

f. *Location*: The Oswego River Project is located on the Oswego River near the towns of Fulton, Minetto, and Oswego, in Oswego County, New York. The project consists of 3 developments, Fulton, Minetto, and Varick in upstream to downstream order.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Danial Daoust, Erie Boulevard, L.P., Brookfield Renewable Energy Group, 33 West First St., Fulton, NY 13069, 315–596–6131.

i. *FERC Contact*: Mr. Mark Pawlowski 202–502–6052, [mark.pawlowski@ferc.gov](mailto:mark.pawlowski@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests*: June 23, 2016.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P–2474–051) on any comments, motions, or recommendations filed.

k. *Description of Request*: The licensee requests approval to reverse the direction of the stepped flashboard system at the Oswego River Project's Varick development and install a trip flashboard section on the eastern side of the dam adjacent to Leto Island. The licensee maintains the stepped flashboard system so that the tallest 36-inch flashboard section is located on the eastern side of the dam adjacent to Leto Island while stepping down in height to the shortest 10-inch flashboard section located on the western side of the dam adjacent to the existing sluice gate and state head gates. The licensee proposes to reverse the direction of the stepped flashboard by moving the tallest flashboard section to the western side of the dam adjacent to the existing sluice gate and state head gates and stepping down in height in an easterly direction toward Leto Island.

Under article 405, the licensee is required to maintain seasonal bypassed reach minimum flows ranging from 200 cubic feet per second (cfs) between June 1 and September 15 to 800 cfs during

the springtime walleye spawning season. The remainder of the year the licensee is required to maintain a 400 cfs minimum flow. The proposed trip flashboard would be installed on the dam adjacent to Leto Island and be designed to discharge a minimum flow of 200 cfs at the lowest allowable impoundment elevation at the Varick development. The first 200 cfs of the minimum flow requirements of article 405 would continue to be discharged through the existing sluice gate.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTESTS", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply

with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 8, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–13976 Filed 6–13–16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER16–1871–000.  
*Applicants*: Southern California Edison Company.

*Description*: Section 205(d) Rate Filing: Amended LGIA RE Astoria LLC, RE Astoria 2 LLC—Revised Added Facilities Rate to be effective 4/11/2016.  
*Filed Date*: 6/3/16.

*Accession Number*: 20160603–5120.  
*Comments Due*: 5 p.m. ET 6/24/16.

*Docket Numbers*: ER16–1872–000.  
*Applicants*: Marshall Solar, LLC.

*Description*: Baseline eTariff Filing: Marshall Solar, LLC Application for Market-Based Rates to be effective 8/2/2016.

*Filed Date*: 6/3/16.  
*Accession Number*: 20160603–5124.  
*Comments Due*: 5 p.m. ET 6/24/16.

*Docket Numbers*: ER16–1873–000.  
*Applicants*: Southern California Edison Company.

*Description*: Section 205(d) Rate Filing: GIA & Distribution Service Agreement Desert Water Agency Whitewater Project to be effective 6/1/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5135.

*Comments Due:* 5 p.m. ET 6/24/16.

*Docket Numbers:* ER16–1874–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* Section 205(d) Rate Filing: Revisions to Financial Statements Reporting Requirements under the FAP to be effective 8/5/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5150.

*Comments Due:* 5 p.m. ET 6/24/16.

*Docket Numbers:* ER16–1875–000.

*Applicants:* Hydro Renewable Energy Inc.

*Description:* Baseline eTariff Filing: Hydro Renewables MBR Tariff Filing to be effective 8/2/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5154.

*Comments Due:* 5 p.m. ET 6/24/16.

*Docket Numbers:* ER16–1876–000.

*Applicants:* PacifiCorp.

*Description:* Section 205(d) Rate Filing: Lower Valley Energy ? Ancillary Services Agreement to be effective 8/3/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5167.

*Comments Due:* 5 p.m. ET 6/24/16.

*Docket Numbers:* ER16–1877–000.

*Applicants:* Arizona Public Service Company.

*Description:* Section 205(d) Rate Filing: FERC Electric Tariff Volume 5 Revision to be effective 8/3/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5204.

*Comments Due:* 5 p.m. ET 6/24/16.

*Docket Numbers:* ER16–1878–000.

*Applicants:* Ringer Hill Wind, LLC.

*Description:* Baseline eTariff Filing: Ringer Hill Wind, LLC FERC Electric Tariff, Original Baseline to be effective 9/16/2016.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5221.

*Comments Due:* 5 p.m. ET 6/24/16.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD16–7–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Six NERC Glossary Definitions and Request for Shortened Response Period and Expedited Action.

*Filed Date:* 6/3/16.

*Accession Number:* 20160602–5480.

*Comments Due:* 5 p.m. ET 6/17/16.

*Docket Numbers:* RD16–7–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Errata to the Petition of the North American Electric Reliability Corporation for Approval of Six NERC Glossary Definitions and Request for Shortened Response Period and Expedited Action.

*Filed Date:* 6/3/16.

*Accession Number:* 20160603–5203.

*Comments Due:* 5 p.m. ET 6/17/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 3, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–13959 Filed 6–13–16; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2015–0341; FRL–9947–17–OAR]

### Notice of Availability of the Environmental Protection Agency's Two Updated Chapters in the EPA Air Pollution Control Cost Manual

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability (NOA).

**SUMMARY:** The Environmental Protection Agency (EPA) is providing notice that two chapters of the EPA Air Pollution Control Cost Manual (Control Cost Manual) have been finalized and are available to the public. These chapters, titled “Chapter 1—Selective Non-Catalytic Reduction” and “Chapter 2—Selective Catalytic Reduction” are components of “Section 4—Nitrogen Oxide Controls” and incorporate comments received on draft versions made available in a Notice of Data Availability (NODA) published on June 12, 2015. A response to comment (RTC) document summarizing comments and

agency responses is available for each chapter. In addition, cost calculation information is provided electronically for each chapter enabling estimation of costs for installing and operating NOx control measures. The final chapters, RTC and cost calculation documents are available at [https://www3.epa.gov/ttn/ecas/cost\\_manual.html](https://www3.epa.gov/ttn/ecas/cost_manual.html). In addition, all public comments received by the agency are available in the docket for this Notice of Availability (EPA–HQ–OAR–2015–0341).

*Docket:* All documents in the docket are listed in the [www.regulations.gov](http://www.regulations.gov) index. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available either electronically in [www.regulations.gov](http://www.regulations.gov) or in hard copy at the Air and Radiation Docket and Information Center, EPA/DC, WJC West Building, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the Air Docket is (202) 566–1742.

**FOR FURTHER INFORMATION CONTACT:** For questions on the EPA Air Pollution Control Cost Manual update, contact Larry Sorrels, Health and Environmental Impacts Division, Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, C439–02, 109 T.W. Alexander Drive, Research Triangle Park, NC 27709; telephone number: (919) 541–5041; fax number: (919) 541–0839; email address: [sorrels.larry@epa.gov](mailto:sorrels.larry@epa.gov).

### Information Available From This Notice

The EPA Air Pollution Control Cost Manual provides guidance for the development of accurate and consistent costs for air pollution control devices. The Control Cost Manual focuses on point source and stationary area source air pollution controls for volatile organic compounds, particulate matter, oxides of nitrogen (NO<sub>x</sub>), and certain acid gases (primarily sulfur dioxide and hydrochloric acid). The EPA is currently updating the Control Cost Manual. This update will be the Seventh Edition and is required under the authority of the 2014 Consolidated Appropriations Act.

The Control Cost Manual contains individual chapters on control