

placing a site on the NPL does not mean that any remedial or removal action necessarily need be taken.

*K. Congressional Review Act*

This action is subject to the CRA, and the EPA will submit a rule report to each House of the Congress and to the Comptroller General of the United States. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Provisions of the Congressional Review Act (CRA) or section 305 of CERCLA may alter the effective date of this regulation. Under 5 U.S.C. 801(b)(1), a rule shall not take effect, or continue in effect, if Congress enacts (and the President signs) a joint resolution of disapproval, described under section 802. Another statutory provision that may affect this rule is CERCLA section 305, which provides for a legislative veto of regulations promulgated under CERCLA. Although *INS v. Chadha*, 462 U.S. 919, 103 S. Ct. 2764 (1983), and *Bd. of Regents of the University of Washington v. EPA*, 86 F.3d 1214, 1222 (D.C. Cir. 1996), cast the

validity of the legislative veto into question, the EPA has transmitted a copy of this regulation to the Secretary of the Senate and the Clerk of the House of Representatives.

If action by Congress under either the CRA or CERCLA section 305 calls the effective date of this regulation into question, the EPA will publish a document of clarification in the **Federal Register**.

**List of Subjects in 40 CFR Part 300**

Environmental protection, Air pollution control, Chemicals, Hazardous substances, Hazardous waste, Intergovernmental relations, Natural resources, Oil pollution, Penalties, Reporting and recordkeeping requirements, Superfund, Water pollution control, Water supply.

Dated: September 21, 2015.

**Mathy Stanislaus,**

*Assistant Administrator, Office of Solid Waste and Emergency Response.*

40 CFR part 300 is amended as follows:

**PART 300—NATIONAL OIL AND HAZARDOUS SUBSTANCES POLLUTION CONTINGENCY PLAN**

■ 1. The authority citation for part 300 continues to read as follows:

**Authority:** 33 U.S.C. 1321(c)(2); 42 U.S.C. 9601–9657; E.O. 13626, 77 FR 56749, 3 CFR, 2013 Comp., p. 306; E.O. 12777, 56 FR 54757, 3 CFR, 1991 Comp., p. 351; E.O. 12580, 52 FR 2923, 3 CFR, 1987 Comp., p. 193.

■ 2. Table 1 of Appendix B to Part 300 is amended by adding entries for “Estech General Chemical Company”, “Colonial Creosote”, “BJAT LLC”, “Main Street Ground Water Plume” and “Grain Handling Facility at Freeman” in alphabetical order by state to read as follows:

**Appendix B to Part 300—National Priorities List**

TABLE 1—GENERAL SUPERFUND SECTION

State	Site name	City/County	Notes (a)
IL	Estech General Chemical Company	Calumet City.	*
LA	Colonial Creosote	Bogalusa.	*
MA	BJAT LLC	Franklin.	*
TX	Main Street Ground Water Plume	Burnet.	*
WA	Grain Handling Facility at Freeman	Freeman.	*

(a) A = Based on issuance of health advisory by Agency for Toxic Substances and Disease Registry (if scored, HRS score need not be greater than or equal to 28.50).

\* \* \* \* \*  
[FR Doc. 2015-24330 Filed 9-29-15; 8:45 am]  
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**DEPARTMENT OF THE INTERIOR**

**Bureau of Land Management**

**43 CFR Part 3000**

[L13100000 PP0000 LLWO310000]

RIN 1004-AE44

**Minerals Management: Adjustment of Cost Recovery Fees**

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Final rule.

**SUMMARY:** This final rule amends the Bureau of Land Management (BLM)

mineral resources regulations to update some fees that cover the BLM’s cost of processing certain documents relating to its minerals programs and some filing fees for mineral-related documents. These updated fees include those for actions such as lease renewals and mineral patent adjudications.

**DATES:** This final rule is effective October 1, 2015.

**ADDRESSES:** You may send inquiries or suggestions to Director (630), Bureau of Land Management, 2134LM, 1849 C Street NW., Washington, DC 20240; Attention: RIN 1004-AE44.

