from Novo Harbor. This evaluation will be conducted in a two-step process: first a preliminary assessment (PA) will make projections of the volume of dredged material, estimate the existing capacity for placement/disposal of the material, and verify that continued maintenance dredging is economically justified. If it is concluded that continued maintenance dredging is justified and that the existing placement/disposal capacity is not adequate, then a Dredged Material Management Plan (DMMP) will be prepared to identify placement/disposal sites with adequate capacity for the next 20 years or more of federal and nonfederal maintenance dredging.

DATES: A public meeting will be held on April 16, 2015 at 2:00 p.m. (PDT). Submit comments concerning this notice on or before May 4, 2015.

ADDRESSES: The scoping meeting location is the Town Hall, 363 North Main Street, Fort Bragg, California 95437. Mail written comments concerning this notice to: U.S. Army Corps of Engineers, San Francisco District, Engineering and Technical Services Division, ATTN: Mark Wiechmann, 1455 Market Street, San Francisco, CA 94103-1398. Comment letters should include the commenter's physical mailing address and the project title in the subject line.

FOR FURTHER INFORMATION CONTACT:

Mark Wiechmann, U.S. Army Corps of Engineers, San Francisco District, Environmental Section B, 1455 Market Street, San Francisco, CA 94103-1398, (415) 503–6846, mark.j.wiechmann@ usace.army.mil.

SUPPLEMENTARY INFORMATION: In

accordance with the National Environmental Policy Act (NEPA), the Corps intends to prepare an Environmental Assessment. The primary Federal actions under consideration are dredging, dredged material placement/disposal, and transport of dredged material for the purpose of ocean disposal and/or upland beneficial reuse. The Noyo Harbor District is the Non-Federal Sponsor (NFS). The Environmental Assessment is intended to be sufficient in scope to address the Federal, state and local requirements and environmental issues concerning the proposed activities and permit approvals.

Project Site And Background Information: Novo Harbor is on the Northern California coast about 170 miles North of San Francisco and 130 miles south of Eureka, California. It is located in unincorporated Novo Township, in forested lands

immediately south of Fort Bragg, Mendocino County. Novo Harbor is a shallow draft navigation project that supports a U.S. Coast Guard search and rescue station, commercial and sport fishing, and recreational boating.

The federal navigation project at Noyo Harbor consists of two jetties and a navigation channel leading to an 81/2 acre mooring basin. The north jetty is a 345 foot long concrete mass structure with an armor stone cover and the south jetty is a 240 foot long concrete wall founded on rock. The harbor's opening faces west. The navigation channel is authorized to a project depth of 10 feet mean lower low water (MLLW). It begins in Noyo Cove, located at the mouth of the Noyo River and continues approximately 3,000 feet upriver to the Novo mooring basin.

Proposed Action(s): The San Francisco District, US Army Corps of Engineers, is evaluating whether there is sufficient placement/disposal capacity and economic justification to support continued maintenance dredging at Novo Harbor over the next 20 years or more of federal and non-federal maintenance dredging. This evaluation will be conducted in a two-step process. First, a preliminary assessment (PA) will make projections of the volume and physical and chemical characteristics of the dredged material, estimate existing placement/disposal capacity, and verify that continued maintenance dredging is economically justified. Second, if it is determined that continued maintenance dredging is justified, but that the existing placement/disposal capacity is not adequate, then a Dredged Material Management Plan (DMMP) will be prepared to identify future placement/ disposal sites for the next 20 years of dredging.

The existing historic disposal site is the North Jetty Upland Disposal Site located just north of the Noyo Harbor entrance channel and one mile east of the Highway 1 Bridge. It is a 21/2 acre low-lying area bounded to the north and east by bluffs and to the south and west by the harbor and river, respectively. The site has to be emptied periodically to accommodate additional material.

Issues: Potentially significant issues associated with the project may include: aesthetics/visual impacts, air quality emissions, biological resource impacts, environmental justice, geologic impacts related to seismicity, hazards and hazardous materials, hydrology and water quality, noise, traffic and transportation, and cumulative impacts from past, present and reasonably foreseeable future projects.

Scoping Process: The U.S. Army Corps of Engineers is seeking

participation and input of all interested federal, state, and local agencies, Native American groups, and other concerned private organizations or individuals through this public notice. The purpose of the public meeting is to solicit comments regarding the potential impacts and environmental issues associated with the proposed action to be considered. A meeting will be held on April 16, 2015 at 2:00 p.m. (PDT). The final draft PA is expected to be available for public review and comment in the summer of 2015.

