	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>2</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Gas Pipeline Certifi- cates <sup>3</sup> .	92	16	1,472	193.518 hrs.; \$14,417	284,858 hrs.; \$21,221,824.	\$230,672
Landowner Notification <sup>4</sup>	165	144	23,760	2 hrs.; \$149	47,520 hrs.; \$3,540,240.	21,456
Total			25,232		332,378 hrs.; \$24,762,064.	

## FERC-577 (NATURAL GAS FACILITIES: ENVIRONMENTAL REVIEW AND COMPLIANCE)

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 19, 2016. **Kimberly D. Bose**, *Secretary.* 

[FR Doc. 2016–25791 Filed 10–25–16; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 14801-000]

#### Skandana, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 7, 2016, Skandana, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Eagleville Hydroelectric Project (project) to be located on the Chenango River, near the Village of Morrisville, Madison County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) An approximately 750-foot-long and 35foot-wide concrete dam; (2) an impoundment with a surface area of 80 acres and a volume of 459.1 acre-feet at a normal water surface elevation of 1,330.0 feet above mean sea level; (3) a concrete spillway; (4) a steel penstock; (5) a three story high concrete, wood and steel powerhouse 120 feet wide by 249 feet long; (6) two turbine-generating units with a total installed capacity of 1,000 kilowatts; (7) a tailrace; (8) an approximately 8-mile-long, 115-kilovolt transmission line from the powerhouse to the Cody Road substation; and (9) appurtenant facilities. The estimated annual generation of the Eagleville Hydroelectric Project would be 8,500,000 kilowatt-hours.

Applicant Contact: Mr. Stephen T. Helmer, 105 Marangale Road, Manlius, New York 13104–1008; phone: (315) 233–8286.

*FERC Contact:* Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http:// www.ferc.gov/docs-filing/efiling.asp.*  Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14801-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–14801) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 20, 2016.

Kimberly D. Bose,

#### Secretary.

[FR Doc. 2016–25840 Filed 10–25–16; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 14728-001]

## Pyramid Lake Paiute Tribe; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to a File License Application and Request to Use the Traditional Licensing Process.

- b. Project No.: 14728–001.
- c. Date Filed: August 29, 2016.

d. *Submitted By:* Pyramid Lake Paiute Tribe.

 $<sup>^2</sup>$  The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$74.50 per Hour = Average Cost per Response. The Commission staff believes that the industry's level and skill set are comparable to FERC, so the FERC 2016 average hourly cost (for salary plus benefits) of \$74.50 per hour is used.

<sup>&</sup>lt;sup>3</sup>Requirements are found in 18 CFR Parts: 157, 284, 2, and 380.

<sup>&</sup>lt;sup>4</sup> Requirements are found in 18 CFR Parts: 2.55(b), 157.203(d), 380.15, and 2.55(a).

e. *Name of Project:* Boca Hydroelectric Project.

f. *Location:* The project would be constructed at the existing Boca Dam owned and operated by the U.S. Bureau of Reclamation in Nevada County, California. The project would occupy approximately 3.36 acres of federal land administered by the U.S. Forest Service, Tahoe National Forest.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. Potential Applicant Contact: Donna Noel, Director of Natural Resources, Pyramid Lake Paiute Tribe, P.O. Box 256, Nixon, Nevada 89424; (775) 574– 1000; email—dnoel@plpt.nsn.us.

i. *FERC Contact:* Kyle Olcott at (202) 502–8963; or email at *kyle.olcott@ ferc.gov.* 

j. The Pyramid Lake Paiute Tribe filed its request to use the Traditional Licensing Process on August 29, 2016. The Pyramid Lake Paiute Tribe provided public notice of its request on August 26, 2016. In a letter dated October 20, 2016, the Director of the Division of Hydropower Licensing approved the Pyramid Lake Paiute Tribe's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the California State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating the Pyramid Lake Paiute Tribe as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. The Pyramid Lake Paiute Tribe filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http:// www.ferc.gov*), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCONlineSupport@ferc.gov*, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at *http:// www.ferc.gov/docs-filing/ esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 20, 2016.

Kimberly D. Bose, Secretary. [FR Doc. 2016–25839 Filed 10–25–16; 8:45 am]

BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

## Records Governing Off-the-Record Communications

# **Public Notice**

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited: 1, CP16–9–000, PF15–12–000	10-7-2016	Alice Arena.
Exempt:		
1. P-10482-000	10-3-2016	State of New York Assemblyman Aileen M. Gunther.
2. CP15–558–000	10–6–2016	Delaware Township, New Jersey Mayor Susan D. Lockwood.
3. CP15–490–000	10–7–2016	U.S. Department of Transportation.
4. CP15–138–000	10–7–2016	U.S. House Representative Joseph R. Pitts.
5. P-10810-000	10–12–2016	U.S. House Representative John Moolenaar.