

Description: § 205(d) Rate Filing: 3rd Quarter 2016 Update to OA and RAA Member Lists to be effective 9/30/2016.
Filed Date: 10/27/16.

Accession Number: 20161027–5153.
Comments Due: 5 p.m. ET 11/17/16.

Docket Numbers: ER17–201–000.

Applicants: Shell Energy North America (US), L.P.

Description: § 205(d) Rate Filing: Category 1 Seller Notice to be effective 10/28/2016.

Filed Date: 10/27/16.

Accession Number: 20161027–5158.
Comments Due: 5 p.m. ET 11/17/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 27, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–26442 Filed 11–1–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00–66–021]

Louisiana Public Service Commission and the Council for the City of New Orleans v. Entergy Services, Inc.; Notice of Compliance Filing

Take notice that on October 26, 2016, Entergy Services, Inc. submitted a compliance filing, pursuant to the Federal Energy Regulatory Commission's (Commission) September 26, 2016 Order.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on November 16, 2016.

Dated: October 27, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–26421 Filed 11–1–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17–53–000.

Applicants: National Fuel Gas Supply Corporation.

Description: § 4(d) Rate Filing: Settlement Rates 11/01/16 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5012.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–54–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco 2016) to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5054.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–55–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/25/16 Negotiated Rates—Freepoint Commodities LLC (RTS) 7250–16 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5058.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–56–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/25/16 Negotiated Rates—Freepoint Commodities LLC (RTS) 7250–17 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5059.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–57–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/25/16 Negotiated Rates—Freepoint Commodities LLC (RTS) 7250–18 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5061.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–58–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: ConocoPhillips Negotiated Rate to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5094.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–59–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate Agreement Filing (GIGO) to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5106.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–60–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/25/16 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5108.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–61–000.

¹ *La. Pub. Serv. Comm'n v. Entergy Corp.*, 156 FERC ¶ 61,220 (2016) (September 26 Order).

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Tenaska Marketing Negotiated Rate to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5109.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: RP17–62–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/25/16 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7450–89 to be effective 11/1/2016.

Filed Date: 10/25/16.

Accession Number: 20161025–5110.

Comments Due: 5 p.m. ET 11/7/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: October 26, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–26443 Filed 11–1–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Order on Intent To Revoke Market-Based Rate Authority

Before Commissioners: Norman C. Bay, Chairman; Cheryl A. LaFleur, and Colette D. Honorable.

	Docket Nos.
Electric Quarterly Reports	ER02–2001–020
AP&G Holdings LLC	ER12–2430–000
Bargain Energy, LLC	ER14–1343–001
CES Placerita, Incorporated.	ER14–57–000
Crawfordsville Energy, LLC	ER15–631–001
DES Wholesale, LLC	ER12–1770–001
Dillon Power, LLC	ER15–1810–000

	Docket Nos.
DownEast Power Company, LLC.	ER10–1304–002
Escanaba Green Energy, LLC.	ER12–2307–001
GearyEnergy, LLC	ER10–2817–000
LVI Power, LLC	ER12–2484–000
Madstone Energy Corp	ER11–4482–000
NiGen, LLC	ER15–567–001
R&R Energy, Inc.	ER11–4711–002
Societe Generale Energy LLC.	ER11–2775–000
Tall Bear Group, LLC	ER12–2374–000
Western Reserve Energy Services, LLC.	ER13–1706–000

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2012), and 18 CFR part 35 (2016), require, among other things, that all rates, terms, and conditions of jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.¹

2. The Commission requires sellers with market-based rate authorization to file Electric Quarterly Reports.²

¹ Revised Public Utility Filing Requirements, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001–A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001–C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001–D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001–E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001–F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001–G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001–H, 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001–I, FERC Stats. & Regs. ¶ 31,282 (2008). See also *Filing Requirements for Electric Utility Service Agreements*, 155 FERC ¶ 61,280 (2016) (order clarifying reporting requirements and updating data dictionary).

² See *Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 816, FERC Stats. & Regs. ¶ 31,374 (2015), *order on reh'g*, Order No. 816–A, 155 FERC ¶ 61,188 (2016); *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252 at P 3, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697–A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697–B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697–C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697–D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011), *cert. denied*, 133 S. Ct. 26 (2012).

Commission staff's review of the Electric Quarterly Reports indicates that the following 16 public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: AP&G Holdings LLC, Bargain Energy, LLC, CES Placerita, Incorporated, Crawfordsville Energy, LLC, DES Wholesale, LLC, Dillon Power, LLC, DownEast Power Company, LLC, Escanaba Green Energy, LLC, GearyEnergy, LLC, LVI Power, LLC, Madstone Energy Corp, NiGen, LLC, R&R Energy, Inc., Societe Generale Energy LLC, Tall Bear Group, LLC, and Western Reserve Energy Services, LLC. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.³

4. The Commission further stated that,

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.⁴

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate sellers that failed to submit their Electric Quarterly Reports.⁵

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768⁶ and 770.⁷ The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b (2016). As noted above, Commission staff's review of the Electric Quarterly Reports for the period

³ Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 222.

⁴ *Id.* P 223.

⁵ See, e.g., *Electric Quarterly Reports*, 80 FR 58,243 (Sep. 28, 2015); *Electric Quarterly Reports*, 79 FR 65,651 (Nov. 5, 2014).

⁶ *Electricity Market Transparency Provisions of Section 220 of the Federal Power Act*, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g*, Order No. 768–A, 143 FERC ¶ 61,054 (2013).

⁷ *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, FERC Stats. & Regs. ¶ 31,338 (2012).