

*Accession Number:* 20160728–5043.  
*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2301–000.

*Applicants:* Chaves County Solar, LLC.

*Description:* Baseline eTariff Filing: Chaves County Solar, LLC, Filing of Shared Facilities Agreement to be effective 9/26/2016.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5053.

*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2302–000.

*Applicants:* NorthWestern Corporation.

*Description:* Section 205(d) Rate Filing: SA 784—Agreement with CHS Inc. dba CHS Big Sky re 69kV reroute to be effective 7/29/2016.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5060.

*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2303–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Section 205(d) Rate Filing: Quarterly Filing of City and County of San Francisco's WDT SA 275 for Q2 2016 to be effective 6/30/2016.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5062.

*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2304–000.

*Applicants:* Duke Energy Florida, LLC.

*Description:* Section 205(d) Rate Filing: DEF Telogia Power and G2 Energy GIAs to be effective 9/26/2016.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5072.

*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2305–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Amendment to Original Service Agreement No. 3771, Queue Position Y1–033 to be effective 2/4/2014.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5091.

*Comments Due:* 5 p.m. ET 8/18/16.

*Docket Numbers:* ER16–2306–000.

*Applicants:* Southern California Edison Company.

*Description:* Section 205(d) Rate Filing: SCE Amendments to WDAT GIP to be effective 7/29/2016.

*Filed Date:* 7/28/16.

*Accession Number:* 20160728–5116.

*Comments Due:* 5 p.m. ET 8/18/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–18456 Filed 8–3–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10853–021]

#### **Otter Tail Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests**

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 10853–021.

c. *Date Filed:* June 3, 2016.

d. *Submitted by:* Otter Tail Power Company.

e. *Name of Project:* Otter Tail River Hydroelectric Project.

f. *Location:* The Otter Tail River Hydroelectric Project consists of five developments on the Otter Tail River that start in the Township of Friberg, Minnesota and extend downstream (south) of the City of Fergus Falls, Minnesota. The project does not occupy federal land.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Michael Olson, Principal Engineer, Otter Tail Power Company, 215 South Cascade Street, Fergus Falls, Minnesota 56537; (218) 739–8411; [mjolson@otpc.com](mailto:mjolson@otpc.com).

i. *FERC Contact:* Patrick Ely at (202) 502–8570 or email at [patrick.ely@ferc.gov](mailto:patrick.ely@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in paragraph o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Otter Tail Power Company as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Otter Tail Power Company filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for

cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-10853-021.

All filings with the Commission must bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by October 3, 2016.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

### Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

### Evening Scoping Meeting

*Date and Time:* Tuesday, August 30, 2016 at 6:00 p.m.

*Location:* Bigwood Event Center, 925 Western Avenue, Fergus Falls, Minnesota 56537.

*Phone Number:* (218) 739-2211.

### Daytime Scoping Meeting

*Date and Time:* Wednesday, August 31, 2016 at 9:00 a.m.

*Location:* Bigwood Event Center, 925 Western Avenue, Fergus Falls, Minnesota 56537.

*Phone Number:* (218) 739-2211.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

### Environmental Site Review

The potential applicant and Commission staff will conduct an Environmental Site Review of the project on Tuesday, August 30, 2016, starting at 9:00 a.m. All participants should meet at Otter Tail Power Company, located at 215 South Cascade Street, Fergus Falls, Minnesota 56537. All participants are responsible for their own transportation. Please notify Sarah Casey at 218-739-8694, or [scasey@otpc.com](mailto:scasey@otpc.com) by August 25, 2016, if you plan to attend the environmental site review.

### Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in

preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in paragraph n of this document.

### Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: July 29, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-18490 Filed 8-3-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16-89-000]

### Virginia Electric and Power Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On July 28, 2016, the Commission issued an order in Docket No. EL16-89-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of certain aspects of Virginia Electric and Power Company's Reactive Service rates. *Virginia Electric and Power Company*, 156 FERC ¶ 61,072 (2016).

The refund effective date in Docket No. EL16-89-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: July 29, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-18495 Filed 8-3-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER16-2201-000]

### Antelope DSR 1, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Antelope DSR 1, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.