rail carriers and one Class II rail carrier, collectively operating in 24 states. For a complete list of these rail carriers and the states in which they operate, see Watco's notice of exemption filed on January 24, 2017. The notice is available on the Board's Web site at "WWW.STB.GOV."

Watco represents that: (1) The rail line to be operated by JXPT does not connect with any other railroads operated by the carrier in the Watco's corporate family; (2) the continuance in control is not part of a series of anticipated transactions that would connect the rail line to be operated by JXPT with any other railroad in applicant's corporate family; and (3) the transaction does not involve a Class I rail carrier. Therefore, the transaction is exempt from the prior approval requirements of 49 U.S.C. 11323. See 49 CFR 1180.2(d)(2).

Under 49 U.S.C. 10502(g), the Board may not use its exemption authority to relieve a rail carrier of its statutory obligation to protect the interests of its employees. Because the transaction involves control of one Class II and one or more Class III rail carriers, the transaction is subject to the labor

protection requirements of Section 11326(b) and *Wisconsin Central Ltd.—Acquisition Exemption—Lines of Union Pacific Railroad*, 2 S.T.B. 218 (1997).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Stay petitions must be filed no later than February 16, 2017 (at least seven days before the exemption becomes effective).

An original and 10 copies of all pleadings, referring to Docket No. FD 36090, must be filed with the Surface Transportation Board, 395 E Street SW., Washington, DC 20423–0001. In addition, one copy of each pleading must be served on Karl Morell, Karl Morell & Associates, Suite 225, 655 Fifteenth St. NW., Washington, DC 20005.

Board decisions and notices are available on our Web site at "WWW.STB.GOV."

Decided: February 3, 2017.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

Raina S. Contee,
Clearance Clerk.

[FR Doc. 2017–02705 Filed 2–8–17; 8:45 am]

BILLING CODE 4915–01–P

SUSQUEHANNA RIVER BASIN COMMISSION**Projects Rescinded for Consumptive Uses of Water**

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the approved by rule projects rescinded by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: January 1–31, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, being rescinded for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e)

and 806.22(f) for the time period specified above:

Rescinded ABR Issued

1. *XTO Energy Incorporated, Pad ID:* Booth, ABR–20091226.R1, Shrewsbury Township, Lycoming County, Pa.; Rescind Date: January 12, 2017.

2. *XTO Energy Incorporated, Pad ID:* Hazlak, ABR–20090715.R1, Shrewsbury Township, Lycoming County, Pa.; Rescind Date: January 12, 2017

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: February 6, 2017.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2017–02680 Filed 2–8–17; 8:45 am]

BILLING CODE 7040–01–P

SUSQUEHANNA RIVER BASIN COMMISSION**Projects Approved for Consumptive Uses of Water**

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: January 1–31, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. *Cabot Oil & Gas Corporation, Pad ID:* Jeffers Farms P1, ABR–201112003.R1, Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: January 4, 2017.

2. *Cabot Oil & Gas Corporation, Pad ID:* ZuppK P1, ABR–201112004.R1, Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: January 4, 2017.

3. *Cabot Oil & Gas Corporation, Pad ID:* MacDowallR P1, ABR–

201201002.R1, Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: January 4, 2017.

4. *Chief Oil & Gas, LLC, Pad ID:*

Postell A Drilling Pad, ABR–201207003.R1, Leroy and Franklin Townships, Bradford County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 4, 2017.

5. *Chief Oil & Gas, LLC, Pad ID:*

Arnold A Drilling Pad, ABR–201207004.R1, Monroe Township, Bradford County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 4, 2017.

6. *Range Resources—Appalachia, LLC, Pad ID:* Cornwall Mountain, ABR–201112040.R1, Lewis and Cogan House Townships, Lycoming County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: January 4, 2017.

7. *Range Resources—Appalachia, LLC, Pad ID:* Cornhill C Unit 1H–5H, ABR–201201016.R1, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: January 4, 2017.

8. *Range Resources—Appalachia, LLC, Pad ID:* Corson, Eugene 1H–6H, ABR–201201017.R1, Anthony Township, Lycoming County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: January 4, 2017.

9. *SWN Production Company, LLC, Pad ID:* PEASE, ABR–201202016.R1, Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 4, 2017.

