notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: September 1, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-21681 Filed 9-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-2527-000]

Caprock Solar I LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Caprock Solar I LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 21, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the

Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 1, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–21685 Filed 9–8–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–176–000. Applicants: Mankato Energy Center, LLC, Southern Power Company.

Description: Joint Application of Mankato Energy Center, LLC, et al. for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities and Requests for Waivers, Expedited Action, and Confidential Treatment.

Filed Date: 9/1/16.

Accession Number: 20160901–5242. Comments Due: 5 p.m. ET 9/22/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2539–000. Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Revisions to OATT Schedule 12—Appdx A re: RTEP Approved by the Board in Aug 2016 to be effective 11/30/2016.

Filed Date: 9/1/16.

Accession Number: 20160901–5239. Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16–2540–000. Applicants: PJM Interconnection,

Description: Notice of Cancellation of Service Agreement No. 1571, Queue No. M23 of PJM Interconnection, L.L.C. Filed Date: 9/1/16.

Accession Number: 20160901–5241. Comments Due: 5 p.m. ET 9/22/16. Docket Numbers: ER16–2541–000. Applicants: Pioneer Wind Park I, LLC. Description: Baseline eTariff Filing: Pioneer Wind Park I, LLC MBR Tariff to be effective 9/3/2016.

Filed Date: 9/2/16.

Accession Number: 20160902–5076. Comments Due: 5 p.m. ET 9/23/16.

Docket Numbers: ER16–2542–000. Applicants: Public Service Company of New Mexico.

Description: Compliance filing: Order

Nos. 827 and 828 Single Combined Compliance Filing to be effective 9/21/2016.

Filed Date: 9/2/16.

Accession Number: 20160902–5111. Comments Due: 5 p.m. ET 9/23/16. Docket Numbers: ER16–2543–000.

Applicants: Midcontinent

Independent System Operator, Inc. Description: Section 205(d) Rate Filing: 2016–09–02_SA 2946 MidAmerican-MidAmerican E&P (J498) to be effective 9/2/2016.

Filed Date: 9/2/16.

Accession Number: 20160902-5147. Comments Due: 5 p.m. ET 9/23/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding

party to the proceeding.
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–21683 Filed 9–8–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Washoe Project—Rate Order No. WAPA-176

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed extension of non-firm power formula rate.

SUMMARY: The Western Area Power Administration (WAPA) proposes to

extend the existing Washoe Project, Stampede Division, non-firm power formula rate through September 30, 2022. The existing Rate Schedule SNF– 7 expires September 30, 2017.

DATES: A consultation and comment period starts with the publication of this notice and will end on October 11, 2016. WAPA will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to: Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710; or email comments to SNR-Rates@wapa.gov. All documents WAPA uses to develop the proposed Washoe non-firm power formula rate extension will be available for inspection and copying at the Sierra Nevada Region, located at 114 Parkshore Drive, Folsom, CA 95630–4710. WAPA also will post comments received to its Web site, https://www.wapa.gov/regions/SN/rates/Pages/rates.aspx.

FOR FURTHER INFORMATION CONTACT: Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power

Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710, (916) 353– 4629, email: *SNR-Rates@wapa.gov*.

SUPPLEMENTARY INFORMATION: The existing formula rate provides sufficient revenue to recover annual expenses, interest, and capital requirements, within the cost recovery criteria set forth in DOE Order RA 6120.2; therefore, WAPA proposes to extend the current formula rate schedule for five years.

By Delegation Order No. 00–037.00A, effective October 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

FERC confirmed and approved the Washoe Project non-firm power formula rate, Rate Schedule SNF–7, on April 16, 2009,¹ and the subsequent extension on September 5, 2013.² In accordance with 10 CFR part 903.23(a), WAPA proposes to extend the existing formula rate for the period October 1, 2017, through September 30, 2022.

By way of background, Congress declared all Washoe Project costs nonreimbursable except the Stampede Powerplant.³ The average Stampede generation, approximately 10 gigawatt hours annually, is used principally to provide energy for two Federal fish hatcheries. Since the Washoe Project has no Federally-owned transmission lines, WAPA contracted with Truckee Donner Public Utility District and the City of Fallon (TDPUD/Fallon) to accept Stampede generation and serve project use loads. Energy in excess of project use loads is integrated with the Central Valley Project (CVP) and marketed under the 2004 Power Marketing Plan. Pursuant to Rate Schedule SNF-7, each year, any remaining reimbursable expenses, in excess of the revenue collected under the TDPUD/Fallon contract, are transferred to the CVP and incorporated into the CVP power revenue requirement.

In accordance with 10 CFR part 903.23(a)(2), WAPA determined it is not necessary to hold a public information or public comment forum, but is providing a 30-day comment period. Comments must be received by the end of the comment period. WAPA will post comments received to its Web site, https://www.wapa.gov/regions/SN/rates/Pages/rates.aspx. After considering public comments, WAPA will take further action on the proposed formula rate extension consistent with 10 CFR part 903.23(a).

Dated: September 1, 2016.

Mark A. Gabriel,

Administrator.

[FR Doc. 2016–21740 Filed 9–8–16; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9028-9]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7146 or http://www.epa.gov/nepa. Weekly receipt of Environmental Impact Statements (EISs)

Filed 08/29/2016 Through 09/02/2016 Pursuant to 40 CFR 1506.9.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: http:// www.epa.gov/compliance/nepa/eisdata.html.

EIS No. 20160201, Final Supplement, NRC, IL, Generic—License Renewal on Nuclear Plants, Supplement 57, Regarding LaSalle County Station, Units 1 and 2, Review Period Ends: 10/11/2016, Contact: William Ford 301–415–1263.

EIS No. 20160202, Final, NPS, WY, Moose-Wilson Corridor Final Comprehensive Management Plan, Review Period Ends: 10/11/2016, Contact: Daniel Noon 307–739–3465.

EIS No. 20160203, Final, FERC, OH, Leach XPress and Rayne XPress Expansion Projects, Review Period Ends: 10/11/2016, Contact: Juan Polit 202–502–8652.

EIS No. 20160204, Final, USFS, BLM, ID, Rasmussen Valley Mine, Review Period Ends: 10/11/2016, Contact: Bill Volk 208–236–7503.

The U.S. Department of Agriculture's Forest Service and the U.S. Department of the Interior's Bureau of Land Management are joint lead agencies for the above project.

EIS No. 20160205, Draft Supplement, USACE, WV, Bluestone Dam Safety Modification, Comment Period Ends: 10/24/2016, Contact: Rebecca Rutherford 304–304–5924.

Dated: September 6, 2016.

Dawn Roberts,

Management Analyst, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2016–21769 Filed 9–8–16; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL ELECTION COMMISSION

Sunshine Act Meeting

AGENCY: Federal Election Commission. **DATE AND TIME:** Tuesday, September 13, 2016 at 10:00 a.m.

PLACE: 999 E. Street NW., Washington, DC.

STATUS: This meeting will be closed to the public.

ITEMS TO BE DISCUSSED:

Compliance matters pursuant to 52 U.S.C. 30109.

Matters concerning participation in civil actions or proceeding, or arbitration.

PERSON TO CONTACT FOR INFORMATION: Judith Ingram, Press Officer, Telephon

Judith Ingram, Press Officer, Telephone: (202) 694–1220.

Shawn Woodhead Werth,

Commission Secretary and Clerk.

[FR Doc. 2016–21791 Filed 9–7–16; 11:15 am]

BILLING CODE 6715-01-P

 $^{^1}$ See U.S. Dept. of Energy, Western Area Power Admin., 127 FERC \P 62,043 (2009).

 $^{^2}$ See U.S. Dept. of Energy, Western Area Power Admin., 144 FERC \P 62,213 (2013).

³ See Fallon Paiute Shoshone Indian Tribes Water Rights Settlement Act, Public Law 101–618, 104 Stat. 3289, 3307 (1990).