Adam J. Czekanski,

Major, U.S. Army, Deputy District Engineer. [FR Doc. 2015-07559 Filed 4-2-15; 8:45 am] BILLING CODE 3720-58-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1065-000. Applicants: Balko Wind, LLC. Description: Supplement to February

18, 2015 Balko Wind, LLC tariff filing. Filed Date: 3/27/15.

Accession Number: 20150327-5238. Comments Due: 5 p.m. ET 4/10/15.

Docket Numbers: ER15-1394-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-27 Add ALP Utilities to Sch 7,8,9 to be effective 6/1/2015.

Filed Date: 3/27/15.

Accession Number: 20150327-5250. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15-1395-000. Applicants: Midcontinent

Independent System Operator, Inc. Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-27 SA 6509 White Pine 2 SSR Termination to

be effective 4/15/2015. Filed Date: 3/27/15.

> Accession Number: 20150327-5291. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15-1396-000. Applicants: Midcontinent

Independent System Operator, Inc. Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-27 Cancel Schedule 43I White Pine 2 SSR to be effective 4/15/2015.

Filed Date: 3/27/15.

Accession Number: 20150327-5293. Comments Due: 5 p.m. ET 4/17/15. Docket Numbers: ER15-1397-000.

Applicants: Aspen Merchant Energy, LP.

Description: Tariff Withdrawal per 35.15: Aspen Merchant Energy, LP Notification of Cancellation to be effective 3/27/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5298. Comments Due: 5 p.m. ET 4/17/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 27, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-07689 Filed 4-2-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14–2574–004. Applicants: California Independent System Operator Corporation.

Description: Compliance filing per 35: 2015–03–26_FRAC_MOO_Compliance to be effective 11/1/2014.

Filed Date: 3/26/15.

Accession Number: 20150326–5225. Comments Due: 5 p.m. ET 4/16/15.

Docket Numbers: ER14–2864–004.
Applicants: PJM Interconnection,

Description: Tariff Amendment per 35.17(b): Errata to Compliance Filing in ER14–2864 to Correct Effective Date to be effective 11/12/2014.

Filed Date: 3/26/15.

Accession Number: 20150326–5263. Comments Due: 5 p.m. ET 4/16/15. Docket Numbers: ER15–1066–001. Applicants: Red Horse Wind 2, LLC. Description: Tariff Amendment per 35.17(b): Red Horse 2, LLC—Amended MBR Tariff to be effective 3/27/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5202. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1344–001. Applicants: PJM Interconnection,

L.L.C.

Description: Tariff Amendment per 35.17(b): Errata to Filing in ER15–1344–000 to Correct Proposed Effective Date to be effective 6/18/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5089. Comments Due: 5 p.m. ET 4/20/15.

Docket Numbers: ER15–1387–000. Applicants: PJM Interconnection, L.L.C., Potomac Electric Power Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): PJM TOs submit revisions to OATT Schedule 12 re Allocation of Costs Local TOs to be effective 5/25/2015.

Filed Date: 3/26/15.

Accession Number: 20150326–5236. Comments Due: 5 p.m. ET 4/16/15.

Docket Numbers: ER15–1388–000. Applicants: Southern California

Edison Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Cancellation SGIA and Distribution Service Agmt Adelanto Greenworks A to be effective 11/18/2014.

Filed Date: 3/27/15.

Accession Number: 20150327–5001. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1389–000. Applicants: Idaho Power Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Communications Replacement Agreement w/PacifiCorp—Borah-Populus Telemetry to be effective 3/24/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5002. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1390–000. Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–03–27 SA 2760 Ameren-ComEd Tazewell CA to be effective 3/3/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5075. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1391–000. Applicants: New York Independent System Operator, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 205 OATT Attchmnts K & L rvsns periodicity of ETA updates to Table 1A to be effective 5/26/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5132. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1392–000. Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–03–27_ Montezuma-Tipton Attachment O Revisions to be effective 6/1/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5151. Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15–1393–000. Applicants: Spring Energy RRH, LLC. Description: Section 205(d) rate filing

per 35.13(a)(2)(iii): Notice of Succession to be effective 3/6/2015.

Filed Date: 3/27/15.

Accession Number: 20150327–5171. Comments Due: 5 p.m. ET 4/17/15.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM14–3–000. Applicants: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C.,

Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Services, Inc., Entergy Texas, Inc.

Description: Response to Second Deficiency Letter of Entergy Services, Inc., et. al.

Filed Date: 3/27/15.

Accession Number: 20150327-5221. Comments Due: 5 p.m. ET 4/24/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 27, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–07688 Filed 4–2–15; 8:45 am]

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