10. *SWN Production Company, LLC, Pad ID:* EASTMAN, ABR–201203004.R1, New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 4, 2017.

11. *SWN Production Company, LLC, Pad ID:* GREMMEL, ABR–201203005.R1, Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 6, 2017.

12. *SWN Production Company, LLC, Pad ID:* TI–46 Bliss Pad, ABR–201701001, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 6, 2017.

13. *SWN Production Company, LLC, Pad ID:* TI–07 Cupper Pad, ABR–201701002, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 6, 2017.

14. *SWEPI LP, Pad ID:* Scheible 898, ABR–201112039.R1, Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 6, 2017.

15. *Chief Oil & Gas, LLC, Pad ID:* Pa's Farm Family A Drilling Pad, ABR–201207013.R1, Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 10, 2017.

16. *SWN Production Company, LLC, Pad ID:* BIENKO, ABR–201203006.R1, New Milford and Jackson Townships, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 11, 2017.

17. *Range Resources—Appalachia, LLC, Pad ID:* Hess Unit #1H, ABR–201112041.R1, Morris Township, Clearfield County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: January 13, 2017.

18. *SWN Production Company, LLC, Pad ID:* MacGeorge Well Pad, ABR–201202011.R1, Silver Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 13, 2017.

19. *SWN Production Company, LLC, Pad ID:* Conaty Well Pad, ABR–201202026.R1, Silver Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 13, 2017.

20. *Chief Oil & Gas, LLC, Pad ID:* G & S Big Rigger Drilling Pad, ABR–201207022.R1, Cherry Township, Sullivan County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 20, 2017.

21. *Repsol Oil & Gas USA, LLC, Pad ID:* Johnson (02 135) K, ABR–201701003, Hamilton Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 23, 2017.

22. *Chesapeake Appalachia, LLC, Pad ID:* Brown Homestead, ABR–201207005.R1, Wyalusing Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 23, 2017.

23. *Chesapeake Appalachia, LLC, Pad ID:* CDJ, ABR–201207018.R1, Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 23, 2017.

24. *Chesapeake Appalachia, LLC, Pad ID:* Cherrymills, ABR–201207019.R1, Cherry Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 23, 2017.

25. *Seneca Resources Corporation, Pad ID:* DCNR 100 Pad P, ABR–201205011.R1, Lewis Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 27, 2017.

26. *Seneca Resources Corporation, Pad ID:* DCNR 100 Pad N, ABR–201207014.R1, Lewis Township, Lycoming County, Pa.; Consumptive

Use of Up to 4.0000 mgd; Approval Date: January 27, 2017.

27. *SWN Production Company, LLC, Pad ID:* FIELDS PAD 1, ABR–201202015.R1, Herrick Township, Bradford County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 31, 2017.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: February 6, 2017.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2017–02679 Filed 2–8–17; 8:45 am]

BILLING CODE 7040–01–P

DEPARTMENT OF TRANSPORTATION

Federal Transit Administration

[Docket No. FTA–2015–0020; Docket No. FTA–2015–0030]

Award Management Requirements— Final Circular; Buy America Handbook—Conducting Pre-Award and Post Delivery Audits for Rolling Stock Procurements; Delay of Effective Dates for Guidance Documents

AGENCY: Federal Transit Administration (FTA), DOT.

ACTION: Notice; delay of effective dates.

SUMMARY: In accordance with the White House memorandum issued on January 20, 2017 regarding a “Regulatory Freeze Pending Review,” this notice delays the effective dates of the Award Management Requirements Circular and the Buy America Handbook until March 21, 2017.

DATES: The effective date of each guidance document is delayed, with a new effective date of March 21, 2017.

FOR FURTHER INFORMATION CONTACT: Chaya Koffman, Assistant Chief Counsel, Legislation and Regulations, (202) 366–3101, Chaya.Koffman@dot.gov.

SUPPLEMENTARY INFORMATION: On January 20, 2017, the White House issued a memorandum regarding a “Regulatory Freeze Pending Review.” (<https://www.whitehouse.gov/the-press-office/2017/01/20/memorandum-heads-executive-departments-and-agencies>). The memorandum directs the heads of Executive Departments and Agencies to postpone for 60 days from the date of the memorandum, the effective dates of all regulations that have been published in the **Federal Register** but have not yet taken effect.

In addition to regulations, the White House memorandum applies to any agency statement of general