

Hydroelectric Project, P-13160-004" to all comments.

For further information, contact Lesley Kordella by telephone at 202-502-6406 or by email at Lesley.Kordella@ferc.gov.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-24514 Filed 10-18-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-7249-000]

de Agüero, Fernando; Notice of Filing

Take notice that on October 11, 2013, Fernando de Agüero submitted for filing, an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act (FPA), 16 U.S.C. 825d(b) and part 45 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 1, 2013.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-24516 Filed 10-18-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-2108-000]

PJM Interconnection, L.L.C.; Notice of Technical Conference

Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on November 13, 2013 from 9:00 a.m. to approximately 1:00 p.m., to consider issues related to PJM Interconnection, L.L.C.'s (PJM) proposed demand response plan enhancements, as announced in the October 1, 2013 order in this docket.¹ The conference will be held in Hearing Room 2 at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, the Commission Staff and the parties to the proceeding can discuss all of the issues raised by PJM's filing. In particular, parties should be prepared to discuss the following:

1. According to PJM, RPM markets are physical markets, and any resource bid into an RPM auction should intend to physically provide any offered capacity that clears in the relevant delivery year. Can PJM distinguish between companies purchasing capacity resources in the incremental auctions to make up shortfalls due to difficulties meeting their obligation and companies that arbitrage between the base residual and incremental auctions? How will the informational requirements for DR resources under this proposal help guarantee that DR resources are using the Incremental Auctions as intended?

2. Do generating resources face comparable informational requirements? If there are differences, what are the reasons for those differences? Do the existing information requirements for generators reduce the rate with which

these resources buy out their obligations in the Incremental Auctions?

3. PJM states that its proposed changes will allow it to make a "more reasoned assessment" of a DR Provider's reliance on expected commitments. How will PJM determine whether submitted milestones are reasonable? How much discretion will PJM staff exercise in accepting Sell Offer Plans?

4. What is the impact on reliability of the observed increase in purchases of replacement capacity through the Incremental Auctions as compared to the Base Residual Auction? What are the effects on price for end-use customers? What evidence is there that DR obligated to perform by the start of a Delivery Year, or replacement capacity purchased through the Incremental Auctions, is less capable of meeting performance obligations than generation or DR that cleared through the Base Residual Auction? Are there indications that the DR that cleared in the Base Residual Auction in zones with high DR penetration is less likely to show up, or perform in the delivery year, than in other zones? Are there other reliability issues that stem from high DR penetration in these zones?

5. Do the recent series of Incremental Auctions with lower clearing prices than the Base Residual Auction result directly from RPM's market rules or some other factor?

Following the conference, the Commission will consider post-technical conference comments submitted by November 27, 2013. Answers to post-technical conference comments are due by close of business on December 4, 2013.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For more information about the technical conference, please contact:

Tristan Cohen (Technical Information),
Office of Energy Market Regulation,
Federal Energy Regulatory
Commission, 888 First Street NE.,
Washington, DC 20426, (202) 502-
6598, Tristan.Cohen@ferc.gov.

Sarah McKinley (Logistical
Information), Office of External
Affairs, Federal Energy Regulatory
Commission, 888 First Street NE.,
Washington, DC 20426, (202) 502-
8004, Sarah.McKinley@ferc.gov.

¹ On October 1, 2013 the Commission issued an Order Conditionally Accepting and Suspending Proposed Tariff Changes and Instituting a Technical Conference in Docket No. ER13-2108-000.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24515 Filed 10–18–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2277–023]

Union Electric Company (dba Ameren Missouri); Missouri; Taum Sauk Pumped Storage Project; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure¹ provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Missouri State Historic Preservation Office (Missouri SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a new license for the Taum Sauk Pumped Storage Project No. 2277.

The programmatic agreement, when executed by the Commission and the Missouri SHPO, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission's responsibilities pursuant to section 106 for the project would be fulfilled through the Programmatic Agreement, which the Commission staff proposes to draft in consultation with certain parties listed below. The

executed Programmatic Agreement would be incorporated into any Order issuing a license.

Union Electric Company (doing business as Ameren Missouri), as applicant for the Taum Sauk Pumped Storage Project and the Osage Nation have expressed an interest in this proceeding and are invited to participate in consultations to develop the Programmatic Agreement. For purposes of commenting on the programmatic agreement, we propose to restrict the service list for Project No. 2277 as follows:

John Eddins or Representative, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue NW., Washington, DC 20004.

Judith Deel or Representative, Missouri State Historic Preservation Office, 1101 Riverside Dr., Jefferson City, MO 65101.

Dr. Andrea A. Hunter or Representative, Osage Nation, Tribal Historic Preservation Office, 627 Grandview, Pawhuska, Oklahoma 74056.

Michael Lobbig, P.E., PMP or Representative, Managing Supervisor, Hydro Licensing, Dam Safety & Hydro Engineering Department, Ameren Missouri, Power Operations Services, 3700 S. Lindbergh Blvd., St. Louis, Missouri 63127.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

The Commission strongly encourages electronic filing. Please file motions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2277–023.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise,

a further notice will be issued ruling on any motion or motions within the 15-day period.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24518 Filed 10–18–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2558–029]

Green Mountain Power Corporation; Vermont; Otter Creek Hydroelectric Project; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure¹ provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Vermont State Historic Preservation Office (Vermont SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a new license for the Otter Creek Hydroelectric Project No. 2558.

The programmatic agreement, when executed by the Commission and the Vermont SHPO, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the project would be fulfilled through the Programmatic

¹ 18 CFR 385.2010.

¹ 18 CFR 385.2010.