

- New Mexico Environment Department, John Kieling
- Los Alamos National Laboratory, Jeffrey Mousseau
- DOE, Peter Maggiore

4:00 p.m.

Items from DDFO, Lee Bishop

- EM News Flash
- Budget Update
- Other Items

4:30 p.m.

Public Comment Period

4:45 p.m.

Wrap-Up and Comments from Board Members, Carlos Valdez

5:00 p.m.

Adjourn

Public Participation: The EM SSAB, Northern New Mexico, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the Internet at: <http://www.nnmcab.energy.gov/>.

Issued at Washington, DC, on February 25, 2014.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2014-04604 Filed 2-28-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, March 19, 2014; 5:00 p.m.

ADDRESSES: National Atomic Testing Museum, 755 E. Flamingo Road, Las Vegas, Nevada 89119.

FOR FURTHER INFORMATION CONTACT: Barbara Ulmer, Board Administrator, 232 Energy Way, M/S 505, North Las Vegas, Nevada 89030. Phone: (702) 630-0522; Fax (702) 295-5300 or Email: NSSAB@nnsa.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. Fiscal Year (FY) 2016 Baseline Prioritization Briefing—Work Plan Item #6
2. Recommendation Development for FY 2016 Baseline Prioritization—Work Plan Item #6

Public Participation: The EM SSAB, Nevada, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Barbara Ulmer at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact Barbara Ulmer at the telephone number listed above. The request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments can do so during the 15 minutes allotted for public comments.

Minutes: Minutes will be available by writing to Barbara Ulmer at the address listed above or at the following Web site: <http://nv.energy.gov/nssab/MeetingMinutes.aspx>.

Issued at Washington, DC, on February 25, 2014.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2014-04602 Filed 2-28-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC14-5-000]

Commission Information Collection Activities (FERC-725d); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 USC 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725D (Facilities Design, Connections and Maintenance Reliability Standards).

DATES: Comments on the collection of information are due May 2, 2014.

ADDRESSES: You may submit comments (identified by Docket No. IC14-5-000) by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Facilities Design, Connections and Maintenance Reliability Standards.

OMB Control No.: 1902–0247.

Type of Request: Three-year extension of the FERC–725D information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission requires the FERC–725D information collection to implement the statutory provisions of Section 215 of the Federal Power Act (FPA).¹ On August 8, 2005, the Electricity Modernization Act of 2005 of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law.² EPAct 2005 added a new Section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable reliability standards which are subject to Commission review and approval. Once approved, the reliability standards may be enforced by the ERO subject to Commission oversight or the Commission can independently enforce reliability standards.³

On February 3, 2006, the Commission issued Order No. 672, implementing Section 215 of the FPA. Pursuant to Order No. 672, the Commission certified one organization [North American Electric Reliability Council (NERC)] as the ERO. The reliability standards developed by the ERO and approved by the Commission will apply to users, owners, and operators of the Bulk-Power System (BPS) as set forth in each reliability standard.

On November 15, 2006, NERC filed 20 revised reliability standards and three new reliability standards for Commission approval. The Commission

addressed revisions to the 20 Reliability Standards in Order No. 693. The Commission approved the three new reliability standards on 12/27/2007 in Order No. 705 and NERC designated them as follows:

- FAC–010–1 (System Operating Limits Methodology for the Planning Horizon)
- FAC–011–1 (System Operating Limits Methodology for the Operations Horizon)
- FAC–014–1 (Establish and Communicate System Operating Limits).

Subsequently, NERC modified these standards in April of 2008 and submitted to the Commission for approval. On 3/20/2009 the Commission approved NERC's modifications to the FAC standards in Order No. 722 and NERC now designates these standards as FAC–010–2, FAC–011–2, and FAC–014–2. These three approved FAC reliability standards require planning authorities and reliability coordinators to establish methodologies to determine system operating limits (SOLs) for the bulk-power system in the planning and operation horizons.

The three reliability standards do not require responsible entities to file information with the Commission. Nor, with the exception of a three year self-certification of compliance, do the Reliability Standards require responsible entities to file information with the ERO or Regional Entities. However, the Reliability Standards do require responsible entities to develop and maintain certain information for a

specified period of time, subject to inspection by the ERO or Regional Entities.

Reliability standard FAC–010–2 requires the planning authority to have a documented methodology for use in developing SOLs and must retain evidence that it issued its SOL methodology to relevant reliability coordinators, transmission operators and adjacent planning authorities. Further, each planning authority must self-certify its compliance to the compliance monitor once every three years. Reliability standard FAC–011–2 requires similar documentation by the reliability coordinator. Reliability standard FAC–014–2 requires the reliability coordinator, planning authority, transmission operator, and transmission planner to verify compliance through self-certification submitted to the compliance monitor annually. These entities must also document that they have developed SOLs consistent with the applicable SOL methodology and that they have provided SOLs to entities identified in Requirement 5 of the reliability standard. Further, the planning authority must maintain a list of multiple contingencies and their associated stability limits.

Type of Respondents: Planning authorities, reliability coordinators, transmission planners, and transmission operators.

*Estimate of Annual Burden*⁴: The Commission estimates the total Public Reporting Burden and cost for this information collection as:

FERC–725D—(MANDATORY RELIABILITY STANDARDS: FAC (FACILITIES, DESIGN, CONNECTIONS, AND MAINTENANCE))

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response ⁵	Total annual burden hours & total annual cost ⁶	Average annual cost per respondent
Annual Reporting	(1) 470	(2) 1	(1) * (2) = (3) 470	(4) 295.7 \$20,992	(3) * (4) = (5) 138,980 \$9,866,240	(5) ÷ (1) \$20,992

⁵ The estimate for cost per response is derived using the following formula: Total Annual Cost (Column 5) ÷ Total Number of Responses (Column 3) = Average Cost per Response.

⁶ The total annual cost is derived from salary figures from the Bureau of Labor Statistics for two positions involved in the reporting and record-keeping associated with this collection. These figures include salary (http://bls.gov/oes/current/naics2_22.htm) and other associated benefits (<http://www.bls.gov/news.release/eccec.nr0.htm>): • Manager: \$82.36/hour. • Engineer: \$59.62/hour. This results in an average hourly wage of \$70.99. 138,980 hours (total annual burden) * \$70.99/hour = \$9,866,240.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the

information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

¹ 16 U.S.C. 842o.

² Energy Policy Act of 2005, Public Law 109–58, Title XII, Subtitle A, 119 Stat. 594, 941 (2005), 16 U.S.C. 824o.

³ 16 U.S.C. 824o(e)(3).

⁴ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

of automated collection techniques or other forms of information technology.

Dated: February 21, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-04543 Filed 2-28-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14-71-000, CP14-72-000,
CP14-73-000]

Excelsior Liquefaction Solutions (Port Lavaca 1), LLC; Excelsior Liquefaction Solutions (Port Lavaca 2), LLC; Lavaca Bay Pipeline System, LLC; Notice of Application

Take notice that on February 6, 2014, Excelsior Liquefaction Solutions (Port Lavaca 1), LLC (ELS 1) and Excelsior Liquefaction Solutions (Port Lavaca 2), LLC (ELS 2), 1450 Lake Robbins, Suite 200, The Woodlands, Texas, 77380, filed an application in Docket Nos. CP14-71-000 and CP14-72-000 pursuant to Section 3(a) of the Natural Gas Act (NGA), and Parts 153 and 380 of the regulations of the Commission's regulations, for authority to site, construct, and operate a liquefied natural gas (LNG) floating liquefaction, storage, and offloading unit (FLSO) and related facilities (LNG Terminal) to be located in and around the Port of Port Lavaca-Point Comfort, Texas. Each proposed FLISO will have an LNG peak production capacity of up to 5 million tonnes per annum (mtpa), for a total peak production capacity of up to 10 mtpa.

In addition, pursuant to Section 7(c) of the NGA, as amended, and Parts 157, 284, and 380 of the Commission's regulations, Lavaca Bay Pipeline System LLC (Lavaca Bay Pipeline), 1450 Lake Robbins, Suite 200, The Woodlands, Texas, 77380, together with ELS 1 and ELS 2, requests, in Docket No. CP14-73-000, a certificate of public convenience and necessity for a proposed 29.5-mile long, 42-inch diameter natural gas pipeline, with associated compressor units, interconnection facilities, and other appurtenant facilities required to transport natural gas from interconnections with existing pipeline systems to the LNG Terminal for processing, liquefaction, and export, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be

viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Jessica Fore, Baker Botts LLP, 1299 Pennsylvania Avenue NW., Washington, DC 20004, or by calling (202) 639-7727 (telephone), or (202) 585-1080 (fax), or email jessica.fore@bakerbotts.com, or to Martin Hruska, Excelsior Energy LP, 1450 Lake Robbins, Suite 200, The Woodlands, Texas 77380, or by calling (832) 813-7606 (telephone), or (832) 813-7103 (fax) or email martin.hruska@excelsiorenergy.com.

On November 20, 2012, the Commission staff granted ELS 1, ELS 2, and Lavaca Bay Pipeline's request to use the pre-filing process and assigned Docket No. PF13-1-000 to staff activities involving the project. Now, as of the filing of this application on February 6, 2014, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP14-71-000, CP14-72-000, and CP14-73-000 as noted in the caption of this Notice.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 17, 2014.