**FOR FURTHER INFORMATION CONTACT:** Steven Wells, Chief, Division of Fluid Minerals, 202–912–7143; Mitchell Leverette, Chief, Division of Solid Minerals, 202–912–7113; or Mark Purdy, Regulatory Affairs, 202–912–7635. Persons who use a telecommunications device for the deaf (TDD) may leave a message for these individuals with the Federal Information Relay Service (FIRS) at 1–800–877–8339, 24 hours a day, 7 days a week.

**SUPPLEMENTARY INFORMATION:**

**I. Background**

The BLM has specific authority to charge fees for processing applications and other documents relating to public lands under section 304 of the Federal Land Policy and Management Act of 1976 (FLPMA), 43 U.S.C. 1734. In 2005, the BLM published a final cost recovery rule (70 FR 58854) establishing or revising certain fees and service charges, and establishing the method it would use to adjust those fees and service charges on an annual basis.

At 43 CFR 3000.12(a), the regulations provide that the BLM will annually adjust fees established in Subchapter C (43 CFR parts 3000–3900) according to

changes in the Implicit Price Deflator for Gross Domestic Product (IPD–GDP), which is published quarterly by the U.S. Department of Commerce. See also 43 CFR 3000.10. This final rule will allow the BLM to update these fees and service charges by October 1 of this year, as required by the 2005 regulation. The fee recalculations are based on a mathematical formula. The public had an opportunity to comment on this procedure during the comment period on the 2005 cost recovery rule, and this new rule administers the procedure set forth in those regulations. Therefore, the BLM has changed the fees in this final rule without providing opportunity for additional notice and comment. See 43 CFR 3000.10(c). Accordingly, the Department of the Interior for good cause finds under 5 U.S.C. 553(b)(B) and (d)(3) that notice and public comment procedures are unnecessary and that the rule may be effective less than 30 days after publication.

**II. Discussion of Final Rule**

The BLM publishes a fee update rule each year, which becomes effective on October 1 of that year. The fee updates are based on the change in the IPD–GDP from the 4th Quarter of one calendar

year to the 4th Quarter of the following calendar year. This fee update rule is based on the change in the IPD–GDP from the 4th Quarter of 2013 to the 4th Quarter of 2014, thus reflecting the rate of inflation over four calendar quarters.

The fee is calculated by applying the IPD–GDP to the base value from the previous year’s rule, also known as the “existing value.” This calculation results in an updated base value. The updated base value is then rounded to the closest multiple of \$5 for fees equal to or greater than \$1, or to the nearest cent for fees under \$1, to establish the new fee.

Under this rule, 34 fees will remain the same and 14 fees will increase. Of the fees that will be increased, 12 of the fee increases will amount to \$5 each. The largest increase, \$40, will be applied to the fee for adjudicating a mineral patent application containing more than 10 claims, and will increase the fee from \$3,035 to \$3,075. The fee for adjudicating a patent application containing 10 or fewer claims will increase by \$15, from \$1,520 to \$1,535.

The calculations that resulted in the new fees are included in the table below:

Fixed cost recovery fees FY16 Document/action	Existing fee <sup>1</sup>	Existing value <sup>2</sup>	IPD–GDP Increase <sup>3</sup>	New value <sup>4</sup>	New fee <sup>5</sup>
<b>Oil &amp; Gas (parts 3100, 3110, 3120, 3130, 3150)</b>					
Noncompetitive lease application .....	\$405	\$403.6113	\$5.0451	\$408.6565	\$410
Competitive lease application .....	155	156.6327	1.9579	158.5906	160
Assignment and transfer of record title or operating rights	90	90.3565	1.1295	91.4859	90
Overriding royalty transfer, payment out of production .....	10	12.0454	0.1506	12.1960	10
Name change, corporate merger or transfer to heir/devi-see .....	210	210.8318	2.6354	213.4672	215
Lease consolidation .....	445	445.7650	5.5721	451.3371	450
Lease renewal or exchange .....	405	403.6113	5.0451	408.6565	410
Lease reinstatement, Class I .....	80	78.3005	0.9788	79.2793	80
Leasing under right-of-way .....	405	403.6113	5.0451	408.6565	410
Geophysical exploration permit application—Alaska <sup>6</sup> .....	25	.....	.....	.....	25
Renewal of exploration permit—Alaska <sup>7</sup> .....	25	.....	.....	.....	25
<b>Geothermal (part 3200)</b>					
Noncompetitive lease application .....	405	403.6113	5.0451	408.6565	410
Competitive lease application .....	155	156.6327	1.9579	158.5906	160
Assignment and transfer of record title or operating right	90	90.3565	1.1295	91.4859	90
Name change, corporate merger or transfer to heir/devi-see .....	210	210.8318	2.6354	213.4672	215
Lease consolidation .....	445	445.7650	5.5721	451.3371	450
Lease reinstatement .....	80	78.3005	0.9788	79.2793	80
Nomination of lands .....	115	112.7688	1.4096	114.1784	115
Plus per acre nomination fee .....	0.11	0.11277	0.00141	0.11418	0.11
Site license application .....	60	60.2377	0.7530	60.9906	60
Assignment or transfer of site license .....	60	60.2377	0.7530	60.9906	60
<b>Coal (parts 3400, 3470)</b>					
License to mine application .....	10	12.0454	0.1506	12.1960	10
Exploration license application .....	330	331.3177	4.1415	335.4592	335
Lease or lease interest transfer .....	65	66.2762	0.8285	67.1047	65

Fixed cost recovery fees FY16 Document/action	Existing fee <sup>1</sup>	Existing value <sup>2</sup>	IPD-GDP Increase <sup>3</sup>	New value <sup>4</sup>	New fee <sup>5</sup>
<b>Leasing of Solid Minerals Other Than Coal and Oil Shale (parts 3500, 3580)</b>					
Applications other than those listed below .....	35	36.1468	0.4518	36.5987	35
Prospecting permit amendment .....	65	66.2762	0.8285	67.1047	65
Extension of prospecting permit .....	110	108.4299	1.3554	109.7853	110
Lease modification or fringe acreage lease .....	30	30.1294	0.3766	30.5060	30
Lease renewal .....	520	518.0692	6.4759	524.5451	525
Assignment, sublease, or transfer of operating rights .....	30	30.1294	0.3766	30.5060	30
Transfer of overriding royalty .....	30	30.1294	0.3766	30.5060	30
Use permit .....	30	30.1294	0.3766	30.5060	30
Shasta and Trinity hardrock mineral lease .....	30	30.1294	0.3766	30.5060	30
Renewal of existing sand and gravel lease in Nevada .....	30	30.1294	0.3766	30.5060	30
<b>Multiple Use; Mining (Group 3700)</b>					
Notice of protest of placer mining operations .....	10	12.0454	0.1506	12.1960	10
<b>Mining Law Administration (parts 3800, 3810, 3830, 3850, 3860, 3870)</b>					
Application to open lands to location .....	10	12.0454	0.1506	12.1960	10
Notice of Location .....	20	18.0629	0.2258	18.2886	20
Amendment of location .....	10	12.0454	0.1506	12.1960	10
Transfer of mining claim/site .....	10	12.0454	0.1506	12.1960	10
Recording an annual FLPMA filing .....	10	12.0454	0.1506	12.1960	10
Deferment of assessment work .....	110	108.4299	1.3554	109.7853	110
Recording a notice of intent to locate mining claims on Stockraising Homestead Act lands .....	30	30.1294	0.3766	30.5060	30
Mineral Patent adjudication (more than ten claims) .....	3,035	3,036.1112	37.9514	3,074.0626	3,075
(ten or fewer claims) .....	1,520	1,518.0398	18.9755	1,537.0153	1,535
Adverse claim .....	110	108.4299	1.3554	109.7853	110
Protest .....	65	66.2762	0.8285	67.1047	65
<b>Oil Shale Management (parts 3900, 3910, 3930)</b>					
Exploration License Application .....	320	317.7838	3.9723	321.7561	320
Assignment or sublease of record title or overriding roy- alty .....	65	64.6399	0.8080	65.4479	65

Source for Implicit Price Deflator for Gross Domestic Product data: U.S. Department of Commerce, Bureau of Economic Analysis (March 27, 2015).

<sup>1</sup> The Existing Fee was established by the 2014 (Fiscal Year 2015) cost recovery fee update rule published September 25, 2014 (79 FR 57476), effective October 1, 2014.

<sup>2</sup> The Existing Value is the figure from the New Value column in the previous year's rule.

<sup>3</sup> From 4th Quarter 2013 to 4th Quarter 2014, the IPD-GDP increased by 1.25 percent. The value in the IPD-GDP Increase column is 1.25 percent of the Existing Value.

<sup>4</sup> The sum of the Existing Value and the IPD-GDP Increase is the New Value.

<sup>5</sup> The New Fee for Fiscal Year 2016 is the New Value rounded to the nearest \$5 for values equal to or greater than \$1, or to the nearest penny for values under \$1.

<sup>6</sup> Section 365 of the Energy Policy Act of 2005 (Pub. L. 109-58) directed in subsection (i) that "the Secretary shall not implement a rulemaking that would enable an increase in fees to recover additional costs related to processing drilling-related permit applications and use authorizations." In the 2005 cost recovery rule, the BLM interpreted this prohibition to apply to geophysical exploration permits. 70 FR 58854-58855. While the \$25 fees for geophysical exploration permit applications for Alaska and renewals of exploration permits for Alaska pre-dated the 2005 cost recovery rule and were not affected by the Energy Policy Act prohibition, the BLM interprets the Energy Policy Act provision as prohibiting it from increasing this \$25 fee.

<sup>7</sup> The BLM interprets the Energy Policy Act prohibition discussed in footnote 6, above, as prohibiting it from increasing this \$25 fee, as well.

### III. How Fees Are Adjusted

Each year, the figures in the Existing Value column in the table above (not those in the Existing Fee column) are used as the basis for calculating the adjustment to these fees. The Existing Value is the figure from the New Value column in the previous year's rule. In the case of fees that were not in the table the previous year, or that had no figure in the New Value column the previous year, the Existing Value is the same as the Existing Fee. Because the new fees are derived from the new values, adjustments based on the figures in the

Existing Fee column would lead to significantly over- or under-valued fees over time. Accordingly, fee adjustments are made by multiplying the annual change in the IPD-GDP by the figure in the Existing Value column. This calculation defines the New Value for this year, which is then rounded to the nearest \$5 for fees equal to or greater than \$1 or the nearest penny for fees under \$1 to establish the New Fee.

### IV. Procedural Matters

#### Regulatory Planning and Review (Executive Order 12866)

This document is not a significant rule, and the Office of Management and Budget has not reviewed this rule under Executive Order 12866.

The BLM has determined that the rule will not have an annual effect on the economy of \$100 million or more. It will not adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or

communities. The changes in today's rule are much smaller than those in the 2005 final rule, which did not approach the threshold in Executive Order 12866. For instructions on how to view a copy of the analysis prepared in conjunction with the 2005 final rule, please contact one of the persons listed in the **FOR FURTHER INFORMATION CONTACT** section above.

This rule will not create inconsistencies or otherwise interfere with an action taken or planned by another agency. This rule does not change the relationships of the onshore minerals programs with other agencies' actions. These relationships are included in agreements and memoranda of understanding that would not change with this rule.

In addition, this final rule does not materially affect the budgetary impact of entitlements, grants, or loan programs, or the rights and obligations of their recipients. This rule applies an inflation factor that increases some existing user fees for processing documents associated with the onshore minerals programs. However, most of these fee increases are less than 2 percent, and none of the increases materially affect the budgetary impact of user fees.

Finally, this rule will not raise novel legal or policy issues. As explained above, this rule simply implements an annual process to account for inflation that was adopted by and explained in the 2005 cost recovery rule.

#### *The Regulatory Flexibility Act*

This final rule will not have a significant economic effect on a substantial number of small entities as defined under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). A Regulatory Flexibility Analysis is not required. For the purposes of this section, a small entity is defined by the Small Business Administration (SBA) for mining (broadly inclusive of metal mining, coal mining, oil and gas extraction, and the mining and quarrying of nonmetallic minerals) as an individual, limited partnership, or small company considered to be at arm's length from the control of any parent companies, with fewer than 500 employees. The SBA defines a small entity differently, however, for leasing Federal land for coal mining. A coal lessee is a small entity if it employs not more than 250 people, including people working for its affiliates.

The SBA would consider many, if not most, of the operators the BLM works with in the onshore minerals programs to be small entities. The BLM notes that this final rule does not affect service

industries, for which the SBA has a different definition of "small entity."

The final rule may affect a large number of small entities since 14 fees for activities on public lands will be increased. However, the BLM has concluded that the effects will not be significant. Most of the fixed fee increases will be less than 2 percent as a result of this final rule. The adjustments result in no increase in the fee for the processing of 34 documents relating to the BLM's minerals programs. The highest adjustment, in dollar terms, is for adjudications of mineral patent applications involving more than 10 mining claims, which will be increased by \$40. For the 2005 final rule, the BLM completed a Regulatory Flexibility Act threshold analysis, which is available for public review in the administrative record for that rule. For instructions on how to view a copy of that analysis, please contact one of the persons listed in the **FOR FURTHER INFORMATION CONTACT** section above. The analysis for the 2005 rule concluded that the fees would not have a significant economic effect on a substantial number of small entities. The fee increases implemented in today's rule are substantially smaller than those provided for in the 2005 rule.

#### *The Small Business Regulatory Enforcement Fairness Act*

This final rule is not a "major rule" as defined at 5 U.S.C. 804(2). The final rule will not have an annual effect on the economy greater than \$100 million; it will not result in major cost or price increases for consumers, industries, government agencies, or regions; and it will not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. For the 2005 final rule, which established the fee adjustment procedure that this rule implements, the BLM completed a threshold analysis, which is available for public review in the administrative record for that rule. The fee increases implemented in today's rule are substantially smaller than those provided for in the 2005 rule. Accordingly, a Small Entity Compliance Guide is not required.

#### *Executive Order 13132, Federalism*

This final rule will not have a substantial direct effect on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. In accordance with Executive Order 13132, therefore,

we find that the final rule does not have federalism implications. A federalism assessment is not required.

#### *The Paperwork Reduction Act of 1995*

This rule does not contain information collection requirements that require a control number from the Office of Management and Budget in accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3521). After the effective date of this rule, the new fees may affect the non-hour burdens associated with the following control numbers:

#### Oil and Gas

(1) 1004–0034 which expires July 31, 2018;

(2) 1004–0137 which expires January 31, 2018;

(3) 1004–0162 which expires September 30, 2015;

(4) 1004–0185 which expires December 31, 2015;

#### Geothermal

(5) 1004–0132 which expires December 31, 2016;

#### Coal

(6) 1004–0073 which expires August 31, 2016;

#### Mining Claims

(7) 1004–0025 which expires March 31, 2016;

(8) 1004–0114 which expires October 31, 2016; and

#### Leasing of Solid Minerals Other Than Oil Shale

(9) 1004–0121 which expires March 31, 2016.

#### *Takings Implication Assessment (Executive Order 12630)*

As required by Executive Order 12630, the BLM has determined that this rule will not cause a taking of private property. No private property rights will be affected by a rule that merely updates fees. The BLM therefore certifies that this final rule does not represent a governmental action capable of interference with constitutionally protected property rights.

#### *Civil Justice Reform (Executive Order 12988)*

In accordance with Executive Order 12988, the BLM finds that this final rule will not unduly burden the judicial system and meets the requirements of sections 3(a) and 3(b)(2) of the Executive Order.

*The National Environmental Policy Act (NEPA)*

The BLM has determined that this final rule qualifies as a routine financial transaction and a regulation of an administrative, financial, legal, or procedural nature that is categorically excluded from environmental review under NEPA pursuant to 43 CFR 46.205 and 46.210(c) and (i). The final rule does not meet any of the 12 criteria for exceptions to categorical exclusions listed at 43 CFR 46.215.

Pursuant to Council on Environmental Quality (CEQ) regulations, the term “categorical exclusions” means categories of actions “which do not individually or cumulatively have a significant effect on the human environment and which have been found to have no such effect in procedures adopted by a federal agency in implementation of [CEQ] regulations (§ 1507.3) and for which, therefore, neither an environmental assessment nor an environmental impact statement is required.” 40 CFR 1508.4.

*The Unfunded Mandates Reform Act of 1995*

The BLM has determined that this final rule is not significant under the Unfunded Mandates Reform Act of 1995, 2 U.S.C. 1501 *et seq.*, because it will not result in State, local, private sector, or tribal government expenditures of \$100 million or more in any one year, 2 U.S.C. 1532. This rule will not significantly or uniquely affect small governments. Therefore, the BLM is not required to prepare a statement containing the information required by the Unfunded Mandates Reform Act.

*Consultation and Coordination With Indian Tribal Governments (Executive Order 13175)*

In accordance with Executive Order 13175, the BLM has determined that this final rule does not include policies that have tribal implications. Specifically, the rule would not have substantial direct effects on one or more Indian tribes. Consequently, the BLM did not utilize the consultation process set forth in Section 5 of the Executive Order.

*Information Quality Act*

In developing this rule, the BLM did not conduct or use a study, experiment, or survey requiring peer review under the Information Quality Act (Pub. L. 106–554).

*Effects on the Nation’s Energy Supply (Executive Order 13211)*

In accordance with Executive Order 13211, the BLM has determined that this final rule is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It merely adjusts certain administrative cost recovery fees to account for inflation.

*Author*

The principal author of this rule is Mark Purdy of the Division of Regulatory Affairs, Bureau of Land Management.

**List of Subjects in 43 CFR Part 3000**

Public lands—mineral resources, Reporting and recordkeeping requirements.

**Janice M. Schneider,**

*Assistant Secretary, Land and Minerals Management.*

For reasons stated in the preamble, the Bureau of Land Management amends 43 CFR part 3000 as follows:

**PART 3000—MINERALS MANAGEMENT: GENERAL**

■ 1. The authority citation for part 3000 continues to read as follows:

**Authority:** 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 181 *et seq.*, 301–306, 351–359, and 601 *et seq.*; 31 U.S.C. 9701; 40 U.S.C. 471 *et seq.*; 42 U.S.C. 6508; 43 U.S.C. 1701 *et seq.*; and Pub. L. 97–35, 95 Stat. 357.

**Subpart 3000—General**

■ 2. Amend § 3000.12 by revising paragraph (a) to read as follows:

**§ 3000.12 What is the fee schedule for fixed fees?**

(a) The table in this section shows the fixed fees that you must pay to the BLM for the services listed for Fiscal Year 2016. These fees are nonrefundable and must be included with documents you file under this chapter. Fees will be adjusted annually according to the change in the Implicit Price Deflator for Gross Domestic Product (IPD–GDP) by way of publication of a final rule in the **Federal Register** and will subsequently be posted on the BLM Web site (<http://www.blm.gov>) before October 1 each year. Revised fees are effective each year on October 1.

FY 2016 PROCESSING AND FILING FEE TABLE

Document/action	FY 2016 fee
<b>Oil &amp; Gas (parts 3100, 3110, 3120, 3130, 3150)</b>	
Noncompetitive lease application .....	\$410
Competitive lease application .....	160
Assignment and transfer of record title or operating rights .....	90
Overriding royalty transfer, payment out of production .....	10
Name change, corporate merger or transfer to heir/devisee .....	215
Lease consolidation .....	450
Lease renewal or exchange .....	410
Lease reinstatement, Class I .....	80
Leasing under right-of-way .....	410
Geophysical exploration permit application—Alaska .....	25
Renewal of exploration permit—Alaska .....	25
<b>Geothermal (part 3200)</b>	
Noncompetitive lease application .....	410
Competitive lease application .....	160
Assignment and transfer of record title or operating rights .....	90
Name change, corporate merger or transfer to heir/devisee .....	215
Lease consolidation .....	450
Lease reinstatement .....	80

FY 2016 PROCESSING AND FILING FEE TABLE—Continued

Document/action	FY 2016 fee
Nomination of lands .....	115
plus per acre nomination fee .....	0.11
Site license application .....	60
Assignment or transfer of site license .....	60
<b>Coal (parts 3400, 3470)</b>	
License to mine application .....	10
Exploration license application .....	335
Lease or lease interest transfer .....	65
<b>Leasing of Solid Minerals Other Than Coal and Oil Shale (parts 3500, 3580)</b>	
Applications other than those listed below .....	35
Prospecting permit application amendment .....	65
Extension of prospecting permit .....	110
Lease modification or fringe acreage lease .....	30
Lease renewal .....	525
Assignment, sublease, or transfer of operating rights .....	30
Transfer of overriding royalty .....	30
Use permit .....	30
Shasta and Trinity hardrock mineral lease .....	30
Renewal of existing sand and gravel lease in Nevada .....	30
<b>Public Law 359; Mining in Powersite Withdrawals: General (part 3730)</b>	
Notice of protest of placer mining operations .....	10
<b>Mining Law Administration (parts 3800, 3810, 3830, 3850, 3860, 3870)</b>	
Application to open lands to location .....	10
Notice of location * .....	20
Amendment of location .....	10
Transfer of mining claim/site .....	10
Recording an annual FLPMA filing .....	10
Deferment of assessment work .....	110
Recording a notice of intent to locate mining claims on Stockraising Homestead Act lands .....	30
Mineral patent adjudication .....	3,075 (more than 10 claims) 1,535 (10 or fewer claims)
Adverse claim .....	110
Protest .....	65
<b>Oil Shale Management (parts 3900, 3910, 3930)</b>	
Exploration license application .....	320
Application for assignment or sublease of record title or overriding royalty .....	65

\* To record a mining claim or site location, you must pay this processing fee along with the initial maintenance fee and the one-time location fee required by statute. 43 CFR part 3833.

\* \* \* \* \*  
[FR Doc. 2015-24699 Filed 9-29-15; 8:45 am]  
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**DEPARTMENT OF DEFENSE**  
**Defense Acquisition Regulations System**  
**48 CFR Parts 204 and 237**  
[Docket No. DARS 2015-0009]  
RIN 0750-AI29  
**Defense Federal Acquisition Regulation Supplement: Electronic Copies of Contractual Documents (DFARS Case 2012-D056)**  
**AGENCY:** Defense Acquisition Regulations System, Department of Defense (DoD).  
**ACTION:** Final rule.

**SUMMARY:** DoD is issuing a final rule amending the Defense Federal Acquisition Regulation Supplement (DFARS) to establish that the Electronic Data Access system is the primary tool for distributing contracts and contract data and to provide internal control procedures for data verification to ensure contract documents in the Electronic Data Access system are accurate representations of original documents. This rule also removes outmoded language that is not consistent with electronic document processes.  
**DATES:** Effective September 30, 2015.  
**FOR FURTHER INFORMATION CONTACT:** Ms. Tresa Sullivan, telephone 571-372-6089.