

Central Street, Millinocket, Maine 04462; Telephone (207) 723-4341, x118.

i. *FERC Contact:* Adam Peer, (202) 502-8449 or adam.peer@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Mattaceunk Hydroelectric Project consists of: (1) A 1,060-foot-long, 45-foot-high dam (Weldon Dam) with a crest elevation of 236.0 feet (USGS datum), and includes (i) a 110-foot-long earthen embankment extending to the left abutment; (ii) a combined intake and powerhouse structure; (iii) an upstream fish ladder; (iv) a 10-foot-wide log sluice structure, controlled by an 8-foot-high vertical slide gate; (v) a 90-foot-long, 19-foot-high gated spillway with a single roller gate; (vi) a 657.5-foot-long, 70-foot high concrete gravity overflow spillway with 4-foot-high flashboards to create a maximum flashboard crest elevation of 240.0 feet; and (vii) a retaining wall at the right abutment; (2) a 1,664-acre reservoir with a total storage capacity of 20,981 acre-feet at a normal pool elevation of 240.00 feet (USGS datum); (3) a 142-foot-long, 99-foot-wide powerhouse (Weldon Station) integral to the dam containing two Kaplan turbines rated at 5,479 kilowatt (kW) and two fixed-blade propeller turbines rated at 5,489 kW, each driving a 6,000 kilovolt-ampere (kVA), 4,800 kW vertical synchronous generator for an authorized installed capacity of 19.2 megawatts (MW); (4) a

downstream fishway; (5) an outdoor substation adjacent to the powerhouse; (6) a 9-mile-long, 34.5-kilovolt (kV) transmission line within a 120-foot-wide right of way; and (7) appurtenant facilities. The project generates about 123,332 megawatt-hours (MWh) annually.

The Mattaceunk Project is operated with minimal fluctuations of the reservoir surface elevation. Flexibility on reservoir elevations is required to provide for safe installation of the project's flashboards and to allow an adequate margin for wave action, debris loads, or sudden pool increases that might cause flashboard failure. The existing license requires a reservoir surface elevation no lower than 1.0 foot below the dam crest elevation of 236.0 feet when the 4-foot-high flashboards are not in use, and no lower than 2.0 feet below the top of flashboard elevation of 240.0 feet when the 4-foot-high flashboards are in use. The existing license also requires a year-round continuous minimum flow of 1,674 cubic feet per second (cfs) or inflow, whichever is less, and a daily average minimum flow of 2,392 cfs from July 1 through September 30 and 2,000 cfs from October 1 through June 30, unless inflow is less than the stated daily average minimum flows (in which case outflow from the project must equal the inflow to the project). Great Lakes Hydro proposes to: (1) Install a seasonal

upstream eel ramp; (2) install an upstream passage structure for American shad, alewife, and blueback herring; (3) install trashracks having 1-inch clear spacing to the full depth of the turbine intakes during the fish passage season; and (4) improve the recreation facility at the downstream angler access area.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	October 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	December 2016.
Commission issues Draft Environmental Assessment (EA)	June 2017.
Comments on Draft EA	July 2017.
Modified terms and conditions	September 2017.
Commission issues Final EA	December 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 8, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-22266 Filed 9-15-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

**Notice of Commission Staff
Attendance at MISO Meetings**

The Federal Energy Regulatory Commission (Commission) hereby gives notice that Commission staff may attend the following MISO-related meetings:

- Advisory Committee
 - September 14, 10:15 a.m.–3 p.m., St. Paul Hotel, 350 Market Street, St. Paul, MN
- Board of Directors Audit & Finance Committee
 - September 14, 3:45 p.m.–5 p.m., St. Paul Hotel, 350 Market Street, St. Paul, MN

- Board of Directors
 - September 15, 8:30 a.m.–12 noon, St. Paul Hotel, 350 Market Street, St. Paul, MN
- Board of Directors Markets Committee
 - September 13, 9 a.m.–12 noon, St. Paul Hotel, 350 Market Street, St. Paul, MN
- Board of Directors Corporate Governance and Strategic Planning Committee
 - September 13, 11:15 a.m.–1 p.m., St. Paul Hotel, 350 Market Street, St. Paul, MN

Unless otherwise noted all of the meetings above will be held at either: Carmel, MISO Headquarters, 701 City Center Drive, 720 City Center Drive, and Carmel, IN 46032.

