provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/ pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

Once Columbia files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Motions to intervene are more fully described at *http://* www.ferc.gov/resources/guides/how-to/ intervene.asp. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF16-4). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at *www.ferc.gov/ EventCalendar/EventsList.aspx* along with other related information. Dated: May 6, 2016. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2016–11192 Filed 5–11–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-288]

San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange; Notice of Compliance Filing

Take notice that on May 5, 2016, the California Power Exchange Corporation submitted its Refund Rerun Compliance Filing pursuant to the Federal Energy Regulatory Commission's (Commission) July 15, 2011 Order Accepting Compliance Filings and Providing Guidance. ¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

¹ San Diego Gas & Elec. Co. v. Sellers of Energy and Ancillary Servs., 136 FERC ¶ 61,036 (2011).

docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 26, 2016.

Dated: May 6, 2016. Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2016–11191 Filed 5–11–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7518-018]

Erie Boulevard Hydropower, L.P. and Saint Regis Mohawk Tribe; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Erie Boulevard Hydropower, L.P. and Saint Regis Mohawk Tribe's (licensees) Environmental Analysis, filed with the Commission on April 28, 2016, regarding the proposed surrender of project license for the Hogansburg Hydroelectric Project. The project is located on the St Regis River in Franklin County, New York. The project does not occupy any federal lands.

After independent review of the licensees' Environmental Analysis, Commission staff has decided to adopt it and issue it as staff's Environmental Assessment (EA). The EA analyzes the potential environmental impacts of decommissioning project facilities, including dam removal, and the surrender of the project license. The EA includes proposed mitigation measures and concludes that granting the proposed surrender would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may be viewed on the Commission's Web site at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number (P–7518) in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or call

toll-free at 1–866–208–3676 or (202) 502–8659 (for TTY).

A copy of the EA may also be accessed using this link: http:// elibrary.ferc.gov/idmws/common/ OpenNat.asp?fileID=14226917.

You may also register online at *http://www.ferc.gov/docs-filing/esubsription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed within 30 days of the date of this notice and should reference Project No. 7518-018. The Commission strongly encourages electronic filing. Please file comments using the Commission's efiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, contact Mo Fayyad at (202) 502–8759 or mo.fayyad@ferc.gov.

Dated: May 5, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–11229 Filed 5–11–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Atlantic Sunrise Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Atlantic Sunrise Project, proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to expand its existing pipeline system from the Marcellus Shale production area in northern Pennsylvania to deliver an incremental 1.7 million dekatherms per day of year-round firm transportation capacity to its existing southeastern market areas.

The draft EIS assesses the potential environmental effects of the construction and operation of the project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the project would result in some adverse environmental impacts; however, most of these impacts would be reduced to less-than-significant levels with the implementation of Transco's proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Army Corps of Engineers participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act analysis. Although the U.S. Army Corps of Engineers provided input to the conclusions and recommendations presented in the draft EIS, the agency will present its own conclusions and recommendations in its respective record of decision or determination for the project.

The draft EIS addresses the potential environmental effects of the construction and operation of about 197.7 miles of pipeline composed of the following facilities:

• 183.7 miles of new 30- and 42-inchdiameter natural gas pipeline in Pennsylvania:

• 11.5 miles of new 36- and 42-inchdiameter pipeline looping in Pennsylvania;

• 2.5 miles of 30-inch-diameter replacements in Virginia; and

 associated equipment and facilities. The project's proposed aboveground facilities include two new compressor stations in Pennsylvania; additional compression and related modifications to three existing compressor stations in Pennsylvania and Maryland; two new meter stations and three new regulator stations in Pennsylvania; and minor modifications at existing aboveground facilities at various locations in Pennsylvania, Virginia, North Carolina, and South Carolina to allow for bidirectional flow and the installation of supplemental odorization, odor detection, and/or odor masking/ deodorization equipment.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest