

and Dinkey Creek from June 1 to December 31, 2015. The licensee requests Commission approval to adjust the instantaneous minimum flow requirement to a 24-hour average flow regime. The licensee also proposes to maintain minimum flows, such that the instantaneous requirement is decreased: From 4 to 3 cfs in Helms Creek below Courtright Dam (gage KI-17) from June 1 to November 30; from 2.5 to 2 cubic feet per second (cfs) in Helms Creek below Courtright Dam; from 15 to 10 cfs in the North Fork Kings River below Wishon Dam (gage KI-27); from 15 to 10 cfs in the Dinkey Creek Siphon at Balch (gage KI-31); from 2.5 to 2 cfs in the North Fork Kings River below Balch Diversion Dam (gage KI-9); from 10 to 7 cfs in the North Fork Kings River above Dinkey Creek (gage KI-21); and from 25 to 17 cfs in the North Fork Kings River below Dinkey Creek (gage KI-22). The licensee states that the flow reductions are necessary due to the ongoing drought conditions and historic low snowpack levels this year.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of proposed action. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12603 Filed 5-22-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77-275]

Southern California Edison Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project No.:* 77-275.

c. *Date Filed:* May 13, 2015.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Potter Valley Project.

f. *Location:* Eel River and East Fork Russian River in Lake and Mendocino Counties, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Neva Geldard, License Coordinator, Pacific Gas and Electric Company, Mail Code: N13E, P.O. Box 770000, San Francisco, CA 94177, Phone: (415) 973-3076.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or john.aedo@ferc.gov.

j. *Deadline for filing comments, motions to intervene, protests, and recommendations is 15 days from the issuance date of this notice by the Commission (June 2, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-77-275) on any comments, motions to intervene, protests, or recommendations filed.*

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in the Eel River below Cape Horn Dam, the Eel River below Scott Dam, and the East Branch of the Russian River. The licensee explains that due to current drought conditions and earlier flood season constraints, the storage in the project Lake Pillsbury is approximately 57 percent full. The licensee also states that despite the low reservoir storage level, flows at several compliance points have necessitated that the project operate under a normal water year classification. Therefore, in order to conserve water at the project and avoid reservoir bank sloughing and water turbidity, the licensee requests Commission approval to operate under the dry year summer flow requirements from through December 1, 2015. In

conjunction with the proposed variance, the licensee proposes to provide no more than 50 cfs to the Potter Valley Irrigation District (PVID) through the East Branch Russian River.

The licensee also proposes to establish a Potter Valley Drought Working Group, comprised of the resource agencies and stakeholders, which would meet twice monthly during the variance to determine appropriate release levels within the framework of the proposed variance. The licensee requests that once a flow is established, that a 24-hour average flow be used as the compliance criteria for the corresponding compliance point. Finally, the licensee proposes to file monthly compliance reports with the Commission, resource agencies and stakeholders, and to provide bi-monthly email reports to the resource agencies and stakeholders.

1. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in

all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of proposed action. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 18, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12597 Filed 5-22-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14372-001]

Grand Coulee Project Hydroelectric Authority; Notice of Surrender of Preliminary Permit

Take notice that Grand Coulee Project Hydroelectric Authority, permittee for the proposed Rocky Coulee Wasteway Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on July 11, 2012, and would have expired on June 30, 2015.¹ The project would have been located on the Rocky Coulee Wasteway

¹ 140 FERC ¶ 62,036 122 (2012).

near Moses Lake in Grant County, Washington.

The preliminary permit for Project No. 14372 will remain in effect until the close of business, June 18, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12617 Filed 5-22-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9070-002]

Bypass Limited; Bypass Limited, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Bypass Project, FERC No. 9070, originally issued September 26, 1985,³ has been transferred to Bypass Limited, LLC, an affiliate of Enel Green Power. The project is located on the Main Canal at its intersection with the Bypass Canal in Jerome County, Idaho. The transfer of an exemption does not require Commission approval.

2. Bypass Limited, LLC is now the exemptee of the Bypass Project, FERC No. 9070. All correspondence should be forwarded to: Bypass Limited, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12611 Filed 5-22-15; 8:45 am]

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² 18 CFR § 385.2007(a)(2) (2014).

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 32 FERC ¶ 62,661, Order Granting Exemption From Licensing for a Conduit Hydroelectric Project (1985).