Little Rock, 1700 Centerview Drive,
Little Rock, AR.
Eagan, 2985 Ames Crossing Rd., Eagan,
MN.
Metairie, 3850 N. Causeway Blvd., Suite
442 Metairie, LA.

Further information and dial in
instructions may be found at
www.misoenergy.org. All times are
Local Prevailing Time.

The above-referenced meetings are
open to the public.

The discussions at each of the
meetings described above may address
matters at issue in the following
proceedings:

Docket No. ER11–4081, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER12–678, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER12–2302, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER13–187, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER13–186, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER13–101, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER13–89, *MidAmerican
Energy Company*
Docket No. ER12–1266, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER12–1265, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER13–1924, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER13–1943, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER13–1944, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER13–1945, *Midcontinent
Independent System Operator, Inc.*
Docket No. EL13–88, *Northern Indiana
Public Service Corp. v. Midcontinent
Independent System Operator, Inc., et
al.*
Docket No. EL14–12, *ABATE et al. v.
Midcontinent Independent System
Operator, Inc., et al.*
Docket No. AD12–16, *Capacity
Deliverability across the MISO/PJM
Seam*
Docket No. AD14–3, *Coordination of
Energy and Capacity across the MISO/
PJM Seam*
Docket No. ER13–1938, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–1736, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–2445, *Midcontinent
Independent System Operator, Inc.*

Docket No. ER15–133, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER15–530, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER15–767, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER15–945, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER09–1431, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER11–2275, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER11–3279, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER12–1194, *Midwest
Independent Transmission System
Operator, Inc.*
Docket No. ER15–1210, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER13–1938, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–649, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–2952, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–2605, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER14–1210, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER15–943, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–469, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER15–2657, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–533, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–534, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–675, *Midcontinent
Independent System Operator, Inc.*
Docket No. EL15–70, *Public Citizen, Inc.
v. Midcontinent Independent System
Operator, Inc.*
Docket No. EL15–71, *People of the State
of Illinois v. Midcontinent
Independent System Operator, Inc.*
Docket No. EL15–72, *Southwestern
Electric Cooperative, Inc. v.
Midcontinent Independent System
Operator, Inc.*
Docket No. EL15–82, *Illinois Industrial
Energy Consumers v. Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–696, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–770, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–833, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–56, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–1039, *Midcontinent
Independent System Operator, Inc.*
Docket No. ER16–1096, *Midcontinent
Independent System Operator, Inc.*

Docket No. EL16–112, *Coalition of
MISO Transmission Customers v.
Midcontinent Independent System
Operator, Inc.*

For more information, contact Patrick
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christopher.miller@ferc.gov.

Dated: September 8, 2016.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16–71–000]

Notice of Institution of Section 206 Proceeding and Refund Effective Date

Monongahela Power Company
Potomac Edison Company
West Penn Power Company
AEP Indiana Michigan Transmission
Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company,
Inc.
Appalachian Power Company
Indiana Michigan Power Company
Kentucky Power Company
Kingsport Power Company
Ohio Power Company
Wheeling Power Company
Commonwealth Edison Company
Commonwealth Edison Company of Indiana,
Inc.
Dayton Power and Light Company
Virginia Electric and Power Company
Public Service Electric and Gas Company
PECO Energy Company
PPL Electric Utilities Corporation
Baltimore Gas and Electric Company
Jersey Central Power & Light Company
Metropolitan Edison Company
Pennsylvania Electric Company
Potomac Electric Power Company
Atlantic City Electric Company
Delmarva Power & Light Company
UGI Utilities Inc.
Allegheny Electric Cooperative, Inc.
CED Rock Springs, LLC
Old Dominion Electric Cooperative
Rockland Electric Company
Duquesne Light Company
Neptune Regional Transmission System, LLC
Trans-Allegheny Interstate Line Company
Linden VFT, LLC
American Transmission Systems,
Incorporated
City of Cleveland, Department of Public
Utilities, Division of Cleveland Public
Power